CANADIAN PACIFIC RAILWAY LTD/CN

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UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

(Mark one)

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE $^{\rm X}$ ACT OF 1934

For the quarterly period ended June 30, 2018

..TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from to Commission File Number 001-01342

of Incorporation or Organization)

Canadian Pacific Railway Limited

Identification No.)

(Exact name of registrant as specified in its charter)
Canada 98-0355078
(State or Other Jurisdiction (IRS Employer

7550 Ogden Dale Road S.E.
Calgary, Alberta, Canada

(Address of Principal Executive Offices) (Zip Code)

Registrant's Telephone Number, Including Area Code: (403) 319-7000

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes b = b No O

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes b No O

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer b Accelerated filer o Non-accelerated filer o Smaller reporting company o Emerging growth company o If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. o Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes o No b As of the close of business on July 16, 2018, there were 142,573,761 of the registrant's Common Shares issued and outstanding.

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PART I

ITEM 1. FINANCIAL STATEMENTS

INTERIM CONSOLIDATED STATEMENTS OF INCOME (unaudited)

(unaudited)	For the months	ended	For the six months ended June 30		
(in millions of Canadian dollars, except share and per share data)	2018	2017	2018	2017	
Revenues					
Freight	\$1,709	\$1,598	\$3,334	\$3,161	
Non-freight	41	45	78	85	
Total revenues	1,750	1,643	3,412	3,246	
Operating expenses					
Compensation and benefits (Note 2, 11 and 12)	351	345	725	645	
Fuel	230	160	445	330	
Materials	53	48	108	97	
Equipment rents	33	37	66	73	
Depreciation and amortization	172	165	342	331	
Purchased services and other	284	277	559	555	
Total operating expenses	1,123	1,032	2,245	2,031	
Operating income Less:	627	611	1,167	1,215	
Other income and charges (Note 5)	52	(61	103	(89)
Other components of net periodic benefit recovery (Note 2 and 12)	(95	•) (191)(135)
Net interest expense	112	122	227	242	•
Income before income tax expense	558	618	1,028	1,197	
Income tax expense (Note 6)	122	138	244	286	
Net income	\$436	\$480	\$784	\$911	
Earnings per share (Note 7)					
Basic earnings per share	\$3.05	\$3.28	\$5.46	\$6.22	
Diluted earnings per share	\$3.04	\$3.27	\$5.44	\$6.20	
Weighted-average number of shares (millions) (Note 7) Basic	142.8	146.5	143.6	146.5	
	142.8	146.5	143.6	146.5	
Diluted	143.2	140.9	144.0	147.0	

Dividends declared per share

\$0.6500 \$0.5625 **\$1.2125** \$1.0625

Certain of the comparative figures have been reclassified in order to be consistent with the 2018 presentation (Note 2). See Notes to Interim Consolidated Financial Statements.

INTERIM CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (unaudited)

(4.1.4.1.1.0.1)	For the three mont ended	_	mont	ne six hs d June
(in millions of Canadian dollars)	2018	2017	2018	2017
Net income	\$436	\$480	\$784	\$911
Net (loss) gain in foreign currency translation adjustments, net of hedging activities	(16) 14	(36) 19
Change in derivatives designated as cash flow hedges	14	4	35	9
Change in pension and post-retirement defined benefit plans	29	37	58	75
Other comprehensive income before income taxes	27	55	57	103
Income tax recovery (expense) on above items	5	(26) 11	(44)
Other comprehensive income (Note 4)	32	29	68	59
Comprehensive income	\$468	\$509	\$852	\$970
See Notes to Interim Consolidated Financial Statements.				

INTERIM CONSOLIDATED BALANCE SHEETS AS AT (unaudited)

(unaudited)		
	June 30	December 31
(in millions of Canadian dollars)	2018	2017
Assets		
Current assets		
Cash and cash equivalents	\$51	\$338
Accounts receivable, net	686	687
Materials and supplies	160	152
Other current assets	103	97
	1,000	1,274
Investments	193	182
Properties	17,616	17,016
Goodwill and intangible assets	196	187
Pension asset	1,616	1,407
Other assets	64	69
Total assets	\$20,685	\$20,135
Liabilities and shareholders' equity		
Current liabilities		
Accounts payable and accrued liabilities	\$1,213	\$1,238
Long-term debt maturing within one year (Note 8, 10)	547	746
	1,760	1,984
Pension and other benefit liabilities	749	749
Other long-term liabilities	218	231
Long-term debt (Note 8, 10)	7,936	7,413
Deferred income taxes	3,448	3,321
Total liabilities	14,111	13,698
Shareholders' equity		
Share capital	2,013	2,032
Additional paid-in capital	45	43
Accumulated other comprehensive loss (Note 4)	(1,673)	(1,741)
Retained earnings	6,189	6,103
	6,574	6,437
Total liabilities and shareholders' equity Contingencies (Note 13)	\$20,685	\$20,135
See Notes to Interim Consolidated Financial Statemen	ıs.	

INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS (unaudited)

	For three mon ende 30	Э	mont	he six hs d June	
(in millions of Canadian dollars)		2017	2018	2017	
Operating activities					
Net income	\$436	\$480	\$784	\$911	
Reconciliation of net income to cash provided by operating activities:					
Depreciation and amortization	172	165	342	331	
Deferred income taxes (Note 6)	37	24	78	91	
Pension recovery and funding (Note 12)	(82) (59) (154) (119)	
Foreign exchange loss (gain) on long-term debt (Note 5)	44	(67	93	(95)	
Settlement of forward starting swaps on debt issuance (Note 8, 10)	(24)—	(24)—	
Other operating activities, net	4	(2) (17) (87)	
Change in non-cash working capital balances related to operations	124	70	6	(110)	
Cash provided by operating activities	711	611	1,108	922	
Investing activities					
Additions to properties	(413)(346) (654) (576)	
Proceeds from sale of properties and other assets	5	13	9	16	
Other	_	_	(1) 5	
Cash used in investing activities	(408)(333	(646) (555)	
Financing activities					
Dividends paid	(81) (73) (163) (146)	
Issuance of CP Common Shares	4	9	12	37	
Purchase of CP Common Shares (Note 9)) (142)	
Issuance of long-term debt, excluding commercial paper (Note 8)	638	_	638		
Repayment of long-term debt, excluding commercial paper (Note 8)	(734) (14)	
Net issuance of commercial paper (Note 8)	53		53	<u> </u>	
Settlement of forward starting swaps on de-designation (Note 10)		(22	,	(22)	
Cash used in financing activities	(381)(758) 9)(287)	
Effect of foreign currency fluctuations on U.S. dollar-denominated cash and cash equivalents Cash position	4	(4)9	(6)	
•	(7A	107	/207	174	
(Decrease) increase in cash and cash equivalents	(74)37	(287	•	
Cash and cash equivalents at beginning of period	125	201	338	164	
Cash and cash equivalents at end of period	\$51	\$238	\$ \$51	\$238	
Supplemental disclosures of cash flow information:					
Income taxes paid	\$52	\$116	\$156	\$286	
Interest paid	\$90	\$95	\$233	\$245	
See Notes to Interim Consolidated Financial Statements.					

INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY (unaudited)

(undutiou)				A	1		
(in millions of Canadian dollars except per share data)	Common shares (in millions)	Share capital	Addition paid-in capital	Accumulated other comprehensi loss	Retained	charchold	lers'
Balance at January 1, 2018	144.9	\$2,032	\$ 43	\$ (1,741)\$ 6,103	\$ 6,437	
Net income	_	_	_	_	784	784	
Other comprehensive income (Note 4)	_	_	_	68	_	68	
Dividends declared	_	_	_	_	(174)(174)
Effect of stock-based compensation expense	_	_	6	_	_	6	
CP Common Shares repurchased (Note 9)	(2.5) (35)—	_	(524) (559)
Shares issued under stock option plan	0.1	16	(4)—	_	12	
Balance at June 30, 2018	142.5	\$2,013	\$ 45	\$ (1,673)\$ 6,189	\$ 6,574	
Balance at January 1, 2017	146.3	\$2,002	\$ 52	\$ (1,799)\$4,371	\$ 4,626	
Net income	_	_	_	_	911	911	
Other comprehensive income (Note 4)	_	_	_	59	_	59	
Dividends declared	_	_	_	_	(156)(156)
CP Common Shares repurchased (Note 9)	(0.7) (10)—	_	(133)(143)
Shares issued under stock option plan	0.5	46	(10)—	_	36	
Balance at June 30, 2017	146.1	\$2,038	\$ 42	\$ (1,740)\$ 4,993	\$ 5,333	
See Notes to Interim Consolidated Financial	Statements.						

NOTES TO INTERIM CONSOLIDATED FINANCIAL STATEMENTS June 30, 2018 (unaudited)

1 Basis of presentation

These unaudited interim consolidated financial statements of Canadian Pacific Railway Limited ("CP", or "the Company"), expressed in Canadian dollars, reflect management's estimates and assumptions that are necessary for their fair presentation in conformity with generally accepted accounting principles in the United States of America ("GAAP"). They do not include all disclosures required under GAAP for annual financial statements and should be read in conjunction with the 2017 annual consolidated financial statements and notes included in CP's 2017 Annual Report on Form 10-K. The accounting policies used are consistent with the accounting policies used in preparing the 2017 annual consolidated financial statements, except for the newly adopted accounting policies discussed in Note 2.

