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SCANA CORP
Form U5S
May 01, 2001

SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, DC 20549

FORM U5S

ANNUAL REPORT

For the year ended December 31, 2000

Filed pursuant to the Public Utility Holding Company Act of 1935 by

SCANA Corporation
1426 Main Street
Columbia, SC 29201

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ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF DECEMBER 31, 2000

Name of Company (and abbreviation used herein)	# Common Shares Owned	% Voting Power	Issued Book Value
-----			(Dollars)
SCANA Corporation (SCANA)	Publicly owned		
South Carolina Electric & Gas Company (SCE&G)	40,296,147	100	\$1,764
SCE&G Trust I (A)	61,856	100	
SC Coaltech No. 1 LP (1)	n/a	40	1
South Carolina Generating Company, Inc. (GENCO)		100	3
	1		
South Carolina Fuel Company, Inc. (SCFC)		100	
	1		
South Carolina Pipeline Corporation (SCPC)		100	108
	1		
C&T Pipeline, LLC *	100	100	
SCANA Propane Gas, Inc. (SPG) *	1,000	100	
SCANA Propane Supply, Inc. *	10,000	100	(
USA Cylinder Exchange, Inc. *	250,000	100	(
SCANA Energy Marketing, Inc. (SEMI)		100	(
	1		
SCANA Energy Trading, LLC (D)	n/a	60	
SCANA Petroleum Resources, Inc. (SPR) *	1,000	100	
SPR Gas Services, Inc. *	1,000	100	
SCANA Services, Inc.	1,000	100	
SCANA Communications, Inc. (SCI)		100	18
	1		
SCANA Communications Holdings, Inc. (SCHI)	1,000	100	17

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Powertel, Inc. (B)	4,948,795	15.7	(26)
FRC, LLC (D)	n/a	50	
Primesouth Inc. (PSI)	1,000	100	
Palmark, Inc.	1,000	100	
SCANA Resources, Inc. (SR)		100	
	1		
Company 19A (formerly Instel, Inc.) *	1,000	100	
Solo Energy Corporation (2)	n/a	16.48	
ServiceCare, Inc.	1,000	100	
SCANA Propane Services, Inc. *	1,000	100	
SCANA Development Corporation (SDC) *	4	100	
Cogen South, LLC (D)	n/a	50	
Palmetto Lime, LLC (C) (D)	n/a	49	
Public Service Company of North Carolina, Incorporated (PSNC) (3)	1,000	100	7
Clean Energy Enterprises, Inc.	2,000	100	
PSNC Blue Ridge Corporation	1,000	100	
Pine Needle LNG Company, LLC (D)	n/a	17	
PSNC Production Corporation	1,000	100	
SCANA Public Service Company, LLC (D)		100	
	n/a		
PSNC Cardinal Pipeline Company	1,000	100	
Cardinal Pipeline Company, LLC (D)		33	
	n/a		

*Denotes inactive company

- (1) This limited partnership was organized April 7, 2000 under the jurisdiction of Delaware for the production and sale of synthetic fuel. SCE&G is a limited partner.
- (2) This corporation was organized January 6, 1997 under the jurisdiction of Delaware to provide long-term energy service contracts from the use of micro turbines. On June 6, 2000 SCANA Resources, Inc. acquired 7,000,000 shares of Series B Preferred Stock.
- (3) This South Carolina corporation was organized February 16, 1999 for the acquisition of a North Carolina utility. The acquisition was completed February 10, 2000.
- (A) An investment in a Delaware statutory business trust of 61,856 common securities, representing 100% of the common beneficial interests in the assets of the trust. The trust owns \$50,000,000 aggregate principal amount of 7.55% Series A Junior Subordinated Deferrable Interest Debentures issued by the Company.
- (B) Investments in other equity securities of Powertel, Inc. include 100,000 shares (50%) of Series B Convertible Preferred stock with an issuer's book value of \$76 and owner's book value of \$75; 50,000 shares (50%) of Series D Convertible Preferred stock with an issuer's book value of \$22 and an owner's book value of \$23; and 50,000 share (50%) of Series E Convertible Preferred stock with an issuer's book value of \$76 and an owner's book value of \$75.
- (C) An investment in unsecured debt of Palmetto Lime, LLC having an issuer's and owner's book value of \$16. (D) A membership interest owned of 70% in SCANA Energy Trading, LLC; a membership interest owned of 50% in FRC, LLC; a membership interest owned of 50% in Cogen South, LLC; a membership interest owned of 49% in Palmetto Lime, LLC; a membership interest owned of 17% in Pine Needle LNG Company, LLC; a membership interest owned of 100% in SCANA Public Service Company, LLC and a membership interest owned of 33% in Cardinal Pipeline Company, LLC.

ITEM 2. ACQUISITIONS OR SALES OF UTILITY ASSETS

None.

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ITEM 3. ISSUE, SALE, PLEDGE, GUARANTEE OR ASSUMPTION OF SYSTEM SECURITIES

Name of Issuer	Title of Issue	Issued and Sold	Pledged Guaranteed Assumed	Interest Rate	Transaction Date
SCE&G	First Mortgage Bonds	\$150,000,000	-	7.50%	06/14/2000
SCFC	Commercial Paper Program	\$70,217,000 (1)	-	6.57%	12/28/2000

(1) The commercial paper program credit agreement is for \$125,000,000 and became effective December 19, 2000. The maximum amount outstanding was \$70,217,000 beginning December 28, 2000.

The registrant and two of its subsidiaries (SCE&G and SCPC) are self-insured for the first \$500,000 for worker's compensation coverage guaranteed through a Letter of Credit (in lieu of a bond). PSNC is self-insured for the first \$200,000 for worker's compensation coverage guaranteed by a surety bond.

The above do not include guarantees of system companies which have been authorized by Commission order under the Public Utility Holding Company Act of 1935 and which are subject to Rule 24 certificate filing requirements.

ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES

Name of Issuer	Title of Issue	Number of Shares or Principal Amount Acquired	Redeemed	Retired	Consideration	Disposition
SCE&G	First Mortgage Bonds			\$100,000,000	\$100,000,000	
SCE&G	Pollution Control Facilities Revenue Bonds			\$140,000	\$140,000	
SCE&G	Franchise Agreement			\$3,571,428	\$3,571,428	
SCE&G	Department of Energy D&D Fund			\$409,252	\$409,252	
PSNC	Senior Debenture				\$3,750,000	
SCANA	Unsecured Notes			\$170,000,000	\$170,000,000	
SCPC	Notes			\$1,250,000	\$1,250,000	

ITEM 5. INVESTMENTS IN SECURITIES OF NONSYSTEM COMPANIES

Category 1

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Investor	Aggregate Number of Investments	Investment	Descr
SCANA	2	\$387,867	Provides loan capita and industry in Sout
SR	1	\$150,000	Provides loan capita and industry in Sout
SCE&G	1	\$60,000	Provides loan capita and industry in Sout

Category 2

Investor	Issuer	Investment	Shares	%Voting Power	
SCHI	ITC Holding Company, Inc.	Common Shares	3,098,464	8.2%	\$5,764,
SCHI	ITC Holding Company, Inc.	Series A Convertible Preferred	645,153	-	\$7,222,
SCHI	ITC Holding Company, Inc.	Series B Convertible Preferred	133,664	-	\$4,036,
SCHI	ITC DeltaCom, Inc.	Common Shares	5,112,127	8.0%	\$27,557,
SCHI	ITC DeltaCom, Inc.	Series A Convertible Preferred	1,480,771	-	\$11,259,
SCHI	Knology	Series A Preferred	7,234,271	-	\$34,362,
SCHI	Knology	Senior Discount Note, 11.875%	-	-	\$57,876,
SCHI	Knology	Warrants to buy Series A Preferred	265	-	
PSI	West Texas Renewables Limited Partnership	Limited Partnership	n/a	-	\$7,834,

ITEM 6. OFFICERS AND DIRECTORS

Part I.

OFFICERS

The symbols used to indicate the positions held by officers are shown in the position symbol key as follows:

AS	Assistant Secretary
AT	Assistant Treasurer
C	Controller
CEO	Chief Executive Officer
CFO	Chief Financial Officer
CH	Chairman
COO	Chief Operating Officer

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CS	Chief Scientist
DGC	Deputy General Counsel
E	Executive
EVP	Executive Vice President
GC	General Counsel
GM	General Manager
GP	General Partner
LP	Limited Partner
M	Member
O	Officer
P	President
S	Secretary
SVP	Senior Vice President
T	Treasurer
VCH	Vice Chairman

SCANA CORPORATION

1426 Main Street
Columbia, South Carolina 29201

William B. Timmerman	CH, P, CEO
Kevin B. Marsh	CFO, SVP
H. Thomas Arthur	GC, SVP, AS
Lynn M. Williams	S
Cathy Y. Kirven	T
Mark R. Cannon	C
Sarena D. Burch	DGC

SCANA SERVICES, INC.

1426 Main Street
Columbia, South Carolina 29201

William B. Timmerman	CH, CEO, P, COO
Kevin B. Marsh	SVP, CFO
H. Thomas Arthur	SVP, GC, AS
Sarena D. Burch	DGC
Lynn M. Williams	S
Cathy Y. Kirven	T
Mark R. Cannon	C
Neville O. Lorick	E
George J. Bullwinkel	E
Duane C. Harris	SVP
Ann M. Milligan	E
Jimmy E. Addison	VP
Fred N. Hanna	VP
J. Patrick Hudson	O
Charles B. McFadden	VP
James L. Caughran	VP

I-20 @ Alpine Road
Columbia, South Carolina 29224

Asbury H. Gibbes	E
George Fasano	SVP, T (1)

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Stephen A. Byrne VP

SOUTH CAROLINA ELECTRIC & GAS COMPANY

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Kevin B. Marsh	SVP, CFO
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Sarena D. Burch	DGC
Lynn M. Williams	S
Cathy Y. Kirven	T
Mark R. Cannon	C
Fred N. Hanna	VP
D. Russell Harris	VP
W. Keller Kissam	VP
Stephen A. Byrne	VP
Samuel L. Dozier	VP

PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED
d/b/a PSNC ENERGY

1426 Main Street
Columbia, South Carolina 29201

William B. Timmerman	CH, CEO
Kevin B. Marsh	SVP, CFO
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Mark R. Cannon	C

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Charles E. Zeigler, Jr.	P, COO
Jerry W. Richardson	VP
Robert D. Voigt	VP

SOUTH CAROLINA GENERATING COMPANY, INC.

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Columbia, South Carolina 29201

William B. Timmerman	CH, CEO
----------------------	---------

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Maurice Dean Bain	VP
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Kevin B. Marsh	SVP, CFO
John L. Caughran	VP
Lynn M. Williams	S
Cathy Y. Kirven	T
Mark R. Cannon	C
Sarena D. Burch	DGC

SOUTH CAROLINA PIPELINE CORPORATION

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Asbury H. Gibbes	P, COO
George Fasano, Jr.	SVP, T
Paul Fant	EVP
Samuel L. Dozier	VP
E. H. Kleckley, Jr.	VP
Janet King	AS

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SCANA ENERGY MARKETING, INC.

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Phillip L. Agee	P
Robert G. Edwards	VP
Judith H. Evans	C

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George T. Devlin	VP, GM
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SCANA DEVELOPMENT, INC.

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COMPANY 19A

1426 Main Street

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SCANA PROPANE GAS, INC.

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Coaltech, LLC	GP

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PSNC BLUE RIDGE CORPORATION

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PSNC PRODUCTION CORPORATION

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Sharon D. Boone

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William B. Timmerman

Chairman, President and

Chief Executive Officer

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Elaine T. Freeman

ETV Endowment of SC

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G. Smedes York

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Lawrence M. Gressette, Jr.

SCANA Corporation I-25

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Public Service Company of North
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D. Maybank Hagood
W. Hayne Hipp
Lynn M. Miller
Maceo K. Sloan
Harold C. Stowe
William B. Timmerman
G. Smedes York
Charles E. Zeigler, Jr.

SOUTH CAROLINA ELECTRIC & GAS COMPANY (2)

Bill L. Amick
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PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED (2)

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D. Maybank Hagood
W. Hayne Hipp
Lynn M. Miller
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SCANA COMMUNICATIONS, INC. (2)

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W. Hayne Hipp
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Wilmington, Delaware 19801

William B. Timmerman
SCANA Corporation 19-8
Columbia, South Carolina 29218

Lawrence M. Gressette, Jr.
SCANA Corporation I-25
Columbia, South Carolina 29218

SERVICECARE, INC. (2)

Bill L. Amick
James A. Bennett
William B. Bookhart, Jr.
William C. Burkhardt
Hugh M. Chapman
Elaine T. Freeman
Lawrence M. Gressette, Jr.

D. Maybank Hagood
Lynn M. Miller
Maceo K. Sloan
Harold C. Stowe
William B. Timmerman
G. Smedes York
Charles E. Zeigler, Jr.

PRIMESOUTH INC. (2)

Bill L. Amick
James A. Bennett
William B. Bookhart, Jr.
William C. Burkhardt
Hugh M. Chapman
Elaine T. Freeman
Lawrence M. Gressette, Jr.

D. Maybank Hagood
W. Hayne Hipp
Lynn M. Miller
Maceo K. Sloan
Harold C. Stowe
William B. Timmerman
G. Smedes York
Charles E. Zeigler, Jr.

SCANA RESOURCES, INC. (2)

Bill L. Amick
James A. Bennett
William B. Bookhart, Jr.
William C. Burkhardt
Hugh M. Chapman
Elaine T. Freeman
Lawrence M. Gressette, Jr.

D. Maybank Hagood
W. Hayne Hipp
Lynn M. Miller
Maceo K. Sloan
Harold C. Stowe
William B. Timmerman
G. Smedes York
Charles E. Zeigler, Jr.

SOUTH CAROLINA PIPELINE CORPORATION (2)

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William C. Burkhardt
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Elaine T. Freeman
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D. Maybank Hagood
W. Hayne Hipp
Lynn M. Miller
Maceo K. Sloan
Harold C. Stowe
William B. Timmerman
G. Smedes York
Charles E. Zeigler, Jr.

SCANA ENERGY MARKETING, INC. (2)

Bill L. Amick
James A. Bennett
William B. Bookhart, Jr.
William C. Burkhardt
Hugh M. Chapman
Elaine T. Freeman
Lawrence M. Gressette, Jr.

D. Maybank Hagood
W. Hayne Hipp
Lynn M. Miller
Maceo K. Sloan
Harold C. Stowe
William B. Timmerman
G. Smedes York
Charles E. Zeigler, Jr.

SCANA DEVELOPMENT, INC. (2)

Bill L. Amick
James A. Bennett
William B. Bookhart, Jr.
William C. Burkhardt
Hugh M. Chapman
Elaine T. Freeman
Lawrence M. Gressette, Jr.

D. Maybank Hagood
W. Hayne Hipp
Lynn M. Miller
Maceo K. Sloan
Harold C. Stowe
William B. Timmerman
G. Smedes York
Charles E. Zeigler, Jr.

COMPANY 19A (2)

Bill L. Amick
James A. Bennett
William B. Bookhart, Jr.
William C. Burkhardt
Hugh M. Chapman
Elaine T. Freeman
Lawrence M. Gressette, Jr.

D. Maybank Hagood
W. Hayne Hipp
Lynn M. Miller
Maceo K. Sloan
Harold C. Stowe
William B. Timmerman
G. Smedes York
Charles E. Zeigler, Jr.

SCANA PETROLEUM RESOURCES, INC. (2)

Bill L. Amick
James A. Bennett
William B. Bookhart, Jr.
William C. Burkhardt
Hugh M. Chapman
Elaine T. Freeman
Lawrence M. Gressette, Jr.

D. Maybank Hagood
W. Hayne Hipp
Lynn M. Miller
Maceo K. Sloan
Harold C. Stowe
William B. Timmerman
G. Smedes York
Charles E. Zeigler, Jr.

SCANA PROPANE GAS, INC. (2)

Bill L. Amick
James A. Bennett
William B. Bookhart, Jr.
William C. Burkhardt
Hugh M. Chapman
Elaine T. Freeman
Lawrence M. Gressette, Jr.

D. Maybank Hagood
W. Hayne Hipp
Lynn M. Miller
Maceo K. Sloan
Harold C. Stowe
William B. Timmerman
G. Smedes York

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Charles E. Zeigler, Jr.

SCANA PROPANE STORAGE, INC. (2)

Bill L. Amick
James A. Bennett
William B. Bookhart, Jr.
William C. Burkhardt
Hugh M. Chapman
Elaine T. Freeman
Lawrence M. Gressette, Jr.

D. Maybank Hagood
W. Hayne Hipp
Lynn M. Miller
Maceo K. Sloan
Harold C. Stowe
William B. Timmerman
G. Smedes York
Charles E. Zeigler, Jr.

SCANA PROPANE SUPPLY, INC. (2)

Bill L. Amick
James A. Bennett
William B. Bookhart, Jr.
William C. Burkhardt
Hugh M. Chapman
Elaine T. Freeman
Lawrence M. Gressette, Jr.

D. Maybank Hagood
W. Hayne Hipp
Lynn M. Miller
Maceo K. Sloan
Harold C. Stowe
William B. Timmerman
G. Smedes York
Charles E. Zeigler, Jr.

USA CYLINDER EXCHANGE, INC. (2)

Bill L. Amick
James A. Bennett
William B. Bookhart, Jr.
William C. Burkhardt
Hugh M. Chapman
Elaine T. Freeman
Lawrence M. Gressette, Jr.

D. Maybank Hagood
W. Hayne Hipp
Lynn M. Miller
Maceo K. Sloan
Harold C. Stowe
William B. Timmerman
G. Smedes York
Charles E. Zeigler, Jr.

C&T PIPELINE, LLC (2)

Bill L. Amick
James A. Bennett
William B. Bookhart, Jr.
William C. Burkhardt
Hugh M. Chapman
Elaine T. Freeman
Lawrence M. Gressette, Jr.

D. Maybank Hagood
W. Hayne Hipp
Lynn M. Miller
Maceo K. Sloan
Harold C. Stowe
William B. Timmerman
G. Smedes York
Charles E. Zeigler, Jr.

FRC, LLC (3)

George J. Bullwinkel, Jr.
John Barnes
Terry Metze
Larry Vincent

POWERTEL, INC. (4)

Campbell B. Lanier, III
Allen E. Smith
Donald W. Burton
O. Gene Gabbard
Ann M. Milligan
William H. Scott, III
William B. Timmerman
Donald W. Weber

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PALMARK, INC. (2)

Bill L. Amick
James A. Bennett
William B. Bookhart, Jr.
William C. Burkhardt
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Elaine T. Freeman
Lawrence M. Gressette, Jr.

D. Maybank Hagood
W. Hayne Hipp
Lynn M. Miller
Maceo K. Sloan
Harold C. Stowe
William B. Timmerman
G. Smedes York
Charles E. Zeigler, Jr.

SC COALTECH NO. 1, LP

William D. Brown (5)

COGEN SOUTH, LLC (6)

Neville O. Lorick
John D. Andrews

PALMETTO LIME, LLC (7)

Neville O. Lorick
Kevin B. Marsh
Dave Reillie
Jim Ehle

SCANA ENERGY TRADING, LLC (8)

Asbury H. Gibbes
Regard Yakou
Robert G. Edwards
George Fasano
Fred Jager

SOLO ENERGY CORPORATION (9)

Martin L. Lagod
George Touchton
Phil Deutch
Perry Olson
Charles M. Vettters
Charles E. Zeigler, Jr.

PINE NEEDLE LNG COMPANY, LLC

Arthur Corbin
104 Town Park Drive
Kennesaw, GA 30144

Terry Davis
411 Fayetteville Street Mall - PEB18C5
Post Office Box 1551
Raleigh, North Carolina 27602

Frank Ferazzi

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2800 Post Oak Boulevard
Post Office Box 1396
Houston, Texas 77251-1396

Donald Lutken
One Allen Center
500 Dallas Street
Houston, Texas 77002

Russell Rush
2800 Post Oak Boulevard
Houston, Texas 77251-1396

Thomas E. Skains
1915 Rexford Road
Post Office Box 33068
Charlotte, North Carolina 28233

Bill Williams
400 Cox Road
Post Office Box 1398
Gastonia, North Carolina 28054-1398

CARDINAL PIPELINE COMPANY, LLC

Terry Davis
411 Fayetteville Street Mall - PEB18C5
Post Office Box 1551
Raleigh, North Carolina 29602

Frank Ferazzi
Post Office Box 1396
Houston, Texas 77251-1396

Thomas E. Skains
1915 Rexford Road
Post Office Box 33068
Charlotte, North Carolina 28233

Bill Williams
400 Cox Road
Post Office Box 1398
Gastonia, North Carolina 28054-1398

CLEAN ENERGY ENTERPRISES, INC. (2)

Bill L. Amick
James A. Bennett
William B. Bookhart, Jr.
William C. Burkhardt
Hugh M. Chapman
Elaine T. Freeman
Lawrence M. Gressette, Jr.

D. Maybank Hagood
W. Hayne Hipp
Lynn M. Miller
Maceo K. Sloan
Harold C. Stowe
William B. Timmerman
G. Smedes York
Charles E. Zeigler, Jr.

PSNC BLUE RIDGE CORPORATION (2)

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William C. Burkhardt
Hugh M. Chapman
Elaine T. Freeman
Lawrence M. Gressette, Jr.

D. Maybank Hagood
W. Hayne Hipp
Lynn M. Miller
Maceo K. Sloan
Harold C. Stowe
William B. Timmerman
G. Smedes York
Charles E. Zeigler, Jr.

PSNC PRODUCTION CORPORATION (2)

Bill L. Amick
James A. Bennett
William B. Bookhart, Jr.
William C. Burkhardt
Hugh M. Chapman
Elaine T. Freeman
Lawrence M. Gressette, Jr.

D. Maybank Hagood
W. Hayne Hipp
Lynn M. Miller
Maceo K. Sloan
Harold C. Stowe
William B. Timmerman
G. Smedes York
Charles E. Zeigler, Jr.

PSNC CARDINAL PIPELINE COMPANY (2)

Bill L. Amick
James A. Bennett
William B. Bookhart, Jr.
William C. Burkhardt
Hugh M. Chapman
Elaine T. Freeman
Lawrence M. Gressette, Jr.

D. Maybank Hagood
W. Hayne Hipp
Lynn M. Miller
Maceo K. Sloan
Harold C. Stowe
William B. Timmerman
G. Smedes York
Charles E. Zeigler, Jr.

SCANA PUBLIC SERVICE COMPANY, LLC (2)

Bill L. Amick
James A. Bennett
William B. Bookhart, Jr.
William C. Burkhardt
Hugh M. Chapman
Elaine T. Freeman
Lawrence M. Gressette, Jr.
Charles E. Zeigler, Jr.

D. Maybank Hagood
W. Hayne Hipp
Lynn M. Miller
Maceo K. Sloan
Harold C. Stowe
William B. Timmerman
G. Smedes York

- (1) SVP, T for SCPC
- (2) Business addresses are the same as for SCANA Corporation.
- (3) The business address for all members, except Mr. Bullwinkel, is 454 S. Anderson Road, Suite 303, Rock Hill, South Carolina 29730. Mr. Bullwinkel's business address is 1426 Main Street, Columbia, South Carolina 29201.
- (4) The business address for all members, except Ann M. Milligan and William B. Timmerman, is 1239 OG Skinner Drive, West Point, Georgia 31833. Ann Milligan's business address is SCANA Corporation 19-4, Columbia, South Carolina 29218. William B. Timmerman's business address is SCANA Corporation 19-8, Columbia, South Carolina 29218.
- (5) Mr. Brown is the managing member of the general partner. His business address is 823 McCalls Mill Road, Lexington, Kentucky 40505.
- (6) Mr. Lorick's business address is 1426 Main Street, Columbia, South Carolina 29201. Mr. Andrews' business address is Post Office Box 118005, Charleston, South Carolina 29423-8005.
- (7) Messrs. Lorick and Marsh's business address is 1426 Main Street, Columbia, South Carolina 29201.
- (8) Messrs. Gibbes and Fasano's business address is 105 New Way Road, Columbia, South Carolina 29223; Messrs. Yakou and

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Jager's business address is 531 Encinitas Boulevard, Suite 200, Encinitas, California 92024; and Mr. Edwards' business address is 110 Gateway Corporation Boulevard, Suite 200, Columbia, South Carolina 29203.

(9) Messrs. Lagod and Touchton's business address is 2701 Monarch Street, #206, Alameda, California 94501; Mr. Deutch's business address is 2099 Pennsylvania Avenue N.W., Suite 900, Washington, DC 20006; Mr. Olson's business address is 3000 Sand Hill Road, Building 2, Suite 145, Menlo Park, California 94025; Mr. Vettters' business address is 1400 Smith Street, Suite EB3612, Houston, Texas 77002-7361; and Mr. Zeigler's business address is 400 Cox Road, Gastonia, North Carolina 28054.

Part II.

Name of Officer or Director	Name and Location of Financial Institution	Position Held in Financial Institution	Applicable Exem
James A. Bennett	South Carolina Community Bank Officer	President, Chief Executive Pending, no act	
William C. Burkhardt	Capital Bank	Director	70 (a)
Elaine T. Freeman	National Bank of South Carolina	Director	70 (a)
W. Hayne Hipp	Wachovia Corporation	Director	70 (b)
Lynn M. Miller	Adams National Bank	Director	70 (b)
Maceo K. Sloan	M&F Bancorp Mechanics and Farmers Bank	Director Director	70 (a) 70 (a)

Part III

(a) The compensation of directors and executive officers of system companies:

Director Compensation

Board Fees

Officers of SCANA who are also directors do not receive additional compensation for their service as directors. Since July 1, 2000, compensation for non-employee directors has included the following:

an annual retainer of \$30,000 (60% of the annual retainer fee is paid in shares of SCANA Common Stock), plus \$3,500 for each board meeting attended; \$3,000 for attendance at a committee meeting held on a day other than a regular meeting of the Board; \$250 for participation in a telephone conference meeting; \$2,000 for attendance at an all-day conference; and reimbursement for expenses incurred in connection with all of the above.

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Director Compensation and Deferral Plans

During 2000, non-employee directors could participate in SCANA's Voluntary Deferral Plan. This plan permitted non-employee directors to defer receipt of all or part of their fees (except the portion paid in shares of SCANA Common Stock) and receive, upon ceasing to serve as a director, the amount that would have resulted from investing the deferred amounts in an interest bearing savings account.

During calendar year 2000, Mr. Bennett deferred compensation under the Voluntary Deferral Plan and his account was credited with interest in the amount of \$2,669 for that year.

Effective January 1, 2001, non-employee director compensation deferrals are governed by a new plan, the SCANA Corporation Director Compensation and Deferral Plan. Amounts deferred by directors in previous years under the SCANA Voluntary Deferral Plan continue to be governed by that plan.

Under the new plan, a director may elect to defer (i) 100% of all compensation amounts, or (ii) the 60% of the annual retainer fee required to be paid in SCANA Common Stock, in a hypothetical investment in SCANA Common Stock, with distribution from the plan to be ultimately payable in actual shares of SCANA Common Stock. A director also may elect to defer the 40% of the annual retainer fee not required to be paid in shares of SCANA Common Stock and up to 100% of meeting attendance and conference fees with distribution from the plan to be ultimately payable in either SCANA Common Stock or cash. Amounts payable in SCANA Common Stock accrue earnings during the deferral period at SCANA's dividend rate, which amount may be elected to be paid in cash when accrued or retained to invest in hypothetical shares of SCANA Common Stock. Amounts payable in cash accrue interest earnings until paid.

For calendar year 2001, Messrs. Amick, Bennett, Burkhardt, Hipp, Sloan, Stowe and York and Ms. Miller have elected to defer 100% of their compensation under the Director Compensation and Deferral Plan so as to acquire hypothetical shares of SCANA Common Stock. In addition, Mr. Hagood has elected to defer 60% of his annual retainer to acquire hypothetical shares of SCANA Common Stock.

Endowment Plan

Upon election to a second term, a director becomes eligible to participate in the SCANA Director Endowment Plan, which provides for SCANA to make a tax deductible, charitable contribution totaling \$500,000 to institutions of higher education designated by the director. The plan is intended to reinforce SCANA's commitment to quality higher education and to enhance its ability to attract and retain qualified board members. A portion is contributed upon retirement of the director and the remainder upon the director's death. The plan is funded in part through insurance on the lives of the directors. Designated in-state institutions of higher education must be approved by the Chief Executive Officer of SCANA. Any out-of-state designation must be approved by the Management Development and Corporate Performance Committee. The designated institutions are reviewed on an annual basis by the Chief Executive Officer to assure compliance with the intent of the program.

Other

As a Company retiree, Mr. Gressette receives monthly retirement benefits of \$39,571.

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Executive Compensation

Summary Compensation Table

Annual Compensation

Executive Officer of			Salary	Bonus (1)	Other Annual Compensation (2)	O
System Company	Name and Principal Position	Year	----- (\$)	----- (\$)	----- (\$)	----- (#)
All System Companies	W. B. Timmerman	2000		354,486	17,888	35,62
			524,261 (5)			
	Chairman, President and Chief Executive Officer	1999	490,313	312,900	17,212	
		1998	455,909	303,780	17,514	
SCANA & PSNC	C. E. Zeigler, Jr. President, Chief Operating Officer - PSNC	2000 (6)	320,078	146,246	10,005	14,30
SCANA & SCPC	A. H. Gibbes	2000	311,542	150,720	18,709	11,62
	President, Chief Operating Officer - SCPC	1999	300,161	117,387	27,884	
		1998	283,812	124,302	20,585	
All System Companies	K. B. Marsh	2000	276,172	150,720	10,613	11,62
	Senior Vice President and Chief Financial Officer	1999	241,354	128,058	10,337	
		1998	219,860	99,372	8,654	
SCANA & SCE&G	J. L. Skolds	2000	244,086		12,878	
	Former President and Chief Operating Officer - SCE&G	1999	330,665	168,288	16,232	
		1998	305,123	163,399	14,099	
SCANA	G. J. Bullwinkel	2000	249,037	120,480	14,340	8,
	President - SCANA	1999	239,973	93,825	14,172	
	Communications, Inc.; Senior Vice President, Governmental Affairs	1998	229,152	99,372	11,726	
SCANA & SCE&G	N. O. Lorick	2000	167,778	124,921	7,313	2
	President and Chief Operating Officer - SCE&G	1999	157,417	44,356	7,313	
		1998	143,492	46,719	4,813	
All System Companies	H. T. Arthur	2000	234,812	120,480	16,119	8
	Senior Vice President and General Counsel	1999	219,806	93,825	15,939	
		1998	203,162	99,372	9,534	
SCANA & SCE&G	S. A. Byrne	2000	183,555	123,492	8,310	8

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Vice President Nuclear	1999	137,321	32,483	3,600
Operations	1998	125,458	38,682	2,100

- (1) Payments under the Annual Incentive Plan.
- (2) For 2000, other annual compensation consists of automobile allowance, life insurance premiums on policies owned by named executive officers and payments to cover taxes on benefits of \$9,000, \$7,435 and \$1,453 for Mr. Timmerman; \$10,005, \$0 and \$0 for Mr. Zeigler; \$9,000, \$9,158 and \$551 for Mr. Gibbes; \$9,000, \$1,183 and \$430 for Mr. Marsh; \$9,000, \$4,993 and \$347 for Mr. Bullwinkel; \$6,000, \$6,878 and \$0 for Mr. Skolds; \$6,000, \$1,313 and \$0 for Mr. Lorick; \$9,000, \$6,830 and \$289 for Mr. Arthur; and \$8,100, \$0 and \$210 for Mr. Byrne.
- (3) Payments under the Long-Term Equity Compensation Plan.
- (4) All other compensation for all named executive officers consists solely of contributions to defined contribution plans.
- (5) Reflects actual salary paid in 2000. Base salary of \$537,100, as referenced on page 23, became effective on May 1, 2000.
- (6) Mr. Zeigler became an executive officer of SCANA on February 10, 2000, when SCANA acquired Public Service Company of North Carolina, Incorporated ("PSNC"). His compensation for 2000 as shown above represents amounts paid after February 10, 2000.
- (7) Mr. Skolds resigned from SCE&G on August 18, 2000.

Options Grants and Related Information

Options/SAR Grants in Last Fiscal Year

Individual Grants					Potential Realizable Value at Assumed Annual Rates of Stock Price Appreciation for Option Term	
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Name	Number of Securities Underlying Options/SARs Granted	% of Total Options/SARs Granted to Employees in Fiscal Year	Exercise or Base Price (\$/Sh)	Expiration Date	5% (\$)	10% (\$)
W. B. Timmerman	35,620	22.20	25.50	04/27/10	571,345	1,447,500
C. E. Zeigler, Jr.	14,306	8.92	25.50	04/27/10	229,468	581,300
A. H. Gibbes	11,627	7.25	25.50	04/27/10	186,497	472,500
K. B. Marsh	11,627	7.25	25.50	04/27/10	186,497	472,500
G. J. Bullwinkel	8,796	5.48	25.50	04/27/10	141,088	357,400
N. O. Lorick	2,332	1.45	25.50	04/27/10	37,405	94,700

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H. T. Arthur	8,796	5.48	25.50	04/27/10	141,088	357,4
S. A. Byrne	8,796	5.48	25.50	04/27/10	141,088	357,4

All the above options vest 33 1/3 percent on each of the first, second and third anniversaries of the date of the grant, April 27, 2000.

Aggregated Option/SAR Exercises in Last Fiscal Year and FY-End Option/SAR Values

(a)	(d)	(e)
Name	Number of Securities Underlying Unexercised Option/SARs At FY-End (#)	Value of Unexercised In-the-Money Options/SARs at FY-End (\$) (1)
	Exercisable/Unexercisable	Exercisable/Unexercisable
-----	-----	-----
W. B. Timmerman	0/35,620	0/144,724
C. E. Zeigler, Jr.	0/14,306	0/58,125
A. H. Gibbes	0/11,627	0/47,240
K. B. Marsh	0/11,627	0/47,240
N. O. Lorick	0/2,332	0/9,475
G. J. Bullwinkel	0/8,796	0/35,738
H. T. Arthur	0/8,796	0/35,738
S. A. Byrne	0/8,796	0/35,738

(1)Based on the closing price of \$29.5625 per share on December 29, 2000, the last trading day of the fiscal year.