CP's operations can be affected by seasonal fluctuations such as changes in customer demand and weather-related issues. This seasonality could impact quarter-over-quarter comparisons.

In management's opinion, the unaudited interim consolidated financial statements include all adjustments (consisting of normal and recurring adjustments) necessary to present fairly such information. Interim results are not necessarily indicative of the results expected for the fiscal year.

2 Accounting changes

Implemented in 2018

Revenue from Contracts with Customers

On January 1, 2018, the Company adopted the new Accounting Standards Update ("ASU") 2014-09, issued by the Financial Accounting Standards Board ("FASB"), and all related amendments under FASB Accounting Standards Codification ("ASC") Topic 606, Revenue from Contracts with Customers, using the modified retrospective method. Comparative financial information has not been restated and continues to be reported under the accounting standards in effect for those periods. The Company did not recognize any adjustment to the opening balance of retained earnings upon adoption of ASC Topic 606. The Company expects the impact of adoption of this new standard to be immaterial to the Company's net income on an ongoing basis.

Compensation - Retirement Benefits

On January 1, 2018, the Company adopted the changes required under ASU 2017-07, Improving the Presentation of Net Periodic Pension Cost and Net Periodic Post-retirement Benefit Cost under FASB ASC Topic 715, Retirement Benefits as issued by the FASB in March 2017. In accordance with the ASU, beginning on January 1, 2018, the Company reports the current service cost component of net periodic benefit cost in Compensation and benefits on the Company's Consolidated Statements of Income, and reports the Other components of net periodic benefit cost as a separate item outside of Operating income on the Company's Consolidated Statements of Income. The Company has applied these changes in presentation retrospectively, which resulted in a decrease in Operating income of \$68 million and \$135 million for the three and six months ended June 30, 2017, respectively.

These changes in presentation do not result in any changes to net income or earnings per share. Details of the components of net periodic benefit costs are provided in Note 12 Pensions and other benefits.

The ASU also prospectively restricts capitalization of net periodic benefit costs to the current service cost component when applicable. This restriction has no impact on the Company's operating income or amounts capitalized because the Company has and continues to only capitalize an appropriate portion of current service cost for self-constructed properties.

Derivatives and Hedging

In August 2017, the FASB issued ASU 2017-12, Targeted Improvements to Accounting for Hedging Activities, under FASB ASC Topic 815, Derivatives and Hedging. This improves the financial reporting of hedging relationships to better portray the economic results of an entity's risk management activities in its financial statements. These amendments also make targeted improvements to simplify the application of the hedge accounting guidance in GAAP. The amendments require the entire change in the fair value of the hedging instrument to be recorded in Other comprehensive income for effective cash flow hedges. Consequently, any ineffective portion of the change in fair value will no longer be recorded to the Consolidated Statement of Income as it arises. While the amendments are effective for public entities beginning on January 1, 2019, early adoption is permitted and the Company early adopted this ASU effective January 1, 2018. Entities are required to apply the amendments in this update to hedging relationships existing on the date of adoption, reflected as a cumulative-effect adjustment as of the beginning of the fiscal year of adoption. Other

amendments to presentation and disclosure are applied prospectively. No significant cumulative-effect adjustment was required.

Accumulated Other Comprehensive Income - Reclassification

In February 2018, the FASB issued ASU 2018-02, Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income under FASB ASC Topic 220, Income Statement - Reporting Comprehensive Income. The current standard ASC Topic 740, Income Taxes, requires deferred tax liabilities and assets to be adjusted for the effect of a change in tax laws or rates with the effect included in income from continuing operations in the reporting period that includes the enactment date. This includes the tax effects of items in Accumulated other comprehensive income ("AOCI") that were originally recognized in Other comprehensive income, subsequently creating stranded tax effects. This ASU allows a reclassification from AOCI to Retained earnings for stranded tax effects specifically resulting from the U.S. federal government's recently enacted tax bill, the Tax Cuts and Jobs Act. The amendments are effective for public entities beginning on January 1, 2019 and early adoption is permitted. Entities are required to apply these amendments either in the period of adoption or retrospectively to each period in which the effect of the change in tax rate from the Tax Cuts and Jobs Act was recognized. The Company early adopted this ASU effective January 1, 2018, electing not to change AOCI or Retained earnings on the Company's Interim Consolidated Financial Statements or disclosure.

Future changes

Leases

In February 2016, the FASB issued ASU 2016-02, Leases under FASB ASC Topic 842, Leases which will supersede the lease recognition and measurement requirements in Topic 840, Leases. This new standard requires recognition of right-of-use assets and lease liabilities by lessees for those leases classified as finance and operating leases with a maximum term exceeding 12 months. For CP this new standard will be effective for interim and annual periods commencing January 1, 2019. Current transitional guidance requires entities to use a modified retrospective approach to adopt this new standard. The Company has a detailed plan to implement the new standard and, through a cross functional team, is assessing contractual arrangements that may qualify as leases under the new standard. CP is also working with a vendor to implement a lease management system which will assist in delivering the required accounting changes. CP's cross functional team and the vendor finalized system requirements and developed work flows and testing scenarios that will permit system implementation and parallel testing later in 2018 for CP's lease system solution. The cross-functional team is finalizing policy choices, permitted under the new standard, that can facilitate transition. Additionally, the cross-functional team is reviewing different types of contracts in order to assess their accounting implications with respect to the new standard and complete the documentation of the lease portfolio. The impact of the new standard will be a material increase to right-of-use assets and lease liabilities on the consolidated balance sheet, primarily, as a result of operating leases currently not recognized on the balance sheet. The Company does not anticipate a material impact to Net income as a result of the adoption of this new standard and is currently evaluating disclosure requirements.

3 Revenues

Revenue is recognized when obligations under the terms of a contract with a customer are satisfied. Revenue is measured as the amount of consideration the Company expects to receive in exchange for providing services. Government-imposed taxes that the Company collects concurrent with revenue-generating activities are excluded from revenue. In the normal course of business the Company does not generate any material revenue through acting as an agent for other entities.

The following is a description of primary activities from which the Company generates revenue.

Freight revenues

The Company provides rail freight transportation services to a wide variety of customers and transports bulk commodities. merchandise freight and intermodal traffic. The Company signs service agreements with customers that dictate future services the Company is to perform for a customer at the time a bill of lading or service request is received. Each bill of lading or service request represents a separate distinct performance obligation that the Company is obligated to satisfy. The transaction price is generally in the form of a fixed fee determined at the inception of the bill of lading or service request. The Company allocates the transaction price to each distinct performance obligation based on the estimated standalone selling price for each performance obligation. As each bill of lading or service request represents a separate distinct performance obligation, the estimated standalone selling price is assessed at an observable price which is fair market value. Certain customer agreements include variable consideration in the form of rebates, discounts, or incentives. The expected value method is used to estimate variable consideration and is allocated to the applicable performance obligation and is recognized when the related performance obligation is satisfied. Additionally, the Company offers published rates for services through public tariffs in which a customer can request service, triggering a performance obligation of the Company. In accordance with ASC Topic 606, railway freight revenues continue to be recognized over time as services are provided based on the percentage of completed service method. Volume rebates to customers are accrued as a reduction of freight revenues based on estimated volumes and contract terms as freight service is provided. Freight revenues also include certain ancillary and other services provided in association with the performance of rail freight movements. Revenues from these activities are not material and therefore have been aggregated with the freight revenues from customer contracts with which they are associated.

Non-freight revenues

In accordance with ASC Topic 606, non-freight revenues, including passenger revenues, switching fees, and revenues from logistic services, continue to be recognized at the point in time the services are provided or when the performance obligations are satisfied. Non-freight revenues also include leasing revenues.

Disaggregation of revenue

The following table disaggregates the Company's revenues from contracts with customers by major source:

For the three For the six					
			month		
		June	ended	-	
	30		30		
(in millions of Canadian dollars)	2018	2017(1)	2018	2017(1)	
Freight					
Grain	\$372	\$363	\$729	\$756	
Coal	164	165	315	313	
Potash	116	109	228	207	
Fertilizers and sulphur	55	70	116	129	
Forest products	69	68	135	135	
Energy, chemicals and plastics	278	216	535	443	
Metals, minerals, and consumer products	204	190	387	360	
Automotive	91	79	162	155	
Intermodal	360	338	727	663	
Total freight revenues	1,709	1,598	3,334	3,161	
Non-freight excluding leasing revenues	25	29	48	57	
Revenues from contracts with customers	1,734	1,627	3,382	3,218	
Leasing revenues	16	16	30	28	
Total revenues	\$1,750 \$1,643 \$3,412 \$3,246				

⁽¹⁾ Prior period amounts have not been adjusted under the modified retrospective method.

Satisfying performance obligations

Payment by customers is due upon satisfaction of performance obligations. Payment terms are such that amounts outstanding at the period end are expected to be collected within one reporting period. The Company invoices customers at the time the bill of lading or service request is processed and therefore the Company has no material unbilled receivables and no contract assets. All performance obligations not fully satisfied at period end are expected to be satisfied within the reporting period immediately following.