Long-Term Incentive Plan Awards

The following table lists the performance share awards made in 2000 (for potential payment in 2003) under the Long-Term Equity Compensation Plan and estimated future payouts under that plan at threshold, target and maximum levels for each of the executive officers included in the Summary Compensation Table.

Name	Number of Shares,	Performance or Other	LONG-TERM INCENTIVE PLANS AWARDS IN LAST FISCAL YEAR		
			Estimated Future Payouts Under Non-Stock Price-Based Plans	Threshold	Target
	Units or Other Rights (#)	Period Until Maturaton or Payout	(#)	(#)	(#)
-----	-----	-----	-----	-----	-----
W. B. Timmerman	12,510	2000-2002	5,004	12,510	18,765
C. E. Zeigler, Jr.	6,310	2000-2002	2,524	6,310	9,465
A. H. Gibbes	4,880	2000-2002	1,952	4,880	7,320
K. B. Marsh	4,880	2000-2002	1,952	4,880	7,320

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G. J. Bullwinkel	3,410	2000-2002	1,364	3,410	5,115
N. O. Lorick	3,390	2000-2002	1,356	3,390	5,085
H. T. Arthur	3,410	2000-2002	1,364	3,410	5,115
S. A. Byrne	3,410	2000-2002	1,364	3,410	5,115

Payouts occur when SCANA's Total Shareholder Return is in the top two-thirds of the Long-Term Equity Compensation Plan peer group, and will vary based on SCANA's ranking against the peer group. Executives earn threshold payouts at the 33rd percentile of three-year performance. Target payouts will be made at the 50th percentile of three-year performance. Maximum payouts will be made when performance is at or above the 75th percentile of the peer group. Payments will be made on a sliding scale for performance between threshold and target and target and maximum. No payouts will be earned if performance is at less than the 33rd percentile. Awards are designated as target shares of SCANA Common Stock and may be paid in stock or cash or a combination of stock and cash.

Defined Benefit Plans

Effective January 1, 2000, the SCANA Corporation Retirement Plan, a tax qualified defined benefit plan, was amended to provide a mandatory cash balance benefit formula (the "Cash Balance Formula") for employees hired on or after that date. Effective July 1, 2000, SCANA employees hired prior to January 1, 2000, were given the choice of remaining under the Retirement Plan's final average pay benefit formula or switching to a cash balance benefit option.

The Cash Balance Formula benefit is expressed in the form of a hypothetical account balance. Participants electing to participate under the cash balance option had an opening account balance established for them. The opening account balance equals the present value of the participant's June 30, 2000 accrued benefit under the final average pay formula. Participants who had 20 years of vesting service or who had 10 years of vesting service and whose age plus service equaled at least 60 were given transition credits. For these participants, the beginning account balance was determined so that projected benefits under the cash balance option approximated projected benefits under the final average pay formula at the earliest date at which unreduced benefits are payable under the plan.

Account balances are increased monthly by interest and compensation credits. The interest rate used for accumulating account balances changes annually and is equal to the average rate for 30-year Treasuries for December of the previous calendar year. Compensation credits equal 5% of compensation under the Social Security Wage Base and 10% of compensation in excess of the Social Security Wage Base.

In addition to its Retirement Plan for all employees, SCANA has Supplemental Executive Retirement Plans ("SERPs") for certain eligible employees, including officers. A SERP is an unfunded plan that provides for benefit payments in addition to benefits payable under the qualified Retirement Plan so as to make up for benefits lost in the Retirement Plan because of Internal Revenue Code maximum benefit limitations.

All the executive officers named in the Summary Compensation Table are participating under the cash balance benefit option of the plan. The estimated annual retirement benefits payable as life annuities at age 65 under the plans, based on projected compensation (assuming increases of 4% per year), to the executive officers named in the Summary Compensation Table are as follows: Mr. Timmerman - \$410,496; Mr. Zeigler - \$179,856; Mr. Gibbes - \$179,316; Mr. Marsh -

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\$278,220; Mr. Bullwinkel - \$305,556; Mr. Lorick - \$224,448; Mr. Arthur - \$122,424; and Mr. Byrne - \$158,258.

SCANA has a Key Employee Retention Plan ("KERP") covering officers and certain other executive employees that provides supplemental retirement or death benefits for participants. These employees also participate in SCANA's Retirement Plan.

Participants who elected to remain in the final average pay plan continue to participate in the KERP under the provisions in effect on June 30, 2000. Each participant who elected to convert to the cash balance plan became entitled on July 1, 2000 to a KERP cash balance benefit. The amount of the benefit was determined by discounting to June 30, 2000 the amount of the participant's projected retirement benefit under the prior plan assuming the participant retired upon attaining the earlier of (i) age 65 or (ii) 35 years of service (unreduced retirement age), adjusted to reflect actual years of service through June 30, 2000.

Each participant's account balance will increase in each subsequent year until unreduced retirement age by (i) interest at the rate for 30-year Treasuries and (ii) an accrual reflecting one additional year of service. If a participant continues to work beyond his unreduced retirement age, his KERP account will only grow with interest.

In the event of the participant's death prior to such retirement, SCANA will pay to the participant's designated beneficiary, the participant's KERP account balance at the time of death. In the event a participant's employment is terminated prior to retirement, the participant will be paid his KERP account balance.

The estimated annual retirement benefits payable at age 65 under the KERP to the executive officers named in the Summary Compensation Table, who participate in the KERP, based on projected eligible compensation (assuming increases of 4% per year) are: Mr. Timmerman - \$186,357; Mr. Gibbes - \$109,311; Mr. Marsh - \$146,464; Mr. Bullwinkel - \$110,445; Mr. Lorick - \$84,677; Mr. Arthur - \$80,086; and Mr. Byrne - \$120,183.

Termination, Severance and Change in Control Arrangements

SCANA maintains an Executive Benefit Plan Trust. The purpose of the trust is to help retain and attract quality leadership in key SCANA positions in the current transitional environment of the utilities industry. The trust is used to receive SCANA contributions which may be used to pay the deferred compensation benefits of certain directors, executives and other key employees of SCANA in the event of a Change in Control (as defined in the trust). The executive officers included in the Summary Compensation Table participate in all the plans listed below which are covered by the trust, except Mr. Zeigler. Although Mr. Zeigler participates in some of the plans, he does not currently participate in the Key Executive Severance Benefits Plan or the Supplementary Key Executive Severance Benefits Plan.

- (1) Supplementary Voluntary Deferral Plan
- (2) Key Employee Retention Plan
- (3) Supplemental Executive Retirement Plan
- (4) Long-Term Equity Compensation Plan
- (5) Annual Incentive Plan
- (6) Key Executive Severance Benefits Plan

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(7) Supplementary Key Executive Severance Benefits Plan

The trust and the plans provide flexibility to SCANA in responding to a Potential Change in Control (as defined in the trust) depending upon whether the Change in Control would be viewed as being "hostile" or "friendly". This flexibility includes the ability to deposit and withdraw SCANA contributions up to the point of a Change in Control, and to affect the number of plan participants who may be eligible for benefit distributions upon, or following, a Change in Control.

The Key Executive Severance Benefits Plan is operative as a "single trigger" plan, meaning that upon the occurrence of a "hostile" Change in Control, benefits provided under Plans (1) through (5) above would be distributed in a lump sum. In contrast, the Supplementary Key Executive Severance Benefits Plan is operative for a period of 24 months following a Change in Control which prior to its occurrence is viewed as being "friendly." In this circumstance, the Key Executive Severance Benefits Plan is inoperative. The Supplementary Key Executive Severance Benefits Plan is a "double trigger" plan that would pay benefits in lieu of those otherwise provided under Plans (1) through (5) in either of two circumstances: (i) the participant's involuntary termination of employment without "Just Cause", or (ii) the participant's voluntary termination of employment for "Good Reason" (as these terms are defined in the Supplementary Key Executive Severance Benefits Plan).

Benefit distributions relative to a Change in Control, as to which either the Key Executive Severance Benefits Plan or the Supplementary Key Executive Severance Benefits Plan is operative, will be grossed up to include estimated federal, state and local income taxes and any applicable excise taxes owed by plan participants on those benefits.

The benefit distributions under the Key Executive Severance Benefits Plan would include the following:

- o An amount equal to three times the sum of: (i) the officer's annual base salary in effect as of the Change in Control and (ii) the larger of (a) the officer's target award in effect as of the Change in Control under the Annual Incentive Plan or (b) the officer's average of actual annual incentive bonuses received during the prior three years under the Annual Incentive Plan.
- o An amount equal to the projected cost for coverage for three full years following the Change in Control as though the officer had continued to be a SCANA employee with respect to medical coverage, long-term disability coverage and either Life Plus (a special life insurance program combining whole life and term coverages) or group term life coverage in accordance with the officer's election, in each case so as to provide substantially the same level of coverage and benefits as the officer enjoyed as of the date of the Change in Control.
- o A benefit distribution under the Supplementary Voluntary Deferral Plan calculated to include any implied dividends accrued under the plan through the date of the Change in Control.
- o A benefit distribution under the Key Employee Retention Plan equal to the lump sum amount calculated as of the day of the Change in Control under the KERP cash balance formula.
- o A benefit under the Supplemental Executive Retirement Plan ("SERP") equal to the amount of the SERP cash balance account as of the date of the Change in Control, increased by an amount equal to additional compensation and interest credits, assuming the executive had completed three additional years of service with compensation at the participant's rate of

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compensation then in effect, and assuming interest credits for three additional years at the applicable rate of interest, which benefit would then be reduced by the amount of the participant's cash balance account accrued under the Retirement Plan as of the date of the Change in Control.

- o A benefit distribution under the Performance Share Plan equal to 100% of the targeted awards for all performance periods not completed as of the date of the Change in Control.
- o A benefit distribution under the Long-Term Equity Compensation Plan equal to 100% of the targeted performance share awards for all performance periods not completed as of the date of the Change in Control.
- o Under the Long-Term Equity Compensation Plan, all nonqualified stock options awarded shall become immediately exercisable and remain exercisable throughout their term.
- o A benefit distribution under the Annual Incentive Plan equal to 100% of the target award in effect as of the date of the Change in Control.

Benefits under the Supplementary Key Employee Severance Benefits Plan would be the same except that the benefits under the Supplementary Voluntary Deferral Plan would be increased by implied interest from the date of the Change in Control until the end of the month preceding the month in which the benefit is distributed.

Mr. Zeigler has a Severance Agreement under which a Change in Control occurred on February 10, 2000 when SCANA acquired Public Service Company of North Carolina, Incorporated. Under the Severance Agreement, if Mr. Zeigler's employment is terminated before January 31, 2002, other than by the Company for cause, as a result of death or disability or by Mr. Zeigler without good reason, SCANA will be obligated to pay Mr. Zeigler in addition to his compensation and benefits through the date of termination and normal post-termination benefits, an amount in cash equal to three times the sum of his (i) base salary and (ii) average annual bonus in respect of the three prior fiscal years. The Company also would be obligated to provide Mr. Zeigler and his dependents with life, disability, accident and health insurance benefits for a period of 36 months at the same cost to Mr. Zeigler as prior to termination.

The Company and Mr. Zeigler have agreed that if a Change in Control of SCANA occurs prior to January 31, 2002, Mr. Zeigler would become a participant in the Key Executive Severance Benefits Plan and the Supplementary Key Executive Severance Benefits Plan to the extent possible and then would relinquish his rights under the Severance Agreement described above. The Company and Mr. Zeigler also have agreed that Mr. Zeigler will become a participant in the Key Executive Severance Benefits Plan and the Supplementary Key Executive Severance Benefits Plan effective January 31, 2002.

(b) Interest in the securities of system companies including options or other rights to acquire securities:

SHARE OWNERSHIP OF DIRECTORS, NOMINEES AND EXECUTIVE OFFICERS

In general, "beneficial ownership" includes those shares a director, nominee or executive officer has the power to vote or transfer. On March 9, 2001 the directors and executive officers of SCANA as a group (24 persons) beneficially owned, in the aggregate, 370,942 shares of SCANA Common Stock,

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including shares subject to options exercisable within 60 days (approximately 0.3564% of the shares outstanding and entitled to vote at the Annual Meeting).

The following table lists shares beneficially owned on March 9, 2001 by each director, each nominee and each executive officer named in the Summary Compensation Table on page 14.

Name	Amount and Nature of Beneficial Ownership of Common Stock* (1) (2) (3) (4)
B. L. Amick	11,821
H.T. Arthur	16,211
J. A. Bennett	2,210
W. B. Bookhart, Jr.	21,811
G. J. Bullwinkel	29,337
W. C. Burkhardt	11,130
S. A. Byrne	7,467
H. M. Chapman	7,994
E. T. Freeman	6,435
A. H. Gibbes	23,135
L. M. Gressette, Jr.	63,640
D. M. Hagood	820
W. H. Hipp	4,896
N. O. Lorick	3,955
K. B. Marsh	18,826
L. M. Miller	3,356
M. K. Sloan .	3,955
H. C. Stowe	3,941
W. B. Timmerman	65,191
G. S. York	10,744
C. E. Zeigler, Jr.	32,133

* Each of the directors, nominees and named executive officers owns less than 1% of the shares outstanding.

- (1) Includes shares owned by close relatives, the beneficial ownership of which is disclaimed by the director, nominee or named executive officers, as follows: Mr. Amick-480; Mr. Bookhart-5,804; Mr. Gressette-1,060; and by all directors, nominees and executive officers - 7,344 in total.
- (2) Includes shares purchased through February 28, 2001, by the Trustee under SCANA's Stock Purchase Savings Plan.
- (3) Hypothetical shares acquired under the SCANA Director Compensation and Deferral Plan are not included in the above Table. As of March 9, 2001, each of Messrs. Amick, Bennett, Burkhardt, Hipp, Sloan, Stowe and York and Ms. Miller had acquired 674 hypothetical shares under the plan and Mr. Hagood had acquired 404.
- (4) Includes shares subject to options exercisable within 60 days.

(c) Contracts and transactions with system companies:

RELATED TRANSACTIONS

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During 2000, SCANA paid \$239,242 (including the value of non-utility in kind services provided by SCANA) to subsidiaries of Liberty Corporation for advertising expenses.

Mr. Hipp is the Chairman, President and Chief Executive Officer and a director of Liberty Corporation. It is anticipated that similar transactions will occur in the future.

(d) Indebtedness to system companies: None

(e) Participation in bonus and profit-sharing arrangements and other benefits:

REPORT ON EXECUTIVE COMPENSATION

SCANA's executive compensation programs are designed to support SCANA's overall objective of creating shareholder value by:

- o Hiring and retaining premier executive talent;
- o Having a pay-for-performance philosophy linking rewards to corporate and business unit results;
- o Placing a substantial portion of pay for senior executives "at-risk" and aligning the interests of executives with the long-term interests of shareholders through equity-based compensation; and
- o Balancing elements of the compensation programs to reflect SCANA's financial, customer-oriented and strategic goals.

We believe our programs perform a vital role in keeping our executives focused on SCANA's goal of enhancing shareholder value.

A description of the program and a discussion of Mr. Timmerman's 2000 compensation follows.

Program Elements

Executive compensation consists primarily of three key components: base salary, short-term incentive compensation (Annual Incentive Plan) and long-term incentive compensation (Long-Term Equity Compensation Plan).

Compensation levels for these components are established annually based on a comparison to a market which consists of utilities of various sizes, smaller telecommunications companies and general industry. Results are adjusted through regression analysis to account for differences in company size. Approximately 55% of the utility market companies are included in the Long-Term Equity Compensation Plan Peer Group shown in the Performance Graph on page 23. We do not include all of the peer group companies in the market because we believe that SCANA's competition for executives does not include all of those companies and includes other telecommunications and general industry companies.

For 2000, all elements of executive compensation were below the market median as adjusted for company size. SCANA continues its philosophy of deliberately moving targeted compensation levels to the market median. The competitive nature of today's utility industry mandates this philosophy if we are to attract and retain premier executive talent.

The specific components of SCANA's compensation programs for executive officers are described more fully in the following paragraphs. Each component of the compensation package, including severance plans, insurance and other benefits, are considered in determining total compensation.

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Base Salaries

Executive salaries are reviewed annually by the Management Development and Corporate Performance Committee. Adjustments may be made on the basis of an assessment of individual performance, relative levels of accountability, prior experience, breadth and depth of knowledge and changes in market pay practices.

Annual Incentive Plans

SCANA has Annual Incentive Plans for its officers and officers of its subsidiaries. The plans promote SCANA's pay-for-performance philosophy, as well as its goal of having a meaningful amount of executive pay "at-risk." Through these plans, financial incentives are provided in the form of annual cash bonuses.

Executives eligible for these plans are assigned threshold, target and maximum bonus levels as a percentage of salary. Bonuses earned are based on the level of performance achieved. Award payouts may increase to a maximum of 1.5 times target if performance exceeds the goals established. Award payouts may decrease, generally to a minimum of one-half the target-level awards, if performance fails to meet established targets, but results are achieved at minimum or threshold levels. Awards earned based on the achievement of pre-established goals may nonetheless be decreased if the Management Development and Corporate Performance Committee determines that actual results warrant a lower payout.

The various Annual Incentive Plans in which officers of SCANA and its subsidiaries participate place their major emphasis on achieving profitability targets, with the remaining emphasis focused upon meeting annual business objectives relating to such matters as efficiency, quality of service, customer satisfaction and progress toward SCANA's strategic objectives. These plans also allow for an adjustment of an award based upon an evaluation of individual performance. Each award may be increased or decreased by no more than 20% based on the individual performance evaluation, but in no case may an award exceed the maximum payout of 1.5 times target.

For 2000, the specific measures in each plan in which any executive officer named in the Summary Compensation Table participated are described below.

- o 2000 awards for officers of SCANA were based on two performance categories: 75% of the total 2000 target award was based on SCANA earnings per share (EPS) goals, a numerically measurable target. An additional 25% was determined by the achievement of specified goals established for 2000. After the adjustment for individual performance, payouts ranged from 110% to 128% of the target award.
- o 2000 awards for officers of South Carolina Electric & Gas Company (SCE&G) were based on three performance categories: SCANA EPS, SCE&G EPS and achievement of annual business objectives (activities that focus on improvements in various areas including existing operating procedures, quality of service and product and human resource matters). The weightings of the individual components for 2000 were: SCANA EPS 50%, SCE&G EPS 25% and annual business objectives 25%. After the adjustment for individual performance, payouts ranged from 90% to 133% of the target award.
- o 2000 awards for officers of South Carolina Pipeline Corporation (SCPC) were based 50% on SCANA EPS, 25% on SCPC EPS and 25% on achievement of annual business objectives. After the adjustment for individual performance, payouts ranged from 110% to 120% of the target award.

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- o 2000 awards for officers of Public Service Company of North Carolina, Incorporated (PSNC Energy) were based 50% on SCANA EPS, 25% on PSNC Energy EPS and 25% on achievement of annual business objectives. After the adjustment for individual performance, payouts ranged from 90% to 95% of the target award.

Long-Term Equity Compensation Plan

The potential value of long-term incentive opportunities comprises a significant portion of the total compensation package for officers and key employees. The Long-Term Equity Compensation Plan Committee believes this approach to total compensation opportunities provides the appropriate focus for those officers and other key employees who are charged with the responsibility for managing the Company and achieving success for SCANA shareholders. The Long-Term Equity Compensation Plan was adopted last year by shareholders and following adoption became effective as of January 1, 2000. A portion of each executive's potential compensation consists of awards under the Long-Term Equity Compensation Plan. The committee may award to eligible employees incentive and nonqualified stock options, stock appreciation rights (either alone or in tandem with a related option), restricted stock, performance units and performance shares. Certain of these awards may be granted subject to satisfaction of specific performance goals. In 2000, two types of long-term equity compensation awards were granted: performance share awards (which made up 60% of each executive's long-term compensation award) and nonqualified stock option awards (which made up 40% of such award).

Performance Share Awards

SCANA's performance share award feature of the Long-Term Equity Compensation Plan pays bonuses to executives based on SCANA's Total Shareholder Return ("TSR") relative to a group of peer companies over a three-year period. The purpose of performance share awards is to ensure that executives are compensated only when shareholders gain. The peer group includes 68 electric and gas utilities, none of which have annual revenues of less than \$100 million.

TSR is stock price increase over the three-year period, plus cash dividends paid during that period, divided by stock price as of the beginning of the three-year period. Comparing SCANA's TSR to the TSR of a large group of other utilities reflects SCANA's recognition that investors could have invested their funds in other utility companies and measures how well SCANA did when compared to others operating in similar interest, tax, economic and regulatory environments.

Nonqualified Stock Option Awards

The nonqualified stock options granted in 2000 gave officers the right to purchase shares of Common Stock at the fair market value of a share on the date the option was granted, and have terms of 10 years. The options become exercisable in 33 1/3% increments on each of the first three anniversaries of the grant date. The purpose of stock options is to align compensation directly with increases in shareholder value. Accordingly, these options will be valuable to recipients only if the market price of SCANA's stock increases.

Policy with Respect to the \$1 Million Deduction Limit

Section 162(m) of the Internal Revenue Code establishes a limit on the deductibility of annual compensation for certain executive officers that exceeds \$1,000,000. It is the general intention of SCANA to meet the requirements for deductibility under Section 162(m); however, SCANA reserves the right, where merited by changing business conditions or an executive's individual performance, to authorize compensation payments which may not be fully deductible by SCANA.

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Compensation of Chief Executive Officer for 2000

For 2000, Mr. Timmerman's compensation consisted of the following:

- o Base salary of \$537,100 derived by reference to executive pay for the market group described. This amount approximates the median base salary for the market. Mr. Timmerman's salary increase of \$37,100 from \$500,000 to \$537,100 was based on his responsibilities as Chairman and Chief Executive Officer, external pay practices and the Management Development and Corporate Performance Committee's assessment of his overall performance during the preceding year. Because this determination was subjective, no one factor was assigned a particular weighting by the Committee.
- o For the year 2000, Mr. Timmerman's Annual Incentive Plan target award was 55% of the market rate for his position. Mr. Timmerman's 2000 award was based on three factors: SCANA EPS, achievement of strategic plan objectives and the Management Development and Corporate Performance Committee's assessment of his individual performance. Performance in these factors resulted in Mr. Timmerman receiving a payout of 120% of target.
- o

In 2000, Mr. Timmerman's Long-Term Equity Compensation Plan target award for the period 2000 through 2002 was set at 60% of the salary level for his position. This resulted in a target award of 12,510 performance shares and an award of 35,620 stock options. The amount of the target award was determined by the Long-Term Equity Compensation Plan Committee based on Mr. Timmerman's salary, level of responsibility and competitive practices.

The Management Development and Long-Term Equity Compensation Corporate Performance Committee	Plan Committee
---	----------------

H. M. Chapman*	H. M. Chapman*
B. L. Amick	J. A. Bennett
W. B. Bookhart, Jr.	W. B. Bookhart Jr.
W. C. Burkhardt	W. C. Burkhardt
M. K. Sloan	D. M. Hagood
H. C. Stowe	L. M. Miller
W. B. Timmerman**	M. K. Sloan
	H. C. Stowe
	G. S. York

* Chairman of the Committee

** Mr. Timmerman is a non-voting member of the Management Development and Corporate Performance Committee. He did not participate in any of its decisions concerning executive compensation.

(f) Rights to indemnity.

Directors and officers of SCANA and its wholly owned subsidiaries are insured under a directors and officers liability policy issued by AEGIS Insurance Services, Inc. The policy is for the period October 31, 1998 through October 31, 2002.

ITEM 7. CONTRIBUTIONS AND PUBLIC RELATIONS

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- (1) Expenditures, disbursements or payments, directly or indirectly, in money, goods or services, to or for the account of any political party, candidate for public office or holder of such office, or any committee or agent thereof.

Recipient	Amount
BUSINESS AND INDUSTRY POLITICAL EDUCATION COMMITTEE PAC	\$2,000
CAPITAL CITY REPUBLICAN WOMEN'S CLUB	150
DEMOCRATIC LEGISLATIVE CAMPAIGN COMMITTEE	5,000
GREENWOOD COUNTY REPUBLICAN PARTY	100
HOUSE REPUBLICAN CAUCUS	4,375
NC DEMOCRATIC PARTY	5,000
NC LEGISLATIVE BLACK CAUCUS FOUNDATION	5,000
RICHLAND COUNTY REPUBLICAN PARTY	500
SC DEMOCRATIC PARTY	51,000
SC HOUSE DEMOCRATIC CAUCUS	3,500
SC LEGISLATIVE BLACK CAUCUS	5,000
SC SENATE DEMOCRATIC CAUCUS	3,500
SC SENATE REPUBLICAN CAUCUS	3,500
WOMEN'S CAUCUS	950
DEMOCRATIC PARTY OF GEORGIA	5,000
HOUSE DEMOCRATIC CAUCUS (GEORGIA)	500
REPUBLICAN NATIONAL CAMPAIGN COMMITTEE	15,000
GEORGIA REPUBLICAN PARTY	10,000
TRUDI WALEND FOR NC HOUSE	200
BALLANTINE FOR SENATE	250
BOB CARPENTER FOR NC SENATE	250
FOX FOR HOUSE	250
HARTSELL FOR NC SENATE	250
OWENS FOR HOUSE	250
RL "BOB" MARTIN CAMPAIGN	250
ED MCMAHAN FOR NC HOUSE	250
RICHARD MOORE FOR STATE TREASURER	200
BADDOUR FOR HOUSE COMMITTEE	500
DAVID HOYLE FOR SENATE COMMITTEE	1,000
MARC BASNIGHT CAMPAIGN	1,000
JIM BLACK FOR NC HOUSE COMMITTEE	1,000
BEV PURDUE FOR LT GOVERNOR	500
COMMITTEE TO ELECT LANIER CANSLER	250
THE MIKE EASLEY COMMITTEE	1,000
THE COOPER COMMITTEE	1,000
BOB HENSLEY FOR NC HOUSE COMMITTEE	250
CITIZENS FOR DAVID MINER	250
COMMITTEE TO ELECT WILMA SHERRILL	250
CONNIE WILSON FOR STATE HOUSE	250
CRAWFORD CAMPAIGN	250
JERRY DOCKHAM CAMPAIGN FUND	250
RUCHO FOR SENATE	250
BALLANTINE FOR NC SENATE	300
CITIZENS FOR DAN BLUE	300
DREW SAUNDERS CAMPAIGN	300
JOHN KERR FOR SENATE COMMITTEE	300
ODOM FOR SENATE	300
RICHARD MORGAN CAMPAIGN COMMITTEE	300
JOHN BRIDGEMAN FOR NC HOUSE	500
BRUBAKER FOR HOUSE COMMITTEE	250
CLARY FOR NC HOUSE COMMITTEE	250
COMMITTEE TO RE-ELECT SAM ELLIS	250

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DEDMON FOR HOUSE COMMITTEE	250
GORDON ALLEN FOR NC HOUSE	250
HURLEY FOR HOUSE COMMITTEE	250
LESLIE COX FOR NC HOUSE	250
MORRIS FOR NC HOUSE COMMITTEE	250
NESBITT FOR HOUSE COMMITTEE	250
CHARLES CARTER FOR NC SENATE COMMITTEE	300
ERIC REEVES FOR SENATE COMMITTEE	300
STEVE METCALF COMMITTEE	300
RONNIE SMITH FOR NC HOUSE COMMITTEE	500

SCANA and its subsidiaries have established political action committees and have incurred, in connection with the provisions of the Federal Election Campaign Act, certain costs for the administration of such committees.

- (2) Expenditures, disbursements or payments, directly or indirectly, in money, goods or services, to or for the account of any citizens group or public relations counsel.

Company	Recipient	Purpose	Account Charged	Amount
SCANA	SC POLICY COUNCIL	MEMBERSHIP	426	\$50,000
SCANA	ALLIANCE PARTNERSHIP	SUPPORT	921	25,000
SCANA	NACo	SUPPORT	921	20,000
SCANA	BUSINESS AND INDUSTRY POLITICAL EDUCATION COMMITTEE PAC	MEMBERSHIP	426	10,000
SCANA	RAWLE MURDY AND ASSOCIATES	PUBLIC RELATIONS	921	30,000
SCANA	BOB MCALLISTER AND ASSOCIATES	PUBLIC RELATIONS	921	72,000
SCANA	REDDY CORPORATION	PUBLIC RELATIONS	921	13,000
SCANA	SUNRISE INC.	PUBLIC RELATIONS	921	30,000
SCANA	ADVISORY BOARDS	CITIZENS ADVISORY GROUP	921	28,000
SCANA	WELTNER COMMUNICATIONS	PUBLIC RELATIONS	921, 923	186,447
SCANA	MISCELLANEOUS - 55 ITEMS LESS THAN \$10,000	COMMUNITY DEV., EDUC. AND CIVIC ACTIVITY	426, 921	\$112,259

ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS

Part I

Transaction	Serving Company	Receiving Company	Compensation (in Thousands)	Contract	In Effect at December 31,
(Note)	SCE&G	PSI	\$*	(Note)	(Note)
(Note)	PSNC	SCE&G	*	(Note)	(Note)
(Note)	SCE&G	SCPC	1,350	(Note)	(Note)
(Note)	SCE&G	SCI	687	(Note)	(Note)
(Note)	SCE&G	ServiceCare	749	(Note)	(Note)
(Note)	SCE&G	SEMI	2,089	(Note)	(Note)
(Note)	SCE&G	PSNC	3,595	(Note)	(Note)

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(Note)	SCE&G	SPR	*	(Note)	(Note)
(Note)	SCE&G	SPG	*	(Note)	(Note)
(Note)	SCE&G	SR	*	(Note)	(Note)
(Note)	SCE&G	SDC	*	(Note)	(Note)
(Note)	SCPC	SCE&G	416	(Note)	(Note)
(Note)	SCPC	SEMI	198	(Note)	(Note)
(Note)	SDC	SCE&G	162	(Note)	(Note)
(Note)	SCI	SCE&G	*	(Note)	(Note)
(Note)	SEMI	SCE&G	1,376	(Note)	(Note)
(Note)	PSNC	SEMI	160	(Note)	(Note)
(Note)	SEMI	SCPC	*	(Note)	(Note)
(Note)	SEMI	PSNC	*	(Note)	(Note)
(Note)	SCANA	SEMI	5,726	(Note)	(Note)
(Note)	SCPC	SPG	*	(Note)	(Note)
(Note)	SCPC	SPR	*	(Note)	(Note)
(Note)	SCPC	PSNC	*	(Note)	(Note)
(Note)	SCPC	SDC	*	(Note)	(Note)
(Note)	PSNC	SCPC	*	(Note)	(Note)
Maintenance contract	PSI	SCE&G	4,323	Jan 1998-Aug 2002	Y
Rental facility	SDC	SCE&G	134	Aug 2000-Aug 2005	Y
Line & pole materials	SCE&G	SCI	144	Jan-Dec 2000	Y
Maintenance contract - fiber network	SCE&G	SCI	341	Jan-Dec 2000	Y
Palmetto Center rent	SCE&G	SCI	175	Jan-Dec 2000	Y
Maintenance contract - radio system	SCE&G	SCI	148	Jan-Dec 2000	Y
Site leases and related operating agreements	SCE&G	SCI	*	Various	Y
Radio system usage	SCI	SCE&G	1,998	Jan-Dec 2000	Y
Dark fiber lease	SCI	SCE&G	1,394	Jan-Dec 2000	Y
Mobile Data system	SCI	SCE&G	*	Various	Y
Tower space rent	SCI	SCE&G	*	11/2000-11/2005	Y
Tower space rent	SCI	SCPC	*	11/2000-11/2005	Y

* Consideration is less than \$100,000.

Note: SCANA Corporation system companies have agreements with each other pursuant to which the system companies reimburse each other for the full cost of services, personnel and facilities provided by another system company.