4 Changes in Accumulated other comprehensive loss ("AOCL") by component

	For the three months ended June 30					
(in millions of Canadian dollars)	•	De ngth		re	ension and post- tirement defined enefit plans ⁽¹⁾	
Opening balance, April 1, 2018	\$109	\$	(74)\$	(1,740)\$(1,705)
Other comprehensive income (loss) before reclassifications	1	8		_		9
Amounts reclassified from accumulated other comprehensive loss	_	2		21		23
Net current-period other comprehensive income	1	10		21		32
Closing balance, June 30, 2018	\$110	\$	(64)\$	(1,719)\$(1,673)
Opening balance, April 1, 2017	\$125	\$	(100)\$	(1,794)\$(1,769)
Other comprehensive loss before reclassifications	(1) (9)—		(10)
Amounts reclassified from accumulated other comprehensive loss	_	12		27	•	39
Net current-period other comprehensive (loss) income	(1)3		27	•	29
Closing balance, June 30, 2017	\$124	\$	(97)\$	(1,767)\$(1,740)
(1) Amounts are presented net of tax.						
	For the	he s	six months	end	ed June 30	
(in millions of Canadian dollars)	Foreign currency net of Derivatives and hedgingther ⁽¹⁾ activities ⁽¹⁾ Pension and post- retirement defined Total ⁽¹⁾ benefit plans ⁽¹⁾					
Opening balance, January 1, 2018	\$109	\$	(89)\$	(1,761)\$(1,741)
Other comprehensive income (loss) before reclassifications	1	21		(1)21
Amounts reclassified from accumulated other comprehensive loss	_	4		43	3	47
Net current-period other comprehensive income	1	25		42	!	68
Closing balance, June 30, 2018	\$110	\$	(64)\$	(1,719)\$(1,673)
Opening balance, January 1, 2017	\$127	\$	(104)\$	(1,822)\$(1,799)
Other comprehensive loss before reclassifications	(3)(7)—		(10)

Closing balance, June 30, 2017
(1) Amounts are presented net of tax.

Amounts in Pension and post-retirement defined benefit plans reclassified from AOCL are as follows:

55

55

)\$ (1,767

)7

\$124 \$ (97

69

59

)\$(1,740)

For the For the three six months months ended ended June 30 June 30 (in millions of Canadian dollars) 2018 2017 2018 2017 Amortization of prior service $costs^{(1)}$ \$— \$(1)\$(1)\$(2) Recognition of net actuarial loss⁽¹⁾ 29 38 59 77 Total before income tax 29 37 58 75 Income tax recovery **(8)** (10) **(15)** (20) Total net of income tax **\$21** \$27 **\$43** \$55

Amounts reclassified from accumulated other comprehensive loss —

Net current-period other comprehensive (loss) income

⁽¹⁾ Impacts Other components of net periodic benefit recovery on the Interim Consolidated Statements of Income.

5 Other income and charges

	thre mo enc	nths	mon ende	r the six onths ded ne 30		
(in millions of Canadian dollars)	201	8 2017	2018	2017	7	
Foreign exchange loss (gain) on long-term debt	\$44	1 \$(67)\$93	\$ (95	5)	
Other foreign exchange losses (gains)	4	_	3	(1)	
Insurance recovery of legal settlement	_	(10)—	(10)	
Charge on hedge roll and de-designation	_	13	_	13		
Other	4	3	7	4		
Total other income and charges	\$52	2 \$(61)\$103	\$ (89	Э)	

6 Income taxes

For the For the three six months months ended ended June 30 June 30 (in millions of Canadian dollars) 2018 2017 2018 2017 Current income tax expense **\$85** \$114**\$166**\$195 Deferred income tax expense 37 24 **78** 91 Income tax expense **\$122**\$138**\$244**\$286

During the three months ended June 30, 2018, legislation was enacted to decrease the lowa and Missouri state corporate income tax rate. As a result of these changes, the Company recorded a deferred tax recovery of \$21 million in the second quarter of 2018 related to the revaluation of deferred income tax balances as at January 1, 2018.

The effective tax rates for the three and six months ended June 30, 2018, were 21.88% and 23.73%, respectively, compared to 22.31% and 23.90% for the same periods in 2017.

For the three months ended June 30, 2018, the effective tax rate excluding the discrete item of the foreign exchange loss of \$44 million on the Company's U.S. dollar-denominated debt and the \$21 million tax recovery described above, was 24.75%.

For the three months ended June 30, 2017, the effective tax rate excluding the discrete items of the foreign exchange gain of \$67 million on the Company's U.S. dollar-denominated debt, an insurance recovery of \$10 million on legal settlement, the \$13 million charge associated with the hedge roll and de-designation, and the \$17 million tax recovery related to legislation enacted to decrease the Saskatchewan provincial corporate income tax rate, was 26.50%.

For the six months ended June 30, 2018, the effective tax rate excluding the discrete item of the foreign exchange loss of \$93 million on the Company's U.S. dollar-denominated debt and the \$21 million tax recovery described above, was 24.75%.

For the six months ended June 30, 2017, the effective tax rate excluding the discrete items of the management transition recovery of \$51 million related to the retirement of the Company's Chief Executive Officer, the foreign exchange gain of \$95 million on the Company's U.S. dollar-denominated debt, an insurance recovery of \$10 million on legal settlement, the \$13 million charge associated with the hedge roll and de-designation, and the \$17 million tax recovery related to legislation enacted to decrease the Saskatchewan provincial corporate income tax rate, was 26.50%.

7 Earnings per share

At June 30, 2018, the number of shares outstanding was 142.5 million (June 30, 2017 - 146.1 million).

Basic earnings per share have been calculated using net income for the period divided by the weighted-average number of shares outstanding during the period.						

The number of shares used in earnings per share calculations is reconciled as follows:

For the three months ended June 30 2018 2017 2018 2017

(in millions) 2018 2017 2018 2017 Weighted-average basic shares outstanding Dilutive effect of stock options 0.4 0.4 0.5 Weighted-average diluted shares outstanding 143.2146.9144.0147.0

For the three and six months ended June 30, 2018, there were 0.1 million and 0.2 million options, respectively, excluded from the computation of diluted earnings per share because their effects were not dilutive (three and six months ended June 30, 2017 - 0.3 million and 0.4 million).

8 Debt

Revolving credit facility

Effective June 8, 2018, the Company amended its U.S. \$2.0 billion revolving credit facility agreement dated September 26, 2014. This fifth amending agreement included, among other things, the extension of the five year maturity date from June 28, 2022 to June 28, 2023 and the cancellation of the U.S. \$1.0 billion one-year plus one-year credit facility agreement. As at June 30, 2018, the remaining U.S. \$1.0 billion credit facility was undrawn.

Issuance of long-term debt

During the second quarter of 2018, the Company issued U.S. \$500 million 4.000% 10-year Notes due June 1, 2028 for net proceeds of U.S. \$495 million (\$638 million). These notes pay interest semi-annually and are unsecured but carry a negative pledge. In conjunction with the issuance, the Company settled a notional U.S. \$500 million of forward starting floating-to-fixed interest rate swap agreements ("forward starting swaps") for a payment of U.S. \$19 million (\$24 million) (see Note 10). This payment was included in cash provided by operating activities consistent with the location of the related hedged item on the Company's Interim Consolidated Statements of Cash Flows.

Retirement of long-term debt

During the second quarter of 2018, the Company repaid U.S. \$275 million 6.500% 10-year Notes at maturity for a total of U.S. \$275 million (\$352 million) and \$375 million 6.250% 10-year Medium Term Notes at maturity for a total of \$375 million.

Commercial paper program

The Company has a commercial paper program which enables it to issue commercial paper up to a maximum aggregate principal amount of U.S. \$1.0 billion in the form of unsecured promissory notes. The commercial paper is backed by the U.S. \$1.0 billion revolving credit facility. As at June 30, 2018, the Company had total commercial paper borrowings of U.S. \$45 million (\$59 million), presented in "Long-term debt maturing within one year" on the Company's Interim Consolidated Balance Sheets as the Company had no intent to renew these borrowings on a long-term basis (December 31, 2017 - \$nil). The weighted-average interest rate on these borrowings was 2.27%.

The Company presents issuances and repayments of commercial paper, all of which have a maturity of less than 90 days, in the Company's Interim Consolidated Statements of Cash Flows on a net basis.

9 Shareholders' equity

On May 10, 2017, the Company announced a new normal course issuer bid ("NCIB"), commencing May 15, 2017, to purchase up to 4.38 million Common Shares for cancellation before May 14, 2018. The Company completed this NCIB on May 10, 2018.

All purchases were made in accordance with the NCIB at prevalent market prices plus brokerage fees, or such other prices that were permitted by the Toronto Stock Exchange, with consideration allocated to share capital up to the average carrying amount of the shares, and any excess allocated to retained earnings.

The following table describes activities under the share repurchase program:

For the three months ended
June 30 June 30
2018 2017 2018 2017
1,060,26082,900 2,495,96082,900

Number of Common Shares repurchased⁽¹⁾ **1,060,262**82,900 **2,495,962**82,900 Weighted-average price per share⁽²⁾ **\$226.97**\$208.75**\$223.97**\$208.75 Amount of repurchase (in millions)⁽²⁾ **\$241** \$143 **\$559** \$143

10 Financial instruments

A. Fair values of financial instruments

The Company categorizes its financial assets and liabilities measured at fair value into a three-level hierarchy established by GAAP that prioritizes those inputs to valuation techniques used to measure fair value based on the degree to which they are observable. The three levels of the fair value hierarchy are as follows: Level 1 inputs are quoted prices in active markets for identical assets and liabilities; Level 2 inputs, other than quoted prices included within Level 1, are observable for the asset or liability either directly or indirectly; and Level 3 inputs are not observable in the market.