Part II

None

Part III

None

ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES

None

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS

Financial Statements

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SCANA CORPORATION
CONDENSED CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2000

(MILLIONS OF DOLLARS)

	SCANA CORPORATION CONSOLIDATED	SOUTH CAROLINA ELECTRIC & GAS COMPANY
ASSETS		
UTILITY PLANT, NET OF ACCUMULATED DEPRECIATION	\$4,949	\$3,558
OTHER PROPERTY AND INVESTMENTS, NET OF ACCUMULATED DEPRECIATION	282	21
CURRENT ASSETS:		
CASH AND TEMPORARY CASH INVESTMENTS	159	60
OTHER CURRENT ASSETS	1,377	343
TOTAL CURRENT ASSETS	1,536	403
DEFERRED DEBITS	653	589
TOTAL	\$7,420	\$4,571

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	SCANA CORPORATION CONSOLIDATED	SOUTH CAROLINA ELECTRIC & GAS COMPANY
CAPITALIZATION & LIABILITIES		
STOCKHOLDERS' INVESTMENT:		
COMMON EQUITY (DEFICIT)	\$2,032	\$1,657
PREFERRED STOCK (NOT SUBJECT TO PURCHASE OR SINKING FUNDS)	106	106
TOTAL STOCKHOLDERS' INVESTMENT	2,138	1,763
PREFERRED STOCK (SUBJECT TO PURCHASE OR SINKING FUNDS)	10	10
TRUST-PREFERRED SECURITIES	50	50
LONG-TERM DEBT, NET	2,850	1,267
TOTAL CAPITALIZATION (DEFICIT)	5,048	3,090
CURRENT LIABILITIES	1,111	446
DEFERRED CREDITS	1,261	1,035
TOTAL	\$7,420	\$4,571

SCANA CORPORATION
CONDENSED CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2000

(MILLIONS OF DOLLARS)

	SOUTH CAROLINA PIPELINE CORP.	SCANA DEVELOPMENT CORPORATION	S COMMUN I
ASSETS			
UTILITY PLANT, NET OF ACCUMULATED DEPRECIATION	\$178	\$-	
OTHER PROPERTY AND INVESTMENTS, NET OF ACCUMULATED DEPRECIATION	-	4	
CURRENT ASSETS:			
CASH AND TEMPORARY CASH INVESTMENTS	2	-	
OTHER CURRENT ASSETS	113	-	
TOTAL CURRENT ASSETS	115	-	
DEFERRED DEBITS	13	3	

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TOTAL	\$306	\$7	
	SOUTH CAROLINA PIPELINE CORP.	SCANA DEVELOPMENT CORPORATION	S COMMUN I
CAPITALIZATION & LIABILITIES			
STOCKHOLDERS' INVESTMENT:			
COMMON EQUITY (DEFICIT)	\$108	\$3	
PREFERRED STOCK (NOT SUBJECT TO PURCHASE OR SINKING FUNDS)	-	-	
TOTAL STOCKHOLDERS' INVESTMENT	108	3	
PREFERRED STOCK (SUBJECT TO PURCHASE OR SINKING FUNDS)	-	-	
TRUST-PREFERRED SECURITIES	-	-	
LONG-TERM DEBT, NET	40	-	
TOTAL CAPITALIZATION (DEFICIT)	148	3	
CURRENT LIABILITIES	127	4	
DEFERRED CREDITS	31	-	
TOTAL	\$306	\$7	

SCANA CORPORATION
CONDENSED CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2000

(MILLIONS OF DOLLARS)

ASSETS	SCANA ENERGY MARKETING, INC.	SCANA RESOURCES
UTILITY PLANT, NET OF ACCUMULATED DEPRECIATION		\$-
OTHER PROPERTY AND INVESTMENTS, NET OF ACCUMULATED DEPRECIATION		2
CURRENT ASSETS:		
CASH AND TEMPORARY CASH INVESTMENTS		20
OTHER CURRENT ASSETS		249
TOTAL CURRENT ASSETS		269
DEFERRED DEBITS		8
TOTAL		\$279

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CAPITALIZATION & LIABILITIES	SCANA ENERGY MARKETING, INC.	SCANA RESOURCES
STOCKHOLDERS' INVESTMENT:		
COMMON EQUITY (DEFICIT)	\$ (12)	
PREFERRED STOCK (NOT SUBJECT TO PURCHASE OR SINKING FUNDS)	-	
TOTAL STOCKHOLDERS' INVESTMENT	(12)	
PREFERRED STOCK (SUBJECT TO PURCHASE OR SINKING FUNDS)	-	
TRUST-PREFERRED SECURITIES	-	
LONG-TERM DEBT, NET	-	
TOTAL CAPITALIZATION (DEFICIT)	(12)	
CURRENT LIABILITIES	254	
DEFERRED CREDITS	37	
TOTAL	\$279	

SCANA CORPORATION
CONDENSED CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2000

(MILLIONS OF DOLLARS)

ASSETS	SCANA PROPANE GAS, INC.	SERVICECARE, INC.
UTILITY PLANT, NET OF ACCUMULATED DEPRECIATION	\$-	\$-
OTHER PROPERTY AND INVESTMENTS, NET OF ACCUMULATED DEPRECIATION	-	3
CURRENT ASSETS:		
CASH AND TEMPORARY CASH INVESTMENTS	-	-
OTHER CURRENT ASSETS	(1)	7
TOTAL CURRENT ASSETS	(1)	7

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DEFERRED DEBITS	-	9
TOTAL	\$ (1)	\$19
CAPITALIZATION & LIABILITIES		
STOCKHOLDERS' INVESTMENT:		
COMMON EQUITY (DEFICIT)	\$1	\$ (7)
PREFERRED STOCK (NOT SUBJECT TO PURCHASE OR SINKING FUNDS)	-	-
TOTAL STOCKHOLDERS' INVESTMENT	1	(7)
PREFERRED STOCK (SUBJECT TO PURCHASE OR SINKING FUNDS)	-	-
TRUST-PREFERRED SECURITIES	-	-
LONG-TERM DEBT, NET	-	-
TOTAL CAPITALIZATION (DEFICIT)	1	(7)
CURRENT LIABILITIES	(2)	26
DEFERRED CREDITS	-	-
TOTAL	\$ (1)	\$19

SCANA
PROPANE
GAS, INC. SERVICECARE, INC.

SCANA CORPORATION
CONDENSED CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2000

(MILLIONS OF DOLLARS)

ASSETS	SCANA SERVICES, INC.	PUB COMP C IN
UTILITY PLANT, NET OF ACCUMULATED DEPRECIATION	\$2	\$976
OTHER PROPERTY AND INVESTMENTS,		

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SOUTH CAROLINA ELECTRIC & GAS COMPANY
CONDENSED CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2000

(MILLIONS OF DOLLARS)

ASSETS	SOUTH CAROLINA ELECTRIC & GAS COMPANY 10-K	SOUTH CAROLINA ELECTRIC & GAS COMPANY CONSOLIDATED
UTILITY PLANT, NET OF ACCUMULATED DEPRECIATION	\$3,615	\$3,558
OTHER PROPERTY AND INVESTMENTS, NET OF ACCUMULATED DEPRECIATION	21	21
CURRENT ASSETS:		
CASH AND TEMPORARY CASH INVESTMENTS	60	60
OTHER CURRENT ASSETS	379	343
TOTAL CURRENT ASSETS	439	403
DEFERRED DEBITS	589	589
TOTAL	\$4,664	\$4,571
CAPITALIZATION & LIABILITIES	SOUTH CAROLINA ELECTRIC & GAS COMPANY 10-K	SOUTH CAROLINA ELECTRIC & GAS COMPANY CONSOLIDATED
STOCKHOLDERS' INVESTMENT:		
COMMON EQUITY	\$1,657	\$1,657
PREFERRED STOCK (NOT SUBJECT TO PURCHASE OR SINKING FUNDS)	106	106
TOTAL STOCKHOLDERS' INVESTMENT	1,763	1,763
PREFERRED STOCK (SUBJECT TO PURCHASE OR SINKING FUNDS)	10	10
TRUST-PREFERRED SECURITIES	50	50
LONG-TERM DEBT, NET	1,267	1,267
TOTAL CAPITALIZATION	3,090	3,090
CURRENT LIABILITIES	541	446
DEFERRED CREDITS	1,033	1,035
TOTAL	\$4,664	\$4,571

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SOUTH CAROLINA ELECTRIC & GAS COMPANY
CONDENSED CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2000

(MILLIONS OF DOLLARS)

ASSETS	SOUTH CAROLINA ELECTRIC & GAS COMPANY CONSOLIDATED	SOUTH CAROLINA ELECTRIC & GAS COMPANY	SCE&G TRUST 1
UTILITY PLANT, NET OF ACCUMULATED DEPRECIATION	\$3,558	\$3,558	\$-
OTHER PROPERTY AND INVESTMENTS, NET OF ACCUMULATED DEPRECIATION	21	23	51
CURRENT ASSETS:			
CASH AND TEMPORARY CASH INVESTMENTS	60	60	-
OTHER CURRENT ASSETS	343	343	-
TOTAL CURRENT ASSETS	403	403	-
DEFERRED DEBITS	589	589	-
 TOTAL	 \$4,571	 \$4,573	 \$51
 CAPITALIZATION & LIABILITIES			
STOCKHOLDERS' INVESTMENT:			
COMMON EQUITY	\$1,657	\$1,657	
PREFERRED STOCK (NOT SUBJECT TO PURCHASE OR SINKING FUNDS)	106	106	
TOTAL STOCKHOLDERS' INVESTMENT	1,763	1,763	
PREFERRED STOCK (SUBJECT TO PURCHASE OR SINKING FUNDS)	10	10	
TRUST-PREFERRED SECURITIES	50	-	
LONG-TERM DEBT, NET	1,267	1,319	
TOTAL CAPITALIZATION	3,090	3,092	
CURRENT LIABILITIES	446	446	
DEFERRED CREDITS	1,035	1,035	
 TOTAL	 \$4,571	 \$4,573	

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PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED
 CONDENSED CONSOLIDATING BALANCE SHEET
 DECEMBER 31, 2000

(MILLIONS OF DOLLARS)

	PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED 10-K	PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED CONSOLIDATED
ASSETS		
UTILITY PLANT, NET OF ACCUMULATED DEPRECIATION	\$976	
OTHER PROPERTY AND INVESTMENTS, NET OF ACCUMULATED DEPRECIATION	34	
CURRENT ASSETS:		
CASH AND TEMPORARY CASH INVESTMENTS	12	
OTHER CURRENT ASSETS	198	
TOTAL CURRENT ASSETS	210	
DEFERRED DEBITS	28	
TOTAL	\$1,248	\$1

	PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED 10-K	PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED CONSOLIDATED
CAPITALIZATION & LIABILITIES		
STOCKHOLDERS' INVESTMENT:		
COMMON EQUITY	\$712	
PREFERRED STOCK (NOT SUBJECT TO PURCHASE OR SINKING FUNDS)		
TOTAL STOCKHOLDERS' INVESTMENT	712	
PREFERRED STOCK (SUBJECT TO PURCHASE OR SINKING FUNDS)		
TRUST-PREFERRED SECURITIES		
LONG-TERM DEBT, NET	145	
TOTAL CAPITALIZATION	857	
CURRENT LIABILITIES	279	

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DEFERRED CREDITS		112	
TOTAL		\$1,248	\$1

PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED
CONDENSED CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2000

(MILLIONS OF DOLLARS)

	PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED CONSOLIDATED	PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED
ASSETS		
UTILITY PLANT, NET OF ACCUMULATED DEPRECIATION	\$976	\$976
OTHER PROPERTY AND INVESTMENTS, NET OF ACCUMULATED DEPRECIATION	34	-
CURRENT ASSETS:		
CASH AND TEMPORARY CASH INVESTMENTS	12	8
OTHER CURRENT ASSETS	185	168
TOTAL CURRENT ASSETS	197	176
DEFERRED DEBITS	42	41
TOTAL	\$1,249	\$1,193
	PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED CONSOLIDATED	PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED
CAPITALIZATION & LIABILITIES		
STOCKHOLDERS' INVESTMENT:		
COMMON EQUITY	\$756	\$712
PREFERRED STOCK (NOT SUBJECT TO PURCHASE OR SINKING FUNDS)	-	-
TOTAL STOCKHOLDERS' INVESTMENT	756	712
PREFERRED STOCK (SUBJECT TO PURCHASE OR SINKING FUNDS)	-	-
TRUST-PREFERRED SECURITIES	-	-

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LONG-TERM DEBT, NET	145	145
TOTAL CAPITALIZATION	901	857
CURRENT LIABILITIES	228	216
DEFERRED CREDITS	120	120
TOTAL	\$1,249	\$1,193

PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED
CONDENSED CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2000

(MILLIONS OF DOLLARS)

	SONAT PUBLIC SERVICE	CLEAN ENERGY
ASSETS		
UTILITY PLANT, NET OF ACCUMULATED DEPRECIATION	\$-	\$-
OTHER PROPERTY AND INVESTMENTS, NET OF ACCUMULATED DEPRECIATION	-	-
CURRENT ASSETS:		
CASH AND TEMPORARY CASH INVESTMENTS	-	-
OTHER CURRENT ASSETS	35	-
TOTAL CURRENT ASSETS	35	-
DEFERRED DEBITS	-	-
TOTAL	\$35	\$-
	SONAT PUBLIC SERVICE	CLEAN ENERGY

CAPITALIZATION & LIABILITIES

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STOCKHOLDERS' INVESTMENT:		
COMMON EQUITY	\$8	\$-
PREFERRED STOCK (NOT SUBJECT TO PURCHASE OR SINKING FUNDS)	-	-
TOTAL STOCKHOLDERS' INVESTMENT	8	-
PREFERRED STOCK (SUBJECT TO PURCHASE OR SINKING FUNDS)	-	-
TRUST-PREFERRED SECURITIES	-	-
LONG-TERM DEBT, NET		
TOTAL CAPITALIZATION	8	-
CURRENT LIABILITIES	27	-
DEFERRED CREDITS	-	-
TOTAL	\$35	\$-

SCANA CORPORATION
CONDENSED CONSOLIDATING STATEMENT OF INCOME AND RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2000
(MILLIONS OF DOLLARS)

	SCANA CORPORATION CONSOLIDATED	SOUTH CAROLINA ELECTRIC & GAS COMPANY CONSOLIDATED
OPERATING REVENUES	\$3,433	\$1,669
OPERATING EXPENSES:		
OPERATING EXPENSES	2,662	1,054
DEPRECIATION AND AMORTIZATION	217	158
TOTAL OPERATING EXPENSES	2,879	1,212
OPERATING INCOME	554	457
OTHER INCOME	44	16
INCOME BEFORE INTEREST CHARGES, INCOME TAXES AND PREFERRED STOCK DIVIDENDS	598	473
INTEREST CHARGES, NET	225	105
INCOME BEFORE INCOME TAXES AND MANDATORILY REDEEMABLE PREFERRED SECURITIES	373	368

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INCOME TAXES	141	133
INCOME BEFORE MANDATORILY REDEEMABLE PREFERRED SECURITIES	232	235
PREFERRED DIVIDEND REQUIREMENT OF COMPANY --OBLIGATED MANDATORILY REDEEMABLE PREFERRED SECURITIES	4	4
PREFERRED STOCK CASH DIVIDENDS	(7)	(7)
CUMULATIVE EFFECT OF ACCOUNTING CHANGE, NET OF TAXES	29	22
NET INCOME	\$250	\$246
RETAINED EARNINGS (ACCUMULATED DEFICIT) AT BEGINNING OF YEAR	\$720	\$550
COMMON STOCK CASH DIVIDENDS DECLARED OTHER	120 -	147 -
RETAINED EARNINGS (ACCUMULATED DEFICIT) AT END OF YEAR	\$850	\$649
EARNINGS AVAILABLE FOR COMMON STOCK	250	-
WEIGHTED AVERAGE NUMBER OF COMMON SHARES OUTSTANDING	104.543	-
EARNINGS PER SHARE OF COMMON STOCK	2.40	-

SCANA CORPORATION
CONDENSED CONSOLIDATING STATEMENT OF INCOME AND RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2000
(MILLIONS OF DOLLARS)

	SOUTH CAROLINA PIPELINE CORP. CONSOLIDATED	SCANA DEVELOPMENT CORPORATION	CO
OPERATING REVENUES	\$489		\$-
OPERATING EXPENSES:			
OPERATING EXPENSES	454		-
DEPRECIATION AND AMORTIZATION	8		-
TOTAL OPERATING EXPENSES	462		-
OPERATING INCOME	27		-
OTHER INCOME	1		-
INCOME BEFORE INTEREST CHARGES, INCOME TAXES AND PREFERRED STOCK DIVIDENDS	28		-

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INTEREST CHARGES, NET	5	-
INCOME BEFORE INCOME TAXES AND MANDATORILY REDEEMABLE PREFERRED SECURITIES	23	-
INCOME TAXES	8	-
INCOME BEFORE MANDATORILY REDEEMABLE PREFERRED SECURITIES	15	-
PREFERRED DIVIDEND REQUIREMENT OF COMPANY --OBLIGATED MANDATORILY REDEEMABLE PREFERRED SECURITIES	-	-
PREFERRED STOCK CASH DIVIDENDS	-	-
CUMULATIVE EFFECT OF ACCOUNTING CHANGE, NET OF TAXES	-	-
NET INCOME	\$15	\$-
RETAINED EARNINGS (ACCUMULATED DEFICIT) AT BEGINNING OF YEAR	\$48	\$(1)
COMMON STOCK CASH DIVIDENDS DECLARED	9	-
OTHER	-	-
RETAINED EARNINGS (ACCUMULATED DEFICIT) AT END OF YEAR	\$54	\$(1)

SCANA CORPORATION
CONDENSED CONSOLIDATING STATEMENT OF INCOME AND RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2000
(MILLIONS OF DOLLARS)

	SCANA ENERGY MARKETING INC.	SCANA RESOURCES	RES
OPERATING REVENUES	\$950		\$-
OPERATING EXPENSES:			
OPERATING EXPENSES	950		-
DEPRECIATION AND AMORTIZATION	1		-
TOTAL OPERATING EXPENSES	951		-
OPERATING INCOME	(1)		-
OTHER INCOME	4		-
INCOME BEFORE INTEREST CHARGES, INCOME TAXES AND PREFERRED STOCK DIVIDENDS	3		-
INTEREST CHARGES, NET	6		-

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INCOME BEFORE INCOME TAXES AND MANDATORILY REDEEMABLE PREFERRED SECURITIES	(3)	-
INCOME TAXES	(1)	-
INCOME BEFORE MANDATORILY REDEEMABLE PREFERRED SECURITIES	(2)	-
PREFERRED DIVIDEND REQUIREMENT OF COMPANY --OBLIGATED MANDATORILY REDEEMABLE PREFERRED SECURITIES	-	-
PREFERRED STOCK CASH DIVIDENDS	-	-
CUMULATIVE EFFECT OF ACCOUNTING CHANGE, NET OF TAXES	-	-
NET INCOME	\$ (2)	\$-
RETAINED EARNINGS (ACCUMULATED DEFICIT) AT BEGINNING OF YEAR	\$ (67)	\$ (3)
COMMON STOCK CASH DIVIDENDS DECLARED	-	-
OTHER	-	-
RETAINED EARNINGS (ACCUMULATED DEFICIT) AT END OF YEAR	\$ (69)	\$ (3)

SCANA CORPORATION
CONDENSED CONSOLIDATING STATEMENT OF INCOME AND RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2000
(MILLIONS OF DOLLARS)

	SERVICECARE, INC.	SCANA PROPANE STORAGE, INC.
OPERATING REVENUES	\$-	\$-
OPERATING EXPENSES:		
OPERATING EXPENSES	-	-
DEPRECIATION AND AMORTIZATION	-	-
TOTAL OPERATING EXPENSES	-	-
OPERATING INCOME	-	-
OTHER INCOME	(4)	-
INCOME BEFORE INTEREST CHARGES, INCOME TAXES AND PREFERRED STOCK DIVIDENDS	(4)	-
INTEREST CHARGES, NET	2	-

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INCOME BEFORE INCOME TAXES AND MANDATORILY REDEEMABLE PREFERRED SECURITIES	(6)	-
INCOME TAXES	(2)	-
INCOME BEFORE MANDATORILY REDEEMABLE PREFERRED SECURITIES	(4)	-
PREFERRED DIVIDEND REQUIREMENT OF COMPANY --OBLIGATED MANDATORILY REDEEMABLE PREFERRED SECURITIES	-	-
PREFERRED STOCK CASH DIVIDENDS	-	-
CUMULATIVE EFFECT OF ACCOUNTING CHANGE, NET OF TAXES	-	-
NET INCOME	\$ (4)	\$-
RETAINED EARNINGS (ACCUMULATED DEFICIT) AT BEGINNING OF YEAR	\$ (6)	\$25
COMMON STOCK CASH DIVIDENDS DECLARED	-	-
OTHER	-	(25)
RETAINED EARNINGS (ACCUMULATED DEFICIT) AT END OF YEAR	\$ (10)	\$-

SCANA CORPORATION
CONDENSED CONSOLIDATING STATEMENT OF INCOME AND RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2000
(MILLIONS OF DOLLARS)

PUBLIC SERVICE
COMPANY OF NORTH
CAROLINA, INCORPORATED

ELIMIN

OPERATING REVENUES	\$547
OPERATING EXPENSES:	
OPERATING EXPENSES	448
DEPRECIATION AND AMORTIZATION	42
TOTAL OPERATING EXPENSES	490
OPERATING INCOME	57
OTHER INCOME	8
INCOME BEFORE INTEREST CHARGES, INCOME TAXES AND PREFERRED STOCK DIVIDENDS	65
INTEREST CHARGES, NET	20

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INCOME BEFORE INCOME TAXES AND MANDATORILY REDEEMABLE PREFERRED SECURITIES	45
INCOME TAXES	24
INCOME BEFORE MANDATORILY REDEEMABLE PREFERRED SECURITIES	21
PREFERRED DIVIDEND REQUIREMENT OF COMPANY --OBLIGATED MANDATORILY REDEEMABLE PREFERRED SECURITIES	-
PREFERRED STOCK CASH DIVIDENDS	-
CUMULATIVE EFFECT OF ACCOUNTING CHANGE, NET OF TAXES	7
NET INCOME	\$28
RETAINED EARNINGS (ACCUMULATED DEFICIT) AT BEGINNING OF YEAR	\$-
COMMON STOCK CASH DIVIDENDS DECLARED	19
OTHER	-
RETAINED EARNINGS (ACCUMULATED DEFICIT) AT END OF YEAR	\$9

SOUTH CAROLINA ELECTRIC & GAS COMPANY
CONDENSED CONSOLIDATING STATEMENT OF INCOME AND RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2000
(MILLIONS OF DOLLARS)

	SOUTH CAROLINA ELECTRIC & GAS COMPANY 10-K	SOUTH CAROLINA ELECTRIC & GAS COMPANY CONSOLIDATED	SOUTH CAROLINA ELECTRIC & GAS COMPANY
OPERATING REVENUES	\$1,669	\$1,669	
OPERATING EXPENSES:			
OPERATING EXPENSES	1,054	1,054	
DEPRECIATION AND AMORTIZATION	158	158	
TOTAL OPERATING EXPENSES	1,212	1,212	
OPERATING INCOME	457	457	
OTHER INCOME	16	16	
INCOME BEFORE INTEREST CHARGES, INCOME TAXES AND PREFERRED STOCK DIVIDENDS	473	473	
INTEREST CHARGES, NET	105	105	

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INCOME BEFORE INCOME TAXES AND MANDATORILY REDEEMABLE PREFERRED SECURITIES	368	368
INCOME TAXES	133	133
INCOME BEFORE MANDATORILY REDEEMABLE PREFERRED SECURITIES	235	235
PREFERRED DIVIDEND REQUIREMENT OF COMPANY --OBLIGATED MANDATORILY REDEEMABLE PREFERRED SECURITIES	4	4
PREFERRED STOCK CASH DIVIDENDS	(7)	(7)
CUMULATIVE EFFECT OF ACCOUNTING CHANGE, NET OF TAXES	22	22
NET INCOME	\$246	\$246
RETAINED EARNINGS AT BEGINNING OF YEAR	\$550	\$550
COMMON STOCK CASH DIVIDENDS DECLARED	147	147
OTHER	-	-
RETAINED EARNINGS AT END OF YEAR	\$649	\$649

SOUTH CAROLINA ELECTRIC & GAS COMPANY
CONDENSED CONSOLIDATING STATEMENT OF INCOME AND RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2000
(MILLIONS OF DOLLARS)

	SOUTH CAROLINA ELECTRIC & GAS COMPANY CONSOLIDATED	SOUTH CAROLINA ELECTRIC & GAS COMPANY
OPERATING REVENUES	\$1,669	\$1,669
OPERATING EXPENSES:		
OPERATING EXPENSES	1,054	1,054
DEPRECIATION AND AMORTIZATION	158	158
TOTAL OPERATING EXPENSES	1,212	1,212
OPERATING INCOME	457	457
OTHER INCOME	16	18
INCOME BEFORE INTEREST CHARGES, INCOME TAXES AND PREFERRED STOCK DIVIDENDS	473	475

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INTEREST CHARGES, NET	105	110
INCOME BEFORE INCOME TAXES AND MANDATORILY REDEEMABLE PREFERRED SECURITIES	368	365
INCOME TAXES	133	133
INCOME BEFORE MANDATORILY REDEEMABLE PREFERRED SECURITIES	235	232
PREFERRED DIVIDEND REQUIREMENT OF COMPANY --OBLIGATED MANDATORILY REDEEMABLE PREFERRED SECURITIES	4	-
PREFERRED STOCK CASH DIVIDENDS	(7)	(7)
CUMULATIVE EFFECT OF ACCOUNTING CHANGE, NET OF TAXES	22	22
NET INCOME	\$246	\$247
RETAINED EARNINGS AT BEGINNING OF YEAR	\$550	\$549
COMMON STOCK CASH DIVIDENDS DECLARED	147	147
OTHER	-	-
RETAINED EARNINGS AT END OF YEAR	\$649	\$649

PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED
CONDENSED CONSOLIDATING STATEMENT OF INCOME AND RETAINED EARNING
FOR THE YEAR ENDED DECEMBER 31, 2000
(MILLIONS OF DOLLARS)

	PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED CONSOLIDATED	PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED
OPERATING REVENUES	\$547	\$406
OPERATING EXPENSES:		
OPERATING EXPENSES	448	310
DEPRECIATION AND AMORTIZATION	42	42
TOTAL OPERATING EXPENSES	490	352

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OPERATING INCOME	57	54
OTHER INCOME	8	3
INCOME BEFORE INTEREST CHARGES, INCOME TAXES AND PREFERRED STOCK DIVIDENDS	65	57
INTEREST CHARGES, NET	20	20
INCOME BEFORE INCOME TAXES AND MANDATORILY REDEEMABLE PREFERRED SECURITIES	45	37
INCOME TAXES	24	21
INCOME BEFORE MANDATORILY REDEEMABLE PREFERRED SECURITIES	21	16
PREFERRED DIVIDEND REQUIREMENT OF COMPANY --OBLIGATED MANDATORILY REDEEMABLE PREFERRED SECURITIES	-	-
PREFERRED STOCK CASH DIVIDENDS	-	-
CUMULATIVE EFFECT OF ACCOUNTING CHANGE, NET OF TAXES	7	7
NET INCOME	\$28	\$23
RETAINED EARNINGS (ACCUMULATED DEFICIT) AT BEGINNING OF YEAR	\$73	\$34
COMMON STOCK CASH DIVIDENDS DECLARED	19	19
OTHER	(73)	(73)
RETAINED EARNINGS (ACCUMULATED DEFICIT) AT END OF YEAR	\$9	\$(35)

PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED
CONDENSED CONSOLIDATING STATEMENT OF INCOME AND RETAINED EARNING
FOR THE YEAR ENDED DECEMBER 31, 2000
(MILLIONS OF DOLLARS)

	SONAT PUBLIC SERVICE	CLEAN ENERGY	C
OPERATING REVENUES	\$141		\$-
OPERATING EXPENSES:			
OPERATING EXPENSES	138		-
DEPRECIATION AND AMORTIZATION	-		-
TOTAL OPERATING EXPENSES	138		-

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OPERATING INCOME	3	-
OTHER INCOME	-	-
INCOME BEFORE INTEREST CHARGES, INCOME TAXES AND PREFERRED STOCK DIVIDENDS	3	-
INTEREST CHARGES, NET		
INCOME BEFORE INCOME TAXES AND MANDATORILY REDEEMABLE PREFERRED SECURITIES	3	-
INCOME TAXES	1	-
INCOME BEFORE MANDATORILY REDEEMABLE PREFERRED SECURITIES	2	-
PREFERRED DIVIDEND REQUIREMENT OF COMPANY --OBLIGATED MANDATORILY REDEEMABLE PREFERRED SECURITIES	-	-
PREFERRED STOCK CASH DIVIDENDS	-	-
CUMULATIVE EFFECT OF ACCOUNTING CHANGE, NET OF TAXES	-	-
NET INCOME	\$2	\$-
RETAINED EARNINGS (ACCUMULATED DEFICIT) AT BEGINNING OF YEAR	\$6	\$-
COMMON STOCK CASH DIVIDENDS DECLARED	-	-
OTHER	-	-
RETAINED EARNINGS (ACCUMULATED DEFICIT) AT END OF YEAR	\$8	\$-

SCANA CORPORATION
CONSOLIDATING STATEMENT OF CASH FLOWS
For the Year Ended December 31, 2000

SCANA
CORPORATION
UNCONSOLIDATED

SOUTH
CAROLINA
ELECTRIC & G
COMPANY

(Millions of dollars)

Cash Flows From Operating Activities:

Net income \$250

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Adjustments to reconcile net income to net cash provided from

operating activities:	
Cumulative effect of accounting change, net of taxes	-
Earnings on equity and subsidiary investments	(286)
Subsidiary preferred stock dividend	-
Gain on sale of assets	-
Depreciation and amortization	-
Amortization of nuclear fuel	-
Allowance for funds used during construction	-
Over (under) collection, fuel adjustment clause	-
Changes in certain assets and liabilities:	
(Increase) decrease in receivables	1
(Increase) decrease in pension asset	-
(Increase) decrease in other regulatory assets	-
(Increase) decrease inventories	-
Increase (decrease) in deferred income taxes, net	(1)
Increase (decrease) in postretirement benefits	-
Increase (decrease) in other regulatory liabilities	-
Increase (decrease) in accounts payable	(5)
Increase (decrease) in taxes accrued	(2)
Other, net	36
<hr style="border-top: 1px dashed black;"/>	
Net Cash Provided From Operating Activities	(7)
<hr style="border-top: 1px dashed black;"/>	
Cash Flows From Investing Activities:	
Utility property additions and construction expenditures, net of	
AFC	-
Purchase of nonutility property	(2)
Purchase of subsidiary	(213)
Proceed from sale of nonutility property	-
(Increase) decrease in nonutility property and investments	22
(Increase) decrease in affiliate receivables	(175)
Dividend payments - common stock of subsidiaries	159
<hr style="border-top: 1px dashed black;"/>	
Net Cash Used For Investing Activities	(209)
<hr style="border-top: 1px dashed black;"/>	
Cash Flows From Financing Activities:	
Proceeds:	
Issuance of First Mortgage Bonds	-
Issuance of Bank notes	998
Repayment and repurchases:	
Bank Notes	(170)
Mortgage Bonds	-
Common stock	(488)
Preferred stock	-
Dividend payments:	
Common Stock	(119)
Preferred stock	-
Short-term borrowings, net	32
Fuel financings, net	-
<hr style="border-top: 1px dashed black;"/>	
Net Cash Provided From (Used For) Financing Activities	253
<hr style="border-top: 1px dashed black;"/>	
Net Increase (Decrease) in Cash and Temporary Cash Investments	37
Cash and Temporary Cash Investments, January 1	16
<hr style="border-top: 1px dashed black;"/>	
Cash and Temporary Cash Investments, December 31	\$53

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SCANA CORPORATION
CONSOLIDATING STATEMENT OF CASH FLOWS
For the Year Ended December 31, 2000

	SCANA SERVICES, INC.	ALL OTHERS AND ELIMINATIONS
(Millions of dollars)		
Cash Flows From Operating Activities:		
Net income	\$-	\$ (274)
Adjustments to reconcile net income to net cash provided from operating activities:		
Cumulative effect of accounting change, net of taxes	-	-
Earnings on equity and subsidiary investments	-	289
Subsidiary preferred stock dividend	-	-
Gain on sale of assets	-	(3)
Depreciation and amortization	2	19
Amortization of nuclear fuel	-	-
Allowance for funds used during construction	-	(3)
Over (under) collection, fuel adjustment clause	-	-
Changes in certain assets and liabilities:		
(Increase) decrease in receivables	(4)	(127)
(Increase) decrease in pension asset	-	-
(Increase) decrease in other regulatory assets	-	(11)
(Increase) decrease inventories	-	(2)
Increase (decrease) in deferred income taxes, net	-	(7)
Increase (decrease) in postretirement benefits	-	(1)
Increase (decrease) in other regulatory liabilities	-	-
Increase (decrease) in accounts payable	8	26
Increase (decrease) in taxes accrued	-	(30)
Other, net	21	40
Net Cash Provided From Operating Activities	27	(84)
Cash Flows From Investing Activities:		
Utility property additions and construction expenditures, net of		
AFC	-	(18)
Purchase of nonutility property	(18)	(6)
Purchase of subsidiary	-	1
Proceed from sale of nonutility property	-	1
(Increase) decrease in nonutility property and investments	-	(40)
(Increase) decrease in affiliate receivables	-	175
Dividend payments - common stock of subsidiaries	-	-
Net Cash Used For Investing Activities	(18)	101
Cash Flows From Financing Activities:		

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Proceeds:		
Issuance of First Mortgage Bonds	-	-
Issuance of Bank notes	-	-
Repayment and repurchases:	-	-
Bank Notes	-	(1)
Mortgage Bonds	-	1
Common stock	-	-
Preferred stock	-	-
Dividend payments:		
Common Stock	-	-
Preferred stock	-	-
Short-term borrowings, net	-	-
Fuel financings, net		

Net Cash Provided From (Used For) Financing Activities	-	-

Net Increase (Decrease) in Cash and Temporary Cash		
Investments	9	17
Cash and Temporary Cash Investments, January 1	-	13

Cash and Temporary Cash Investments, December 31	\$9	\$30
=====		

SIGNATURE

Each undersigned system company has duly caused this annual report to be signed on its behalf by the undersigned thereunto duly authorized pursuant to the requirements of the Public Utility Holding Company Act of 1935. The signature of each undersigned company shall be deemed to related only to matters having reference to such company or its subsidiaries.

SCANA CORPORATION

By:

(Signature and printed name and title of signing officer)

Date: April 30, 2001

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EXHIBIT A

Annual Report pursuant to Section 13 or 15 (d) of the Securities Exchange Act of 1934 for the fiscal year ended December 31, 2000 for SCANA Corporation (filed March 27, 2001 as Form 10-K and incorporated by reference herein).

Annual Report pursuant to Section 13 or 15 (d) of the Securities Exchange Act of 1934 for the fiscal year ended December 31, 2000 for South Carolina Electric & Gas Company (filed March 27, 2001 as Form 10-K and incorporated by reference herein).