When possible, the estimated fair value is based on quoted market prices and, if not available, it is based on estimates from third party brokers. For non-exchange-traded derivatives classified in Level 2, the Company uses standard valuation techniques to calculate fair value. Primary inputs to these techniques include observable market prices (interest, foreign exchange ("FX") and commodity) and volatility, depending on the type of derivative and the nature of the underlying risk. The Company uses inputs and data used by willing market participants when valuing derivatives and considers its own credit default swap spread as well as those of its counterparties in its determination of fair value. All derivatives and long-term debt are classified as Level 2.

The carrying values of financial instruments equal or approximate their fair values with the exception of long-term debt:

(in millions of Canadian dollars)

June 30, December 31,

2018 2017

Long-term debt (including current maturities):

Fair value \$9,537 \$ 9,680 Carrying value 8,483 8,159

The estimated fair value of current and long-term borrowings has been determined based on market information where available, or by discounting future payments of principal and interest at estimated interest rates expected to be available to the Company at period end.

B. Financial risk management

Derivative financial instruments

Derivative financial instruments may be used to selectively reduce volatility associated with fluctuations in interest rates, FX rates, the price of fuel and stock-based compensation expense. Where derivatives are designated as hedging instruments, the relationship between the hedging instruments and their associated hedged items is documented, as well as the risk management objective and strategy for the use of the hedging instruments. This documentation includes linking the derivatives that are designated as fair value or cash flow hedges to specific assets or liabilities on the Company's Interim Consolidated Balance Sheets, commitments or forecasted transactions. At the time a derivative contract is entered into and at least quarterly thereafter, an assessment is made as to whether the derivative item is effective in offsetting the changes in fair value or cash flows of the hedged items. The derivative qualifies for hedge accounting treatment if it is effective in substantially mitigating the risk it was designed to address.

It is not the Company's intent to use financial derivatives or commodity instruments for trading or speculative purposes.

FX management

⁽¹⁾ Includes shares repurchased but not yet canceled at quarter end.

⁽²⁾ Includes brokerage fees.

The Company conducts business transactions and owns assets in both Canada and the United States. As a result, the Company is exposed to fluctuations in the value of financial commitments, assets, liabilities, income or cash flows due to changes in FX rates. The Company may enter into FX risk management transactions primarily to manage fluctuations in the exchange rate between Canadian and U.S. currencies. FX exposure is primarily mitigated through natural offsets created by revenues, expenditures and balance sheet positions incurred in the same currency. Where appropriate, the Company may negotiate with customers and suppliers to reduce the net exposure.

Net investment hedge

The FX gains and losses on long-term debt are mainly unrealized and can only be realized when U.S. dollar-denominated long-term debt matures or is settled. The Company also has long-term FX exposure on its investment in U.S. affiliates. The majority of the Company's U.S. dollar-denominated long-term debt has been designated as a hedge of the net investment in foreign subsidiaries. This designation has the effect of mitigating volatility on Net income by offsetting long-term FX gains and losses on U.S. dollar-denominated long-term debt and gains and losses on its net investment. The effect of the net investment hedge recognized in "Other comprehensive income" for the hree and six months ended June 30, 2018 was an unrealized FX loss of \$122 million and \$273 million, respectively (three and six months ended June 30, 2017 - unrealized FX gain of \$116 million and \$162 million, respectively).

Interest rate management

The Company is exposed to interest rate risk, which is the risk that the fair value or future cash flows of a financial instrument will vary as a result of changes in market interest rates. In order to manage funding needs or capital structure goals, the Company enters into debt or capital lease agreements that are subject to either fixed market interest rates set at the time of issue or floating rates determined by ongoing market conditions. Debt subject to variable interest rates exposes the Company to variability in interest expense, while debt subject to fixed interest rates exposes the Company to variability in the fair value of debt.

To manage interest rate exposure, the Company accesses diverse sources of financing and manages borrowings in line with a targeted range of capital structure, debt ratings, liquidity needs, maturity schedule, and currency and interest rate profiles. In anticipation of future debt issuances, the Company may enter into forward rate agreements, that are designated as cash flow hedges, to substantially lock in all or a portion of the effective future interest expense. The Company may also enter into swap agreements, designated as fair value hedges, to manage the mix of fixed and floating rate debt.

Forward starting swaps

During the three months ended June 30, 2018, the Company settled a notional U.S. \$500 million of forward starting swaps related to the U.S. \$500 million 4.000% 10-year Notes issued in the same period. The fair value of these derivative instruments at the time of settlement was a loss of U.S. \$19 million (\$24 million). The changes in fair value of the forward starting swaps for the three and six months ended June 30, 2018 was a gain of \$12 million and \$31 million, respectively (three and six months ended June 30, 2017 - a loss of \$14 million and \$12 million, respectively). This was recorded in "Accumulated other comprehensive loss", net of tax, and is being reclassified to "Net interest expense" until the underlying hedged notes are repaid.

For the three and six months ended June 30, 2018, a net loss of \$2 million and \$5 million, respectively, related to settled forward starting swap hedges has been amortized to "Net interest expense" (three and six months endedune 30, 2017 - a loss of \$2 million and \$5 million, respectively). The Company expects that during the next twelve months, an additional \$9 million of net losses will be amortized to "Net interest expense".

11 Stock-based compensation

At June 30, 2018, the Company had several stock-based compensation plans, including stock option plans, various cash settled liability plans and an employee share purchase plan. These plans resulted in an expense for the three and six months ended June 30, 2018 of \$18 million and \$32 million, respectively (three and six months ended June 30, 2017 - an expense of \$17 million and \$5 million, respectively).

Effective January 31, 2017, Mr. E. Hunter Harrison resigned from all positions held by him at the Company, including as the Company's Chief Executive Officer and a member of the Board of Directors of the Company. In connection with Mr. Harrison's resignation, the Company entered into a separation agreement with Mr. Harrison. Under the terms of the separation agreement, the Company agreed to a limited waiver of Mr. Harrison's non-competition and non-solicitation obligations.

Effective January 31, 2017, pursuant to the separation agreement, Mr. Harrison forfeited certain pension and post-retirement benefits and agreed to the surrender for cancellation of 22,514 performance share units ("PSU"), 68,612 deferred share units ("DSU"), and 752,145 stock options.

As a result of this agreement, the Company recognized a recovery of \$51 million in "Compensation and benefits" in the first quarter of 2017. Of this amount, \$27 million related to a recovery from cancellation of certain pension benefits.

Stock option plan

In the six months ended June 30, 2018, under CP's stock option plans, the Company issued 172,998 regular options at the weighted-average price of \$231.50 per share, based on the closing price on the grant date.

Pursuant to the employee plan, these regular options may be exercised upon vesting, which is between 12 months and 48 months after the grant date, and will expire after seven years.

For the six months ended June 30, 2018

Under the fair value method, the fair value of the stock options at the grant date was approximately \$9 million. The weighted-average fair value assumptions were approximately:

Grant price	\$231.50
Expected option life (years) ⁽¹⁾	5.00
Risk-free interest rate ⁽²⁾	2.22%
Expected stock price volatility ⁽³⁾	25.04%
Expected annual dividends per share ⁽⁴⁾	\$2.2500
Expected forfeiture rate ⁽⁵⁾	4.5%
Weighted-average grant date fair value per option granted during the period	\$54.03

- Represents the period of time that awards are expected to be outstanding. Historical data on exercise behaviour, or when available, specific expectations regarding future exercise behaviour, were used to estimate the expected life of the option.
- (2) Based on the implied yield available on zero-coupon government issues with an equivalent term commensurate with the expected term of the option.
- Based on the historical stock price volatility of the Company's stock over a period commensurate with the expected term of the option.
 - Determined by the current annual dividend at the time of grant. The Company does not employ different dividend yields throughout the
- (4) contractual term of the option. On May 10, 2018, the Company announced an increase in its quarterly dividend to \$0.6500 per share, representing \$2.6000 on an annual basis.
- (5) The Company estimated forfeitures based on past experience. This rate is monitored on a periodic basis.

Performance share unit plan

In the six months ended June 30, 2018, the Company issued 124,976 PSUs with a grant date fair value of approximately \$29 million. These units attract dividend equivalents in the form of additional units based on the dividends paid on the Company's Common Shares. PSUs vest and are settled in cash or in CP Common Shares, approximately three years after the grant date, contingent upon CP's performance ("performance factor"). Grant recipients who are eligible to retire and have provided six months of service during the performance period are entitled to the full award. The fair value of PSUs is measured periodically until settlement, using a lattice-based valuation model.

The performance period for PSUs issued in the six months ended June 30, 2018 is January 1, 2018 to December 31, 2020. The performance factors for these PSUs are Return on Invested Capital ("ROIC"), Total Shareholder Return ("TSR") compared to the S&P/TSX Capped Industrial index, and TSR compared to S&P 1500 Road and Rail index.

The performance period for the PSUs issued in 2015 was January 1, 2015 to December 31, 2017. The performance factors for these PSUs were Operating Ratio, ROIC, TSR compared to the S&P/TSX 60 index and TSR compared to Class I railways. The resulting payout was 160% of the Company's average share price that was calculated using the last 30 trading days preceding December 31, 2017. In the first quarter of 2018, payouts occurred on the total outstanding awards, including dividends reinvested, totalling \$30 million on 82,800 outstanding awards.