Annual Report pursuant to Section 13 or 15 (d) of the Securities Exchange Act of 1934 for the fiscal year ended December 31, 2000 for Public Service Company of North Carolina, Incorporated (filed March 27, 2001 as Form 10-K and incorporated by reference herein)

EXHIBIT B

- B-1 Restated Articles of Incorporation of SCANA as adopted on April 26, 1989 (Filed as Exhibit 3-A to Registration Statement No. 33-49145 and incorporated by reference herein)
- B-2 Articles of Amendment of SCANA, dated April 27, 1995 (Filed as Exhibit 4-B to Registration Statement No. 33-62421 and incorporated by reference herein)
- B-3 By-Laws of SCANA as revised and amended on December 13, 2000 (Filed as Exhibit 3.22 to Form 10-K for the year ended December 31, 2000 and incorporated by reference herein)
- B-4 Restated Articles of Incorporation of SCE&G, as adopted on December 15, 1993 (Filed as Exhibit 3.01 to Registration Statement No. 333-86387 and incorporated by reference herein)
- B-5 Articles of Amendment of SCE&G, dated June 7, 1994 and filed June 9, 1994 (Filed as Exhibit 3.02 to Registration Statement No. 333-86387 and incorporated by reference herein)
- B-6 Articles of Amendment of SCE&G, dated November 9, 1994 (Filed as Exhibit 3.03 to Registration Statement No. 333-86387 and incorporated by reference herein)
- B-7 Articles of Amendment of SCE&G, dated December 9, 1994 (Filed as Exhibit 3.04 to Registration Statement No. 333-86387 and incorporated by reference herein)
- B-8 Articles of Correction of SCE&G, dated January 17, 1995 (Filed as Exhibit 3.05 to Registration Statement No. 333-86387 and incorporated by reference herein)
- B-9 Articles of Amendment of SCE&G, dated January 13, 1995 (Filed as Exhibit 3.06 to Registration Statement No. 333-86387 and incorporated by reference herein)
- B-10 Articles of Amendment of SCE&G, dated March 30, 1995 (Filed as Exhibit 3.07 to Registration Statement No. 333-86387 and incorporated by reference herein)
- B-11 Articles of Correction of SCE&G - Amendment to Statement filed March 30, 1995, dated December 13, 1995 (Filed as Exhibit 3.08 to Registration Statement No. 333-86387 and incorporated by reference)

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herein)

- B-12 Articles of Amendment of SCE&G, dated December 13, 1995 (Filed as Exhibit 3.09 to Registration Statement No. 333-86387 and incorporated by reference herein)

- B-13 Articles of Amendment of SCE&G, dated February 18, 1997 (Filed as Exhibit 3-L to Registration Statement No. 333-24919 and incorporated by reference herein)

- B-14 Articles of Amendment of SCE&G, dated February 21, 1997 (Filed as Exhibit 3.11 to Registration Statement No. 333-86387 and incorporated by reference herein)

- B-15 Articles of Amendment of SCE&G, dated April 22, 1997 (Filed as Exhibit 3.12 to Registration Statement No. 333-86387 and incorporated by reference herein)

- B-16 Articles of Amendment of SCE&G, dated April 9, 1998 (Filed as Exhibit 3.13 to Registration Statement No. 333-86387 and incorporated by reference herein)

- B-17 Articles of Amendment of SCE&G, dated May 19, 1999 (Filed as Exhibit 3.01 to Registration Statement No. 333-49960 and incorporated by reference herein)

- B-18 Articles of Amendment of SCE&G, dated August 13, 1999 (Filed as Exhibit 3.02 to Registration Statement No. 333-49960 and incorporated by reference herein)

- B-19 Articles of Amendment of SCE&G, dated March 1, 2000 (Filed as Exhibit 3.03 to Registration Statement No. 333-49960 and incorporated by reference herein)

- B-20 By-Laws of SCE&G as amended and adopted on February 22, 2001 (Filed as Exhibit 3.23 to Form 10-K for the year ended December 31, 2000 and incorporated by reference herein)

- B-21 Articles of Incorporation of PSNC (formerly New Sub II, Inc.) dated February 12, 1999 (Filed as Exhibit 3.01 to Registration Statement No. 333-45206 and incorporated by reference herein)

- B-22 Articles of Amendment of PSNC (formerly New Sub II, Inc.) as adopted on February 10, 2000 (Filed as Exhibit 3.02 to Registration Statement No. 333-45206 and incorporated by reference herein)

- B-23 Articles of Correction of PSNC dated February 11, 2000 (Filed as Exhibit 3.03 to Registration Statement No. 333-45206 and incorporated by reference herein)

- B-24 By-Laws of PSNC as revised and amended on February 22, 2001 (Filed as Exhibit 3.24 to Form 10-K for the year ended December 31, 2000 and incorporated by reference herein)

- B-25 By-Laws of GENCO as amended and restated on February 22, 2001 (Filed herewith)

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- B-26 By-Laws of SCFC as amended and restated on February 22, 2001 (Filed herewith)
- B-27 By-Laws of SCPC as amended and restated on February 22, 2001 (Filed herewith)
- B-28 By-Laws of SEMI as amended and restated on February 22, 2001 (Filed herewith)
- B-29 By-Laws of SCANA Services, Inc. as amended and restated on February 22, 2001 (Filed herewith)
- B-30 By-Laws of SCI as amended and restated on February 22, 2001 (Filed herewith)
- B-31 By-Laws of PSI as amended and restated on February 22, 2001 (Filed herewith)
- B-32 By-Laws of Palmark, Inc., as amended and restated on February 22, 2001 (Filed herewith)
- B-33 By-Laws of SR as amended and restated on February 22, 2001 (Filed herewith)
- B-34 By-Laws of ServiceCare, Inc. as amended and restated on February 22, 2001 (Filed herewith)
- B-35 By-Laws of SDC as amended and restated on February 22, 2001 (Filed herewith)
- B-36 Articles of Incorporation of SDC (formerly Energy Subsidiary, Inc.) dated November 15, 1968 (Filed under cover of Form SE)
- B-37 Articles of Amendment of SDC, dated December 10, 1984 (Filed under cover of Form SE)
- B-38 Articles of Amendment of SDC, dated August 26, 1993 (Filed under cover of Form SE)
- B-39 Articles of Incorporation of ServiceCare, Inc., dated September 20, 1994 (Filed under cover of Form SE)
- B-40 Articles of Incorporation of SEMI (formerly Carotane, Inc.), dated August 22, 1977 (Filed under cover of Form SE)
- B-41 Articles of Incorporation of SEMI, dated June 30, 1987 (Filed under cover of Form SE)
- B-42 Articles of Amendment of SEMI, dated September 19, 1988 (Filed under cover of Form SE)
- B-43 Articles of Merger of SEMI, dated March 1, 1988 (Filed under cover of Form SE)
- B-44 Articles of Merger of SEMI, dated December 22, 1989 (Filed under cover of Form SE)
- B-45 Articles of Amendment of SEMI, dated December 13, 1995 (Filed under cover of Form SE)
- B-46 Articles of Incorporation of SCANA Services, Inc. (formerly SCANA

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- Service Company), dated December 14, 1999 (Filed under cover of Form SE)
- B-47 Articles of Amendment of SCANA Services, Inc., dated February 23, 2000 (Filed under cover of Form SE)
- B-48 Articles of Incorporation of GENCO, dated October 1, 1984 (Filed under cover of Form SE)
- B-49 Articles of Incorporation of SCI (formerly MPX Systems, Inc.), dated October 1, 1984 (Filed under cover of Form SE)
- B-50 Articles of Amendment of SCI, dated May 1, 1996 (Filed under cover of Form SE)
- B-51 Articles of Incorporation of PSI, dated August 25, 1986 (Filed under cover of Form SE)
- B-52 Restated Articles of Incorporation of PSI, dated February 5, 1990 (Filed under cover of Form SE)
- B-53 Articles of Incorporation of SCPC (formerly CPC, Inc.), dated September 9, 1977 (Filed under cover of Form SE)
- B-54 Articles of Amendment of SCPC, dated November 9, 1977 (Filed under cover of Form SE)
- B-55 Articles of Amendment of SCPC, dated May 27, 1982 (Filed under cover of Form SE)
- B-56 Articles of Amendment of SCPC, dated December 10, 1984 (Filed under cover of Form SE)
- B-57 Articles of Merger of SCPC, dated March 1, 1988 (Filed under cover of Form SE)
- B-58 Articles of Merger of SCPC, dated December 17, 1997 (Filed under cover of Form SE)
- B-59 Articles of Incorporation of SCFC, dated August 18, 1987 (Filed under cover of Form SE)
- B-60 Articles of Incorporation of SR (formerly SCANA Capital Resources, Inc.), dated September 8, 1987 (Filed under cover of Form SE)
- B-61 Articles of Amendment of SR, dated June 23, 1995 (Filed under cover of Form SE)
- B-62 Articles of Incorporation of PSNC Cardinal Pipeline Company, dated December 1, 1995 (Filed under cover of Form SE)
- B-63 By-Laws of PSNC Cardinal Pipeline Company as of December 1, 1995 (Filed under cover of Form SE)
- B-64 Articles of Amendment of Clean Energy Enterprises, Inc. (formerly Tar Heel Energy Corporation), dated January 14, 1991 (Filed under cover of Form SE)
- B-65 Articles of Amendment of Clean Energy Enterprises, Inc., dated December 30, 1994 (Filed under cover of Form SE)
- B-66 By-Laws of Clean Energy Enterprises, Inc. (formerly Tar Heel Energy

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Corporation) as amended and restated as of February 1, 1991 (Filed under cover of Form SE)

- B-67 Articles of Incorporation of PSNC Blue Ridge Corporation, dated August 31, 1992 (Filed under cover of Form SE)
- B-68 By-Laws of PSNC Blue Ridge Corporation as of September 2, 1992 (Filed under cover of Form SE)
- B-69 Articles of Amendment of SCE&G, dated May 10, 2000 (Filed as Exhibit 3.19 to Form 10-K/A for the year ended December 31, 2000 and incorporated by reference herein)
- B-70 Articles of Amendment of SCE&G, dated June 12, 2000 (Filed as Exhibit 3.20 to Form 10-K/A for the year ended December 31, 2000 and incorporated by reference herein)
- B-71 Articles of Amendment of SCE&G, dated August 2, 2000 (Filed as Exhibit 3.21 to Form 10-K/A for the year ended December 31, 2000 and incorporated by reference herein)
- B-72 Articles of Amendment of SCE&G, dated March 9, 2001 (Filed as Exhibit 3.22 to Form 10-K/A for the year ended December 31, 2000 and incorporated by reference herein)
- B-73 Agreement of Limited Partnership of South Carolina Coaltech No.1 LP, dated April 7, 2000 (Filed herewith)
- B-74 Articles of Incorporation of PSNC Production Corporation, dated January 28, 1981 (Filed under cover of Form SE)
- B-75 Articles of Amendment of PSNC Production Corporation, dated January 14, 1991 (Filed under cover of Form SE)
- B-76 By-laws of PSNC Production Corporation, dated January 28, 1981 (Filed under cover of Form SE)
- B-77 Articles of Organization of Pine Needle LNG Company, LLC, dated July 28, 1995 (Filed under cover of Form SE)
- B-78 Articles of Organization of Cardinal Pipeline Company LLC (formerly Cardinal Extension Company, LLC) , dated December 6, 1995 (Filed under cover of Form SE)
- B-79 Operating Agreement of FRC, LLC dated August 30, 1999 (Filed under cover of Form SE)
- B-80 Operating Agreement of SCANA Energy Trading, LLC, dated June 1, 1998 (Filed under cover of Form SE)
- B-81 Limited Liability Company Agreement of Palmetto Lime, LLC, dated August 26, 1996 (Filed under cover of Form SE)
- B-82 Third Restated Certificate of Incorporation of Powertel, Inc. (formerly InterCel, Inc.), dated June 6, 1996 (Filed as Exhibit 10(yy) to Powertel's Form 10-Q for the quarter ended September 30, 1996 and incorporated by reference herein)
- B-83 Certificate of Amendment of Restated Certificate of Incorporation of Powertel, Inc. dated June 23, 1997 (Filed as Exhibit 10(b) to Powertel's Form 8-K filed July 1, 1997 and incorporated by

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reference herein)

- B-84 Certificate of Amendment of the Third Restated Certificate of Incorporation of Powertel, Inc. as filed on June 16, 2000 with the Secretary of State of the State of Delaware (Filed as Exhibit 3(i) to Powertel's Form 10-Q for the quarter ended June 30, 2000 and incorporated by reference herein)
- B-85 Restated By-laws of Powertel, Inc. (formerly InterCel, Inc.) (Filed as Exhibit 3(b) to Registration Statement No. 33-72734 and incorporated by reference herein)
- B-86 Amended and Restated Certificate of Incorporation of SOLO Energy Corporation, dated February 16, 1999 (Filed under cover of Form SE)
- B-87 Certificate of Formation of Cogen South LLC, dated February 6, 1996 (Filed under cover of Form SE)
- B-88 Limited Liability Agreement of Cogen South LLC, dated June 1, 1996 (Filed under cover of Form SE)

The Articles of Incorporation or other fundamental document of organization and/or the By-laws or rules and regulations corresponding thereto of the following companies are currently unavailable to SCANA Corporation as a non-majority shareholder; SOLO Energy Corporation; FRC, LLC; Palmetto Lime, LLC; Pine Needle LNG Company, LLC and Cardinal Pipeline Company, LLC.

EXHIBIT C

- C-1 Indenture dated as of November 1, 1989 between SCANA Corporation and The Bank of New York, as Trustee (Filed as Exhibit 4-A to Registration No. 33-32107 and incorporated by reference herein)
- C-2 Indenture dated as of January 1, 1945, between the South Carolina Power Company and Central Hanover Bank and Trust Company, as Trustee, as supplemented by three Supplemental Indentures dated respectively as of May 1, 1946, May 1, 1947 and July 1, 1949 (Filed as Exhibit 2-B to Registration Statement No. 2-26459 and incorporated by reference herein)
- C-3 Fourth Supplemental Indenture dated as of April 1, 1950, to Indenture referred to in Exhibit C-2, pursuant to which SCE&G assumed said Indenture (Exhibit 2-C to Registration Statement No. 2-26459 and incorporated by reference herein)
- C-4 Fifth through Fifty-third Supplemental Indenture referred to in Exhibit C-2 dated as of the dates indicated below and filed as exhibits to the Registration Statements whose file numbers are set forth below and are incorporated by reference herein

December 1, 1950	Exhibit 2-D	to Registration No. 2-26459
July 1, 1951	Exhibit 2-E	to Registration No. 2-26459
June 1, 1953	Exhibit 2-F	to Registration No. 2-26459
June 1, 1955	Exhibit 2-G	to Registration No. 2-26459
November 1, 1957	Exhibit 2-H	to Registration No. 2-26459
September 1, 1958	Exhibit 2-I	to Registration No. 2-26459
September 1, 1960	Exhibit 2-J	to Registration No. 2-26459
June 1, 1961	Exhibit 2-K	to Registration No. 2-26459
December 1, 1965	Exhibit 2-L	to Registration No. 2-26459
June 1, 1966	Exhibit 2-M	to Registration No. 2-26459

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June 1, 1967	Exhibit 2-N	to Registration No. 2-29693
September 1, 1968	Exhibit 4-O	to Registration No. 2-31569
June 1, 1969	Exhibit 4-C	to Registration No. 33-38580
December 1, 1969	Exhibit 4-O	to Registration No. 2-35388
June 1, 1970	Exhibit 4-R	to Registration No. 2-37363
March 1, 1971	Exhibit 2-B-17	to Registration No. 2-40324
January 1, 1972	Exhibit 2-B	to Registration No. 33-38580
July 1, 1974	Exhibit 2-A-19	to Registration No. 2-51291
May 1, 1975	Exhibit 4-C	to Registration No. 33-38580
July 1, 1975	Exhibit 2-B-21	to Registration No. 2-53908
February 1, 1976	Exhibit 2-B-22	to Registration No. 2-55304
December 1, 1976	Exhibit 2-B-23	to Registration No. 2-57936
March 1, 1977	Exhibit 2-B-24	to Registration No. 2-58662
May 1, 1977	Exhibit 4-C	to Registration No. 33-38580
February 1, 1978	Exhibit 4-C	to Registration No. 33-38580
June 1, 1978	Exhibit 2-A-3	to Registration No. 2-61653
April 1, 1979	Exhibit 4-C	to Registration No. 33-38580
June 1, 1979	Exhibit 2-A-3	to Registration No. 33-38580
April 1, 1980	Exhibit 4-C	to Registration No. 33-38580
June 1, 1980	Exhibit 4-C	to Registration No. 33-38580

December 1, 1980	Exhibit 4-C	to Registration No. 33-38580
April 1, 1981	Exhibit 4-D	to Registration No. 33-49421
June 1, 1981	Exhibit 4-D	to Registration No. 2-73321
March 1, 1982	Exhibit 4-D	to Registration No. 33-49421
April 15, 1982	Exhibit 4-D	to Registration No. 33-49421
May 1, 1982	Exhibit 4-D	to Registration No. 33-49421
December 1, 1984	Exhibit 4-D	to Registration No. 33-49421
December 1, 1985	Exhibit 4-D	to Registration No. 33-49421
June 1, 1986	Exhibit 4-D	to Registration No. 33-49421
February 1, 1987	Exhibit 4-D	to Registration No. 33-49421
September 1, 1987	Exhibit 4-D	to Registration No. 33-49421
January 1, 1989	Exhibit 4-D	to Registration No. 33-49421
January 1, 1991	Exhibit 4-D	to Registration No. 33-49421
February 1, 1991	Exhibit 4-D	to Registration No. 33-49421
July 15, 1991	Exhibit 4-D	to Registration No. 33-49421
August 15, 1991	Exhibit 4-D	to Registration No. 33-49421
April 1, 1993	Exhibit 4-E	to Registration No. 33-49421
July 1, 1993	Exhibit 4-D	to Registration No. 33-57955
May 1, 1999	Exhibit 4.04	to Registration No. 333-86387

C-5 Indenture dated as of April 1, 1993 from South Carolina Electric & Gas Company to NationsBank of Georgia, National Association (Filed as Exhibit 4-F to Registration Statement No. 33-49421 and incorporated by reference herein)

C-6 First Supplemental Indenture to Indenture referred to in Exhibit C-5 dated as of June 1, 1993 (Filed as Exhibit 4-G to Registration Statement No. 33-49421 and incorporated by reference herein)

C-7 Second Supplemental Indenture to Indenture referred to in Exhibit C-5 dated as of June 15, 1993 (Filed as Exhibit 4-G to Registration Statement No. 33-57955 and incorporated by reference herein)

C-8 Trust Agreement for SCE&G Trust I (Filed as Exhibit 4.03 to Registration Statement No. 333-49960 and incorporated by reference herein)

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- C-9 Certificate of Trust of SCE&G Trust I (Filed as Exhibit 4.04 to Registration Statement No. 333-49960 and incorporated by reference herein)

- C-10 Junior Subordinated Indenture for SCE&G Trust I (Filed as Exhibit 4.05 to Registration Statement No. 333-49960 and incorporated by reference herein)

- C-11 Guarantee Agreement for SCE&G Trust I (Filed as Exhibit 4.06 to Registration Statement No. 333-49960 and incorporated by reference herein)

- C-12 Amended and Restated Trust Agreement for SCE&G Trust I (Filed as Exhibit 4.07 to Registration Statement No. 333-49960 and incorporated by reference herein)

- C-13 Debenture Purchase Agreement, dated as of September 15, 1988, with respect to \$25 million of 10% Senior Debentures due October 1, 2003 (Filed as Exhibit 4.01 to Registration Statement No. 333-45206 and incorporated by reference herein)
- C-14 Amendment to Debenture Purchase Agreement dated as of September 15, 1988, between PSNC and Southland Life Insurance Company (Filed as Exhibit 4.02 to Registration Statement No. 333-45206 and incorporated by reference herein)
- C-15 Amendment to Debenture Purchase Agreement dated as of September 15, 1988, between PSNC and Jefferson-Pilot Life Insurance Company (Filed as Exhibit 4.03 to Registration Statement No. 333-45206 and incorporated by reference herein)
- C-16 Amendment to Debenture Purchase Agreement dated as of September 15, 1988, between PSNC and The Franklin Life Insurance Company (Filed as Exhibit 4.04 to Registration Statement No. 333-45206 and incorporated by reference herein)
- C-17 Amendment to Debenture Purchase Agreement dated as of September 15, 1988, between PSNC and Columbus Life Insurance Company (Filed as Exhibit 4.05 to Form 10-Q for the quarter ended September 30, 2000 and incorporated by reference herein)

- C-18 Amendment to Debenture Purchase Agreement dated as of September 15, 1988, between PSNC and Salkeld & Company (Filed as Exhibit 4.06 to Form 10-Q for the quarter ended September 30, 2000 and incorporated by reference herein)

- C-19 Amendment to Debenture Purchase Agreement dated as of September 15, 1988, between PSNC and UMB Bank (Filed as Exhibit 4.07 to Form 10-Q for the quarter ended September 30, 2000 and incorporated by reference herein)

- C-20 Debenture Purchase Agreement, dated as of December 5, 1989, as amended, with respect to \$43 million of 10% Senior Debentures due December 1, 2004 (Filed as Exhibit 4.05 to Registration Statement

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No.
333-45206 and incorporated by reference herein)

C-21 Amendment to Debenture Purchase Agreement dated as of December 5, 1989, between PSNC and The Prudential Life Insurance Company of America (Filed as Exhibit 4.06 to Registration Statement No. 333-45206 and incorporated by reference herein)

C-22 Debenture Purchase Agreement, dated as of June 25, 1992, with respect to \$32 million of 8.75% Senior Debentures due June 30, 2012 (Filed as Exhibit 4.07 to Registration Statement No. 333-45206 and incorporated by reference herein)

C-23 Indenture dated as of January 1, 1996 between PSNC and First Union National Bank of North Carolina, as Trustee (Filed as Exhibit 4.08 to Registration Statement No. 333-45206 and incorporated by reference herein)

C-24 First Supplemental Indenture dated as of January 1, 1996, between PSNC and First Union National Bank of North Carolina, as Trustee (Filed as Exhibit 4.09 to Registration Statement No. 333-45206 and incorporated by reference herein)

C-25 Second Supplemental Indenture dated as of December 15, 1996 between PSNC and First Union National Bank of North Carolina, as Trustee (Filed as Exhibit 4.10 to Registration Statement No. 333-45206 and incorporated by reference herein)

C-26 Third Supplemental Indenture dated as of February 10, 2000 between PSNC and First Union National Bank of North Carolina, as Trustee (Filed as Exhibit 4.11 to Registration Statement No. 333-45206 and incorporated by reference herein)

C-27 Fourth Supplemental Indenture dated as of February 12, 2001 between PSNC and First Union National Bank of North Carolina, as Trustee (Filed as Exhibit 4.28 to Form 10-K for the year ended December 31, 2000 and incorporated by reference herein)

EXHIBIT D

INTERIM INCOME TAX ALLOCATION AGREEMENT

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THIS AGREEMENT, made as of the 31st day of December, 1999, by and between SCANA Corporation ("SCANA") and each of its wholly owned subsidiaries, namely SCANA Service Company, South Carolina Electric & Gas Company, South Carolina Pipeline Corporation, South Carolina Fuel Company, Inc., S.C. Generating Company, Inc., SCANA Communications, Inc. and its wholly owned subsidiary SCANA Communications Holdings, Inc. (Holdings being a Delaware corporation), Primesouth, Inc. and its wholly owned subsidiary Palmark, Inc., SCANA Development Corporation, SCANA Energy Marketing, Inc., SCANA Petroleum Resources, Inc. and its wholly owned subsidiary SPR Gas Services, Inc., SCANA Propane Gas, Inc. and its wholly owned subsidiaries USA Cylinder Exchange, Inc. and SCANA Propane Supply, Inc., SCANA Propane Storage, Inc., ServiceCare, Inc., and SCANA Resources, Inc. and its wholly owned subsidiary Company 19A (formerly Instel, Inc.), all of the forementioned corporations hereinafter referred to individually as the "Company" and collectively referred to as the "Companies", each Company being a South Carolina corporation, except SCANA Communications Holdings, Inc. as above indicated, is effective for the Consolidated Tax reflected on the Consolidated Tax Return for calendar year end 1999 and subsequent years.

In the event that the merger between SCANA and Public Service Company of North Carolina, Inc. ("PSNC") is approved by all required governmental authorities -- which is fully anticipated, the shareholders of both SCANA and PSNC having on July 1st, 1999 approved of said merger -- PSNC will become a wholly owned subsidiary of SCANA and will likewise participate in this Agreement beginning with the first calendar year end Consolidate Tax Return for which it is able. Subject to this condition precedent, PSNC, which although presently a North Carolina corporation will at the conclusion of the merger be incorporated instead in South Carolina, is also a signatory to this Agreement. PSNC shall also be referred to as "Company" in accordance with the preceding paragraph.

WITNESSETH:

WHEREAS, the Companies file a consolidated federal income tax return and the consolidated federal income tax liability has been allocated among the Companies included in the consolidated return in accordance with the provisions of subparagraph (a) (1) of Section 1552 of the Internal Revenue Code of 1986 and other applicable requirements of Rule 45(c) under the Public Utility Holding Company Act of 1935.

WHEREAS, Rule 45(c) sets forth the method by which Companies filing a consolidated federal income tax return (hereinafter referred to as the "consolidated tax return") may use to allocate the consolidated federal income tax liability among the members of the group; however, in order to utilize such method, a written agreement must be executed by the Company setting forth the allocation method for each taxable year.

WHEREAS, the Companies desire to allocate their federal income tax liability in accordance with the following procedures; NOW THEREFORE, the Companies do agree as follows:

ARTICLE I

Definitions

1.1 "Consolidated Tax" is the aggregate tax liability for a tax year, being the tax shown on the consolidated return and any adjustments thereto thereafter determined. The consolidated tax will be the refund if the consolidated return shows a negative tax. 1.2 "Corporate Tax Credit" is a negative separate return tax of a Company for a tax year, equal to the amount by which the consolidated tax is reduced by including a net corporate taxable loss or other net tax benefit of such Company in the consolidated tax return.

1.3 "Corporate Taxable Income" is the income or loss of a Company for a tax year, computed as though such Company had filed a separate return on the same basis as used in the consolidated return, except that dividend income from the Companies shall be disregarded, and other intercompany transactions eliminated in the consolidated return shall be given appropriate effect. It shall further be adjusted to allow for applicable rights accrued to a Company for the recognition of negative corporate taxable income consistent with the provisions of Article II herein, but carryovers and carrybacks shall not be taken into account as loss Companies are to receive current payment of their Corporate Tax Credits. If a Company is a member of the registered system's consolidated tax group for only part of a tax year, that period will be deemed to be its tax year for all purposes for that year under this Agreement. 1.4 "Separate Return Tax" is the tax on the Corporate Taxable Income of a Company computed as though such Company was not a member of a consolidated group.

ARTICLE II

Tax Allocation Procedures

2.1 The Consolidated Tax shall be apportioned among the Companies in proportion to the Corporate Taxable Income of each member of the affiliated group. Each Company which incurs a tax loss for the year shall be included in the allocation of Consolidated Tax and shall receive a Corporate Tax Credit, the amount of which shall be currently paid to the Company by SCANA increased by any amounts previously assessed by SCANA and remitted by the Company to SCANA for estimated tax payment purposes attributable to the subject taxable year. Companies with a positive allocation of the Consolidated Tax shall currently pay the amount so allocated, decreased by any amounts previously assessed by SCANA and remitted by the Company to SCANA for estimated tax payment purposes attributable to the subject taxable year.

Special Rule Regarding SCANA: In making the tax allocations provided for in this Agreement, notwithstanding any of the foregoing, no corporate tax benefits shall be allocated to SCANA. Although the separate corporate taxable income or taxable loss of SCANA and any tax credits attributable to SCANA will be included in the consolidated return, only the tax savings attributable to such items shall be allocated to the other Companies as if SCANA was not a member of the Companies in the consolidated return group. In making this allocation, the tax savings of SCANA shall be allocated only to the other member Companies in the consolidated return group having taxable income. SCANA will remit, from its separate resources, funds for the payment of tax liabilities owed by SCANA. 2.2 SCANA shall pay to the Internal Revenue Service the group's Consolidated Tax liability from the net of the receipts and payments. 2.3 No Company shall be allocated any income tax greater than the Separate Return Tax of such Company. 2.4 To the extent that the Consolidated and Corporate Taxable Incomes include material items taxed at rates other than the statutory rate (such as capital gains and preference items), the portion of the Consolidated Tax attributable to these items shall be apportioned directly to the members of the group giving rise to such items.

2.5 Should the Companies generate a net consolidated tax loss for a tax year that is too large to be used in full for that year, with result that there are uncompensated Corporate Tax Credit benefits for that year, the carryover of uncompensated benefits related to the carryforward of tax losses applied to reduce Consolidated Taxable Income in future tax years shall be apportioned in accordance with the respective Companies' contributions to such loss. The tax

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benefits of any resultant carryback shall be allocated proportionally to the Companies that generated corporate tax losses in the year the consolidated net operating tax loss was generated. Any related loss of credits, including investment tax credit reversals, shall be allocated to the member Company that utilized the credits in the prior year in the same proportion that the credit lost is to the total credit utilized in the prior year. Investment tax credit reversals allocated to a member Company will be added to that Company's available corporate investment tax credit for future allocations. A prior year consolidated net operating tax loss carryforward applied to reduce current year Consolidated Taxable Income shall be allocated proportionally to member Companies that generated a corporate tax loss in the year the consolidated net operating loss was generated. 2.6 Adjustments to or revisions of the Consolidated Tax as a result of subsequent events such as amended returns, revenue agents' reports, litigation or negotiated settlements shall be allocated in accordance with the principles established in this Agreement.

ARTICLE III
Amendment

This Agreement is subject to revision as a result of changes in income tax law and changes in relevant facts and circumstances.

IN WITNESS WHEREOF, this Agreement has been executed by an officer of each company as of the day and year first above written by the Companies.

ATTEST: SCANA Corporation

L. M. Williams, Secretary

W. B. Timmerman
President and C.E.O

ATTEST: CANA Service Company

L. M. Williams, Secretary

Timmerman, C.E.O and C.O.O.

ATTEST: South Carolina Electric & Gas Company

L. M. Williams, Secretary

John L. Skolds, President

ATTEST: South Carolina Pipeline Corporation

L. M. Williams, Secretary

Asbury H. Gibbes, President

ATTEST: South Carolina Fuel Company, Inc.

L. M. Williams, Secretary

John L. Skolds, President

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ATTEST:	South Carolina Generating Company, Inc.
----- L. M. Williams, Secretary	----- John L. Skolds, President
ATTEST:	SCANA Communications, Inc.
----- L. M. Williams, Secretary	----- George J. Bullwinkel, Jr., President
ATTEST:	SCANA Communications Holdings, Inc.
----- L. M. Williams, Secretary	----- Kevin B. Marsh, C.F.O.
ATTEST:	Primesouth, Inc.
----- L. M. Williams, Secretary	----- John L. Skolds, President
ATTEST:	Palmark, Inc.
----- L. M. Williams, Secretary	----- John L. Skolds, President
ATTEST:	SCANA Development Corporation
----- L. M. Williams, Secretary	----- Asbury H. Gibbes, President
ATTEST:	SCANA Energy Marketing, Inc.
----- L. M. Williams, Secretary	----- Asbury H. Gibbes, President
ATTEST:	SCANA Petroleum Resources, Inc.
----- L. M. Williams, Secretary	----- Asbury H. Gibbes, President
ATTEST:	SPR Gas Services, Inc.

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L. M. Williams, Secretary

Asbury H. Gibbes, President

ATTEST:

SCANA Propane Gas, Inc.

L. M. Williams, Secretary

Kevin B. Marsh, C.F.O.

ATTEST:

USA Cylinder Exchange, Inc.

L. M. Williams, Secretary

Kevin B. Marsh, C.F.O.

ATTEST:

SCANA Propane Supply, Inc.

L. M. Williams, Secretary

Kevin B. Marsh, C.F.O.

ATTEST:

SCANA Propane Storage, Inc.

L. M. Williams, Secretary

Kevin B. Marsh, C.F.O.

ATTEST:

Service Care, Inc.

L. M. Williams, Secretary

Ann M. Milligan, President

ATTEST:

SCANA Resources, Inc.

L. M. Williams, Secretary

Kevin B. Marsh, C.F.O.

ATTEST:

Company 19A

L. M. Williams, Secretary

Kevin B. Marsh, C.F.O.

ATTEST:

Public Service Company of North Carolina, Inc.

L. M. Williams, Secretary

C. E. Zeigler, Jr., President

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EXHIBIT E

None

EXHIBIT F

SCANA CORPORATION

INDEPENDENT AUDITORS' CONSENT

We consent to the incorporation by reference in this SCANA Corporation Annual Report on Form U5S to the Securities and Exchange Commission, filed pursuant to the Public Utility Holding Company Act of 1935, for the year ended December 31, 2000, of our report dated February 7, 2001 (February 16, 2001 as to Note 15), included in the Annual Report on Form 10-K to the Securities and Exchange Commission of SCANA Corporation and its subsidiaries for the year ended December 31, 2000.

DELOITTE & TOUCHE

Columbia, South Carolina
April 27, 2001

SOUTH CAROLINA ELECTRIC & GAS COMPANY

INDEPENDENT AUDITORS' CONSENT

We consent to the incorporation by reference in this SCANA Corporation Annual Report on Form U5S to the Securities and Exchange Commission, filed pursuant to the Public Utility Holding Company Act of 1935, for the year ended December 31, 2000, of our report dated February 7, 2001, included in the Annual Report on Form 10-K to the Securities and Exchange Commission of South Carolina Electric and Gas Company and its subsidiaries for the year ended December 31, 2000.

DELOITTE & TOUCHE

Columbia, South Carolina
April 27, 2001

PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED

INDEPENDENT AUDITORS' CONSENT

We consent to the incorporation by reference in this SCANA Corporation Annual Report on Form U5S to the Securities and Exchange Commission, filed pursuant to the Public Utility Holding Company Act of 1935, for the year ended December 31,

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2000, of our report dated February 7, 2001 (February 16, 2001 as to Note 15), included in the Annual Report on Form 10-K to the Securities and Exchange Commission of Public Service Company of North Carolina, Incorporated and its subsidiaries for the year ended December 31, 2000.

DELOITTE & TOUCHE

Columbia, South Carolina
April 27, 2001

EXHIBIT G

None

EXHIBIT H

None