Deferred share unit plan

In the six months ended June 30, 2018, the Company granted 11,236 DSUs with a grant date fair value of approximately \$3 million. DSUs vest over various periods of up to 48 months and are only redeemable for a specified period after employment is terminated. An expense to income for DSUs is recognized over the vesting period for both the initial subscription price and the change in value between reporting periods.

Restricted share unit plan

In the six months ended June 30, 2018, the Company granted 19,382 restricted share units ("RSU") with a grant date fair value of approximately \$5 million. The RSUs are notional full value shares that attract dividend equivalents in the form of additional units based on the dividends paid on the Company's Common Shares. RSUs have no performance factors attached to them and are vested and settled in cash after a period of three years from the grant date. An expense to income for RSUs is recognized over the vesting period for both the initial subscription price and the change in value between reporting periods.

12 Pension and other benefits

In the three months ended June 30, 2018, the Company made contributions of \$11 million (three months ended June 30, 2017 - \$12 million) to its defined benefit pension plans. In the six months ended June 30, 2018, the Company made net contributions of \$12 million (six months ended June 30, 2017 - \$24 million), to its defined benefit pension plans, which is net of a \$10 million refund of plan surplus (six months ended June 30, 2017 - \$nil). Net periodic benefit costs for defined benefit pension plans and other benefits recognized in the three and six months ended June 30, 2018 included the following components:

	For the three months ended June 30				
	Pens	ions	s Othe bene		
(in millions of Canadian dollars)	2018	2017	201	8 2017	
Current service cost (benefits earned by employees)	\$30	\$26	\$ 3	\$ 3	
Other components of net periodic benefit (recovery) cost:					
Interest cost on benefit obligation	109	113	5	5	
Expected return on fund assets	(238	(223)	_	_	
Recognized net actuarial loss	28	38	1	_	
Amortization of prior service costs	_	(1)	_	_	
Total other components of net periodic benefit (recovery) cost	(101)) (73)	6	5	
Net periodic benefit (recovery) cost	\$(71)) \$(47)	\$ 9	\$8	

	For the six months ended June 30			
	Pensi	ions	Other benefits	
(in millions of Canadian dollars)	2018	2017	201	8 2017
Current service cost (benefits earned by employees)	\$60	\$51	\$6	\$6
Other components of net periodic benefit (recovery) cost:				
Interest cost on benefit obligation	219	226	9	10
Expected return on fund assets	(477) (446)	_	_
Recognized net actuarial loss	57	76	2	1
Amortization of prior service costs	(1) (2)	_	_
Total other components of net periodic benefit (recovery) cost	(202) (146)	11	11
Net periodic benefit (recovery) cost	\$(142	?) \$(95)	\$17	\$ 17

13 Contingencies

In the normal course of its operations, the Company becomes involved in various legal actions, including claims relating to injuries and damage to property. The Company maintains provisions it considers to be adequate for such actions. While the final outcome with respect to actions outstanding or pending at June 30, 2018 cannot be predicted with certainty, it is the opinion of management that their resolution will not have a material adverse effect on the Company's financial position or results of operations.

Legal proceedings related to Lac-Mégantic rail accident

On July 6, 2013, a train carrying petroleum crude oil operated by Montreal Maine and Atlantic Railway ("MMAR") or a subsidiary, Montreal Maine & Atlantic Canada Co. ("MMAC" and collectively the "MMA Group"), derailed in Lac-Mégantic, Québec. The derailment occurred on a section of railway owned and operated by the MMA Group. The previous day CP had interchanged the train to the MMA Group, and after the interchange, the MMA Group exclusively controlled the train.

In the wake of the derailment, MMAC sought court protection in Canada under the *Companies' Creditors Arrangement Act, R.S.C.*, 1985, c. C-36 and MMAR filed for bankruptcy in the United States. Plans of arrangement have been approved in both Canada and the U.S. (the "Plans"). These Plans provide for the distribution of a fund of approximatel \$440 million amongst those claiming

derailment damages.

A number of legal proceedings, set out below, were commenced after the derailment in Canada and/or in the U.S. against CP and others:

- Québec's Minister of Sustainable Development, Environment, Wildlife and Parks (the "Minister") ordered various parties, including CP, to clean up the derailment site (the "Cleanup Order"). CP appealed the Cleanup Order to the Administrative Tribunal
- (1) of Québec (the "TAQ"). The Minister subsequently served a Notice of Claim seekin \$95 million for compensation spent on cleanup. CP filed a contestation of the Notice of Claim with the TAQ (the "TAQ Proceeding"). CP and the Minister agreed to stay the TAQ Proceedings pending the outcome of the Province of Québec's action, described in item #2 below.
 - Québec's Attorney General sued CP in the Québec Superior Court initially claiming \$409 million in damages, which claim was amended and reduced to \$315 million (the "Province's Action"). The Province's Action alleges that CP exercised custody or control
- (2) over the petroleum crude oil until its delivery to Irving Oil, that CP was negligent in its custody and control of the petroleum crude oil and that therefore CP is jointly and severally liable with third parties responsible for the derailment and vicariously liable for the acts and omissions of MMAC.
 - A class action in the Québec Superior Court on behalf of persons and entities residing in, owning or leasing property in, operating a business in or physically present in Lac-Mégantic at the time of the derailment (the "Class Action") was certified
- (3) against CP, MMAC and the train conductor, Mr. Thomas Harding ("Harding"). The Class Action seeks unquantified damages, including for wrongful death, personal injury, and property damage arising from the derailment. All known wrongful death claimants in the Class Action have opted out and, by court order, cannot re-join the Class Action.
 - Eight subrogated insurers sued CP in the Québec Superior Court initially claiming approximately \$16 million in damages, which claim was amended and reduced to \$14 million (the "Promutuel Action") and wo additional subrogated insurers sued CP in the
- (4) Québec Superior Court claiming approximately \$3 million in damages (the "Royal Action"). Both Actions contain essentially the same allegations as the Province's Action. The lawsuits do not identify the parties to which the insurers are subrogated, and therefore the extent to which these claims overlap with the proof of claims process under the Plans is difficult to determine at this stage. The Royal Action has been stayed pending the determination of the consolidated proceedings described below.

The Province's Action, the Class Action and the Promutuel Action have been consolidated and will proceed together through the litigation process in the Québec Superior Court. While each Action will remain a separate legal proceeding, there will be a trial to determine liability issues commencing mid-September 2019, and subsequently, if necessary, a trial to determine damages issues.

- Forty-eight plaintiffs (all individual claims joined in one action) sued CP, MMAC and Harding in the Québec Superior Court claiming approximately \$5 million in damages for economic loss and pain and suffering. These plaintiffs assert essentially the
- (5) same allegations as those contained in the Class Action and the Province's Action against CP. The plaintiffs assert they have opted-out of the Class Action. All but two of the plaintiffs were plaintiffs in litigation against CP, described in paragraph 7 below, that originated in the U.S. who either withdrew their claims or had their case dismissed in the U.S.
 - An adversary proceeding filed by the MMAR U.S. estate representative ("Estate Representative") in Maine accuses CP of failing
- (6) to abide by certain regulations (the "Adversary Proceeding"). The Estate Representative alleges that CP should not have moved the petroleum crude oil train because an inaccurate classification by the shipper was or should have been known. The Estate Representative seeks damages for MMAR's business value (as yet unquantified) allegedly destroyed by the derailment. A class action and mass tort action on behalf of Lac-Mégantic residents and wrongful death representatives commenced in Texas and wrongful death and personal injury actions commenced in Illinois and Maine against CP were all removed to and
- (7) consolidated in Maine (the "Maine Actions"). The Maine Actions allege that CP negligently misclassified and mis-packaged the petroleum crude oil being shipped. On CP's motion, the Maine Actions were dismissed by the Court on several grounds. The plaintiffs are appealing the dismissal decision.
 - The Trustee (the "WD Trustee") for the wrongful death trust (the "WD Trust"), as defined and established by the Estate Representative under the Plans, asserts Carmack Amendment claims against CP in North Dakota federal court (the "Carmack
- (8) Claims"). The WD Trustee seeks to recover approximately\$6 million for damaged rail cars, and the settlement amounts the consignor and the consignee paid to the bankruptcy estates, alleged to be \$110 million and \$60 million, respectively. On CP's motion, the federal court in North Dakota dismissed the Carmack Claims. The WD Trustee appealed the dismissal decision. The court in the appeal has reserved judgment.

At this stage of the proceedings, the risk of a finding of liability and the quantum of potential losses cannot be determined. CP denies liability and is vigorously defending the above noted proceedings.

Environmental liabilities

Environmental remediation accruals, recorded on an undiscounted basis unless a reliable, determinable estimate as to an amount and timing of costs can be established, cover site-specific remediation programs.

The accruals for environmental remediation represent CP's best estimate of its probable future obligation and include both asserted and unasserted claims, without reduction for anticipated recoveries from third parties. Although the recorded accruals include CP's best estimate of all probable costs, CP's total environmental remediation costs cannot be predicted with certainty. Accruals for environmental remediation may change from time to time as new information about previously untested sites becomes known, and as environmental laws and regulations evolve and advances are made in environmental remediation technology. The accruals may also vary as the courts decide legal proceedings against outside parties responsible for contamination. These potential charges, which cannot be quantified at this time, may materially affect income in the particular period in which a charge is recognized.

Costs related to existing, but as yet unknown, or future contamination will be accrued in the period in which they become probable and reasonably estimable.

The expense included in "Purchased services and other" for the pree and six months ended June 30, 2018 was \$1 million and \$2 million, respectively (three and six months ended June 30, 2017 - \$1 million and \$2 million). Provisions for environmental remediation costs are recorded in "Other long-term liabilities", except for the current portion which is recorded in "Accounts payable and accrued liabilities". The total amount provided at June 30, 2018 was \$81 million (December 31, 2017 - \$78 million). Payments are expected to be made over 10 years through 2028.

14 Condensed consolidating financial information

Canadian Pacific Railway Company, a 100%-owned subsidiary of Canadian Pacific Railway Limited ("CPRL"), is the issuer of certain debt securities, which are fully and unconditionally guaranteed by CPRL. The following tables present condensed consolidating financial information ("CCFI") in accordance with Rule 3-10(c) of Regulation S-X.

Investments in subsidiaries are accounted for under the equity method when presenting the CCFI.

The tables include all adjustments necessary to reconcile the CCFI on a consolidated basis to CPRL's consolidated financial statements for the periods presented.

Interim Condensed Consolidating Statements of Income For the three months ended June 30, 2018

For the three months ended June 30, 2018						
(in millions of Canadian dollars)	CPRL (Parent Guaranto	CPRC (Subsidiar or)Issuer)	Non-Guarai ^Y Subsidiarie	Consolidating ntadjustmentsCPRL s and Consolidated Eliminations		
Revenues						
Freight	\$ —	\$ 1,196	\$ 513	\$ —	\$ 1,709	
Non-freight	_	31	90	(80) 41	
Total revenues	_	1,227	603	(80) 1,750	
Operating expenses						
Compensation and benefits	_	237	114	_	351	
Fuel	_	178	52	_	230	
Materials	_	38	12	3	53	
Equipment rents	_	30	3	_	33	
Depreciation and amortization	_	105	67	_	172	
Purchased services and other	_	205	162	(83) 284	
Total operating expenses	_	793	410	(80) 1,123	
Operating income	_	434	193	_	627	
Less:						
Other income and charges	5	79	(32	_	52	
Other components of net periodic benefit (recovery) cost	_	(96) 1	_	(95)	
Net interest (income) expense	(2) 121	(7	_	112	
(Loss) income before income tax expense and equity in net earning of subsidiaries	s (3	330	231	_	558	
Less: Income tax (recovery) expense	(1	99	24		122	
Add: Equity in net earnings of subsidiaries	438	207	_	(645) —	
Net income	\$ 436	\$ 438	\$ 207	\$ (645) \$ 436	

Interim Condensed Consolidating Statements of Income For the three months ended June 30, 2017

For the three months ended June 30, 2017						
(in millions of Canadian dollars)	CPRL (Parent Guaranto	CPRC (Subsidiar or)Issuer)	Non-Guaran ^{'y} Subsidiaries	Consolidating AdjustmentsCPRL and Consolidate Eliminations		ted
Revenues						
Freight	\$ —	\$ 1,129	\$ 469	\$ —	\$ 1,598	
Non-freight	_	34	95	(84) 45	
Total revenues	_	1,163	564	(84) 1,643	
Operating expenses						
Compensation and benefits	_	234	110	1	345	
Fuel	_	122	38	_	160	
Materials	_	34	8	6	48	
Equipment rents	_	39	(2)	_	37	
Depreciation and amortization	_	108	57	_	165	
Purchased services and other	_	210	158	(91) 277	
Total operating expenses	_	747	369	(84) 1,032	
Operating income	_	416	195	_	611	
Less:						
Other income and charges	(5) (59) 3	_	(61)
Other components of net periodic benefit (recovery) cost	_	(69) 1	_	(68)
Net interest (income) expense	(9) 139	(8)	_	122	
Income before income tax expense and equity in net earnings of subsidiaries	14	405	199	_	618	
Less: Income tax expense	1	62	75	_	138	
Add: Equity in net earnings of subsidiaries	467	124	_	(591) —	
Net income	\$ 480	\$ 467	\$ 124	\$ (591) \$ 480	

Certain of these figures have been reclassified in order to be consistent with the 2018 presentation (Note 2).

Interim Condensed Consolidating Statements of Income For the six months ended June 30, 2018

For the six months ended June 30, 2016					
(in millions of Canadian dollars)	CPRL (Parent Guaranto	CPRC (Subsidiar or)ssuer)	Consolidating Non-Guarant é rdjustments CF ^{ry} Subsidiaries and Co Eliminations		nts CPRL Consolidated
Revenues					
Freight	\$ —	\$ 2,351	\$ 983	\$ <i>—</i>	\$ 3,334
Non-freight	_	58	179	(159) 78
Total revenues	_	2,409	1,162	(159) 3,412
Operating expenses					
Compensation and benefits	_	494	229	2	725
Fuel	_	346	99	_	445
Materials	_	73	27	8	108
Equipment rents	_	61	5	_	66
Depreciation and amortization	_	209	133	_	342
Purchased services and other	_	423	305	(169) 559
Total operating expenses	_	1,606	798	(159) 2,245
Operating income	_	803	364	_	1,167
Less:					
Other income and charges	11	127	(35)	_	103
Other components of net periodic benefit (recovery) cost	_	(192	1	_	(191)
Net interest expense (income)	6	235	(14)	_	227
(Loss) income before income tax expense and equity in net earnings of subsidiaries	(17) 633	412	_	1,028
Less: Income tax (recovery) expense	(1) 185	60	_	244
Add: Equity in net earnings of subsidiaries	800	352	_	(1,152) —
Net income	\$ 784	\$ 800	\$ 352	\$ (1,152) \$ 784

Interim Condensed Consolidating Statements of Income For the six months ended June 30, 2017

For the six months ended June 30, 2017							
(in millions of Canadian dollars)	CPRL (Parent Guaranto	CPRC (Subsidiar r)Issuer)	Non-Guaran ^y Subsidiaries	Consolidat tokdjustmen and Elimination	ts CPRL Consolidat	ted	
Revenues							
Freight	\$ —	\$ 2,218	\$ 943	\$ <i>—</i>	\$ 3,161		
Non-freight	_	66	188	(169) 85		
Total revenues	_	2,284	1,131	(169) 3,246		
Operating expenses							
Compensation and benefits	_	426	217	2	645		
Fuel	_	254	76	_	330		
Materials	_	68	17	12	97		
Equipment rents	_	75	(2)	_	73		
Depreciation and amortization	_	217	114	_	331		
Purchased services and other	_	418	320	(183) 555		
Total operating expenses	_	1,458	742	(169) 2,031		
Operating income	_	826	389	_	1,215		
Less:							
Other income and charges	(25) (66) 2	_	(89)	
Other components of net periodic benefit (recovery) cost	_	(137) 2	_	(135)	
Net interest (income) expense	(7	264	(15)	_	242		
Income before income tax expense and equity in net earnings of subsidiaries	32	765	400	_	1,197		
Less: Income tax expense	2	160	124	_	286		
Add: Equity in net earnings of subsidiaries	881	276	_	(1,157) —		
Net income	\$ 911	\$ 881	\$ 276	\$ (1,157) \$ 911		
Cautain of these figures have been valeasified in audeute he consisten	+i+b +ba (2010 proces	station (Nlata	O)			

Certain of these figures have been reclassified in order to be consistent with the 2018 presentation (Note 2).

Interim Condensed Consolidating Statements of Comprehensive Income For the three months ended June 30, 2018

(in millions of Canadian dollars)	CPRL (Parent Guaranto	CPRC (Subsidiary or)ssuer)	Non-Guarant Subsidiaries	Consolidatin oAdjustments and Eliminations	CPRL Consolidated
Net income	\$ 436	\$ 438	\$ 207	\$ (645)\$ 436
Net (loss) gain in foreign currency translation adjustments, net of hedging activities	_	(123)107	_	(16)
Change in derivatives designated as cash flow hedges	_	14	_	_	14
Change in pension and post-retirement defined benefit plans	_	27	2	_	29
Other comprehensive (loss) income before income taxes	_	(82)109	_	27
Income tax recovery (expense) on above items	_	6	(1)—	5
Equity accounted investments	32	108	_	(140)—
Other comprehensive income	32	32	108	(140	32
Comprehensive income	\$ 468	\$ 470	\$ 315	\$ (785)\$ 468

Interim Condensed Consolidating Statements of Comprehensive Income For the three months ended June 30, 2017

(in millions of Canadian dollars)	CPRL (Parent Guarante	CPRC (Subsidiar or)ssuer)	Non-Guaran ^y Subsidiaries	•	nts CPRL Consolidate	d
Net income	\$ 480	\$ 467	\$ 124	\$ (591)\$ 480	
Net gain (loss) in foreign currency translation adjustments, net of hedging activities	_	117	(103)—	14	
Change in derivatives designated as cash flow hedges	_	4	_	_	4	
Change in pension and post-retirement defined benefit plans	_	36	1	_	37	
Other comprehensive income (loss) before income taxes	_	157	(102)—	55	
Income tax expense on above items	_	(26)—	_	(26)
Equity accounted investments	29	(102)—	73	_	
Other comprehensive income (loss)	29	29	(102)73	29	
Comprehensive income	\$ 509	\$ 496	\$ 22	\$ (518)\$ 509	

Interim Condensed Consolidating Statements of Comprehensive Income For the six months ended June 30, 2018

(in millions of Canadian dollars)	CPRL (Parent Guarante	CPRC (Subsidiar or)ssuer)	Non-Guaran ^y Subsidiaries	Consolidation to Adjustments and Eliminations	s CPRL Consolidated
Net income	\$ 784	\$ 800	\$ 352	\$ (1,152)\$ 784
Net (loss) gain in foreign currency translation adjustments, net of hedging activities	_	(273)237	_	(36)
Change in derivatives designated as cash flow hedges	_	35	_	_	35
Change in pension and post-retirement defined benefit plans	_	55	3	_	58
Other comprehensive (loss) income before income taxes	_	(183)240	_	57
Income tax recovery (expense) on above items	_	12	(1)—	11
Equity accounted investments	68	239		(307)—
Other comprehensive income	68	68	239	(307)68
Comprehensive income	\$ 852	\$ 868	\$ 591	\$ (1,459)\$ 852

Interim Condensed Consolidating Statements of Comprehensive Income For the six months ended June 30, 2017

(in millions of Canadian dollars)	CPRL (Parent Guaranto	CPRC (Subsidiary or)ssuer)	Non-Guarant Subsidiaries	Consolidatin oAdjustments and Eliminations	CPRL Consolidat	ited
Net income	\$ 911	\$ 881	\$ 276	\$ (1,157)\$ 911	
Net gain (loss) in foreign currency translation adjustments, net of hedging activities	_	162	(143)—	19	
Change in derivatives designated as cash flow hedges	_	9	_	_	9	
Change in pension and post-retirement defined benefit plans	_	72	3	_	75	
Other comprehensive income (loss) before income taxes	_	243	(140)—	103	
Income tax expense on above items	_	(43) (1)—	(44)
Equity accounted investments	59	(141)—	82	_	
Other comprehensive income (loss)	59	59	(141)82	59	
Comprehensive income	\$ 970	\$ 940	\$ 135	\$ (1,075)\$ 970	

Interim Condensed Consolidating Balance Sheets As at June 30, 2018

(in millions of Canadian dollars)	CPRL (Parent Guarantor)	CPRC (Subsidiary Issuer)	Non-Guaranto Subsidiaries	Consolidatin rAdjustments and Eliminations	CPRL Consolidate	ed
Assets						
Current assets						
Cash and cash equivalents	\$ <i>—</i>	\$ 20	\$ 31	\$ <i>—</i>	\$ 51	
Accounts receivable, net	_	510	176	_	686	
Accounts receivable, inter-company	114	134	205	(453) —	
Short-term advances to affiliates	_	1,550	4,813	(6,363) —	
Materials and supplies	_	126	34	_	160	
Other current assets	_	78	81	(56) 103	
	114	2,418	5,340	(6,872) 1,000	
Long-term advances to affiliates	1,090	5	90	(1,185) —	
Investments	_	25	168	_	193	
Investments in subsidiaries	11,320	11,905	_	(23,225) —	
Properties	_	9,220	8,396	_	17,616	
Goodwill and intangible assets	_	_	196	_	196	
Pension asset	_	1,616	_	_	1,616	
Other assets	_	55	9	_	64	
Deferred income taxes	5	_	_	(5) —	
Total assets	\$ 12,529	\$ 25,244	\$ 14,199	\$ (31,287) \$ 20,685	
Liabilities and shareholders' equity						
Current liabilities						
Accounts payable and accrued liabilities	\$ 93	\$ 871	\$ 305	\$ (56) \$ 1,213	
Accounts payable, inter-company	4	315	134	(453) —	
Short-term advances from affiliates	5,858	502	3	(6,363) —	
Long-term debt maturing within one year	_	547	_	_	547	
	5,955	2,235	442	(6,872) 1,760	
Pension and other benefit liabilities	_	669	80	_	749	
Long-term advances from affiliates	_	1,180	5	(1,185) —	
Other long-term liabilities	_	101	117	_	218	
Long-term debt	_	7,882	54	_	7,936	
Deferred income taxes	_	1,857	1,596	(5) 3,448	
Total liabilities	5,955	13,924	2,294	•) 14,111	
Shareholders' equity				•	,	
Share capital	2,013	1,037	6,308	(7,345) 2,013	
Additional paid-in capital	45	1,650	148	•) 45	
Accumulated other comprehensive (loss) income			655	1,019	(1,673)
Retained earnings	6,189	10,307	4,794) 6,189	•
•	6,574	11,320	11,905	•) 6,574	
Total liabilities and shareholders' equity	\$12,529	\$ 25,244	\$ 14,199	•) \$ 20,685	

Condensed Consolidating Balance Sheets As at December 31, 2017

As at December 31, 2017						
(in millions of Canadian dollars)	CPRL (Parent Guarantor	CPRC (Subsidiary Issuer)	Non-Guaranto Subsidiaries	Consolidating rAdjustments and Eliminations	CPRL Consolidate	ed
Assets						
Current assets						
Cash and cash equivalents	\$ <i>—</i>	\$ 241	\$ 97	\$ <i>—</i>	\$ 338	
Accounts receivable, net	_	508	179	_	687	
Accounts receivable, inter-company	97	153	215	(465) —	
Short-term advances to affiliates	500	1,004	4,996	(6,500) —	
Materials and supplies	_	120	32	_	152	
Other current assets	_	31	66	_	97	
	597	2,057	5,585	(6,965) 1,274	
Long-term advances to affiliates	590	_	410	(1,000) —	
Investments	_	27	155	_	182	
Investments in subsidiaries	10,623	12,122	_	(22,745) —	
Properties	_	8,982	8,034	_	17,016	
Goodwill and intangible assets	_	_	187	_	187	
Pension asset	_	1,407	_	_	1,407	
Other assets	_	56	13	_	69	
Deferred income taxes	3	_	_	(3) —	
Total assets	\$ 11,813	\$ 24,651	\$ 14,384	\$ (30,713) \$ 20,135	
Liabilities and shareholders' equity						
Current liabilities						
Accounts payable and accrued liabilities	\$82	\$ 844	\$ 312	\$ <i>—</i>	\$ 1,238	
Accounts payable, inter-company	3	309	153	(465) —	
Short-term advances from affiliates	5,291	1,185	24	(6,500) —	
Long-term debt maturing within one year	_	746	_	_	746	
	5,376	3,084	489	(6,965) 1,984	
Pension and other benefit liabilities	_	672	77	_	749	
Long-term advances from affiliates	_	1,000	_	(1,000) —	
Other long-term liabilities	_	108	123	_	231	
Long-term debt	_	7,362	51	_	7,413	
Deferred income taxes	_	1,802	1,522	•) 3,321	
Total liabilities	5,376	14,028	2,262	(7,968) 13,698	
Shareholders' equity						
Share capital	2,032	1,037	6,730	•) 2,032	
Additional paid-in capital	43	1,643	259	•) 43	
Accumulated other comprehensive (loss) income	•) 417	1,325	(1,741)
Retained earnings	6,103	9,685	4,716) 6,103	
	6,437	10,623	12,122) 6,437	
Total liabilities and shareholders' equity	\$ 11,813	\$ 24,651	\$ 14,384	\$ (30,713) \$ 20,135	

Interim Condensed Consolidating Statements of Cash Flows For the three months ended June 30, 2018

(in millions of Canadian dollars)	CPRL (Parent Guaran	CPRC (Subsic ntor) ssuer)	Non-Gualiary Subsidia	Consoli arant A djustm aries and Eliminat	entsCPRL Consoli	idated
Cash provided by operating activities	\$ 83	\$ 501	\$ 328	\$ (201) \$ 711	
Investing activities						
Additions to properties	_	(276) (137) —	(413)
Proceeds from sale of properties and other assets	_	3	2	_	5	
Advances to affiliates	_	(255) (7) 262	_	
Repurchase of share capital from affiliates	_	124	_	(124) —	
Cash used in investing activities	_	(404) (142) 138	(408)
Financing activities						
Dividends paid	(81) (81) (120) 201	(81)
Return of share capital to affiliates	_	_	(124) 124	_	
Issuance of CP Common Shares	4	_	_	_	4	
Purchase of CP Common Shares	(261) —	_	_	(261)
Issuance of long-term debt, excluding commercial paper	_	638	_	_	638	
Repayment of long-term debt, excluding commercial paper	_	(734) —	_	(734)
Net issuance of commercial paper	_	53	_	_	53	
Advances from affiliates	255	7	_	(262) —	
Cash used in financing activities	(83) (117) (244) 63	(381)
Effect of foreign currency fluctuations on U.S. dollar-denominated cash an cash equivalents	d	(3) 7	_	4	
Cash position						
Decrease in cash and cash equivalents	_	(23) (51) —	(74)
Cash and cash equivalents at beginning of period	_	43	82	_	125	
Cash and cash equivalents at end of period	\$ —	\$ 20	\$ 31	\$ —	\$ 51	

Interim Condensed Consolidating Statements of Cash Flows For the three months ended June 30, 2017

For the three months ended June 30, 2017						
(in millions of Canadian dollars)	CPRL (Parent Guaran	CPRC (Subsidi tor) ssuer)	Non-Gua ary Subsidia	Consolid rant Ad justmo ries and Eliminati	entsCPRL Consolic	dated
Cash provided by operating activities	\$ 95	\$ 468	\$ 239	\$ (191) \$ 611	
Investing activities						
Additions to properties	_	(192) (154) —	(346)
Proceeds from sale of properties and other assets		5	8	_	13	
Advances to affiliates	(1,086) (553) (973) 2,612	_	
Repayment of advances to affiliates	_	2	_	(2) —	
Capital contributions to affiliates	_	(945) —	945	_	
Other	_	1	(1) —	_	
Cash used in investing activities	(1,086) (1,682) (1,120) 3,555	(333)
Financing activities						
Dividends paid	(73) (73) (118) 191	(73)
Issuance of share capital	_	_	945	(945) —	
Issuance of CP Common Shares	9	_	_	_	9	
Purchase of CP Common Shares	(142) —	_	_	(142)
Repayment of long-term debt, excluding commercial paper	_	(9) —	_	(9)
Advances from affiliates	1,197	1,415	_	(2,612) —	
Repayment of advances from affiliates	_	_	(2) 2	_	
Settlement of forward starting swaps on de-designation	_	(22) —	_	(22)
Cash provided by (used in) financing activities	991	1,311	825	(3,364) (237)
Effect of foreign currency fluctuations on U.S. dollar-denominated cash and cash equivalents	¹ —	(2) (2) —	(4)
Cash position						
Increase (decrease) in cash and cash equivalents	_	95	(58) —	37	
Cash and cash equivalents at beginning of period	_	83	` 118	<i>_</i>	201	
Cash and cash equivalents at end of period	\$ —	\$ 178	\$ 60	\$ —	\$ 238	
·						

Interim Condensed Consolidating Statements of Cash Flows For the six months ended June 30, 2018

(in millions of Canadian dollars)	CPRL (Parent Guarant	CPRC (Subsic tor)ssuer)	Non-Gua diary Subsidia	Consoli arant & djustm aries and Eliminat	nentsCPRL Consoli	dated
Cash provided by operating activities	\$ 148	\$ 893	\$ 463	\$ (396) \$ 1,108	3
Investing activities						
Additions to properties	_	(398) (256) —	(654)
Proceeds from sale of properties and other assets	_	6	3	_	9	
Advances to affiliates	_	(562) —	562	_	
Repayment of advances to affiliates	_	_	495	(495) —	
Repurchase of share capital from affiliates	_	547	_	(547) —	
Other	_	_	(1) —	(1)
Cash (used in) provided by investing activities	_	(407) 241	(480) (646)
Financing activities						
Dividends paid	(163) (163) (233) 396	(163)
Return of share capital to affiliates	_	_	(547) 547	_	
Issuance of CP Common Shares	12	_	_	_	12	
Purchase of CP Common Shares	(559) —	_	_	(559)
Issuance of long-term debt, excluding commercial paper	_	638	_	_	638	
Repayment of long-term debt, excluding commercial paper	_	(739) —	_	(739)
Net issuance of commercial paper	_	53	_	_	53	
Advances from affiliates	562	_	_	(562) —	
Repayment of advances from affiliates	_	(495) —	495	_	
Cash used in financing activities	(148) (706) (780) 876	(758)
Effect of foreign currency fluctuations on U.S. dollar-denominated cash and cash equivalents Cash position	_	(1) 10	_	9	
Decrease in cash and cash equivalents	_	(221) (66	\	(287	١
Cash and cash equivalents at beginning of year		241	97	, — —	338	,
Cash and cash equivalents at end of year	\$ —	\$ 20	\$ 31	\$ —	\$ 51	

Interim Condensed Consolidating Statements of Cash Flows For the six months ended June 30, 2017

(in millions of Canadian dollars)	CPRL (Parent Guaran	CPRC (Subsid tor)ssuer)	Non-Gua liary Subsidia	Consolid erant A djustm eries and Eliminat	entsCPRL Consoli	dated
Cash provided by operating activities	\$ 158	\$ 553	\$ 503	\$ (292) \$ 922	
Investing activities						
Additions to properties	_	(301) (275) —	(576)
Proceeds from sale of properties and other assets	_	6	10	_	16	
Advances to affiliates	(1,238) (551) (1,107) 2,896	_	
Capital contributions to affiliates	_	(1,013) —	1,013	_	
Other	_	6	(1) —	5	
Cash used in investing activities	(1,238) (1,853) (1,373) 3,909	(555)
Financing activities						
Dividends paid	(146) (146) (146) 292	(146)
Issuance of share capital	_	_	1,013	(1,013) —	
Issuance of CP Common Shares	37	_	_	_	37	
Purchase of CP Common Shares	(142) —	_	_	(142)
Repayment of long-term debt, excluding commercial paper	_	(14) —	_	(14)
Advances from affiliates	1,331	1,564	1	(2,896) —	
Settlement of forward starting swaps on de-designation	_	(22) —	_	(22)
Cash provided by (used in) financing activities	1,080	1,382	868	(3,617) (287)
Effect of foreign currency fluctuations on U.S. dollar-denominated cash at cash equivalents	nd	(4) (2) —	(6)
Cash position		70	(4	\	74	
Increase (decrease) in cash and cash equivalents	_	78 100	(4) —	74 164	
Cash and cash equivalents at beginning of year	_	100	64	_	164	
Cash and cash equivalents at end of year	\$ —	\$ 178	\$ 60	\$ —	\$ 238	

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The following discussion and analysis should be read in conjunction with the Company's Interim Consolidated Financial Statements and the related notes for the three and six months ended June 30, 2018 in Item 1. Financial Statements, other information in this report, and Item 8. Financial Statements and Supplementary Data of the Company's 2017 Annual Report on Form 10-K. Except where otherwise indicated, all financial information reflected herein is expressed in Canadian dollars.

For purposes of this report, all references herein to "CP", "the Company", "we", "our" and "us" refer to CPRL, CPRL and its subsidiaries, CPRL and one or more of its subsidiaries, or one or more of CPRL's subsidiaries, as the context may require.

In the first quarter of 2018, the comparative figures contained in or derived from the Consolidated Statement of Income were restated to reflect the adoption of the new Accounting Standards Update ("ASU") ASU 2017-07 for presentation of net periodic benefit recovery. These changes in presentation do not result in any changes to net income or earnings per share. For further information, refer to Item 1. Financial Statements, Note 2 Accounting Changes.

Available Information

CP makes available on or through its website www.cpr.ca free of charge, its annual reports on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K and all amendments to those reports as soon as reasonably practicable after such reports are filed with or furnished to the Securities and Exchange Commission ("SEC"). Our website also contains charters for our Board of Directors and each of its committees, our corporate governance guidelines and our Code of Business Ethics. SEC filings made by CP are also accessible through the SEC's website at www.sec.gov. The information on our website is not part of this quarterly report on Form 10-Q.

The Company has included the Chief Executive Officer ("CEO") and Chief Financial Officer ("CFO") certifications regarding the Company's public disclosure required by Section 302 of the Sarbanes-Oxley Act of 2002 as Exhibits to this report.

Executive Summary

Labour Disruptions

On April 18, 2018, CP received a 72-hour strike notice from the Teamsters Canada Rail Conference - Train & Engine ("TCRC"), representing approximately 3,000 conductors and locomotive engineers, and the International Brotherhood of Electrical Workers ("IBEW"), representing approximately 360 signal maintainers, of their respective plans to strike. At that time, CP commenced its work stoppage contingency plan to ensure a smooth, efficient and safe wind down of operations.

On April 20, 2018, CP reached an agreement with TCRC and IBEW to have the Canadian Industrial Relations Board administer a ratification vote on each of CP's final offers, which averted a potential work stoppage. The ratification votes occurred from May 18 to May 25, 2018 and both offers were voted down.

On May 26, 2018, CP received another 72-hour strike notice from TCRC and IBEW, and again CP commenced its work stoppage contingency plans. On May 29, 2018, CP reached a tentative three-year agreement with IBEW and averted strike action by its members. This agreement was ratified by the IBEW membership on June 29, 2018, with 78% of members voting for ratification. On May 30, 2018, CP reached a tentative four-year agreement with TCRC and ended strike action which began at 22:00EST on May 20, 2018.

The wind-down of operations and return to full service levels following the strike notices caused disruption to the network, losses in potential revenue and costs related to labour disruptions.

Second Quarter of 2018 Results

Financial performance - In the second quarter of 2018, CP reported Diluted earnings per share ("EPS") of \$3.04, a decrease of 7% as compared to 2017, primarily due to foreign exchange ("FX") losses on U.S. dollar-denominated debt in 2018 compared to gains in 2017, partially offset by higher volumes and higher income from defined benefit pension plans. Adjusted diluted EPS, which excludes FX on U.S. dollar-denominated debt, was \$3.16 in the second quarter of 2018, an increase of 14% compared to the same period of 2017, primarily due to higher volumes, higher income from defined benefit pension plans and lower average outstanding shares due to the Company's share repurchase program. This was partially offset by higher fuel prices and the unfavourable impact of the change in FX.

CP reported Net income of \$436 million in the second quarter of 2018, a decrease of 9% as compared to 2017, primarily due to the FX losses on U.S. dollar-denominated debt and the factors described above. Adjusted income, which excludes the FX losses on U.S. dollar-denominated debt and an income tax recovery, was \$453 million in the second quarter of 2018, an increase of 11%

compared to last year primarily due to higher volumes and higher income from defined benefit pension plans, partially offset by higher fuel prices and the unfavourable impact of the change in FX.

CP reported an Operating ratio of 64.2% in the second quarter of 2018, a 140 basis point increase as compared to last year's operating ratio. This increase was primarily due to higher fuel prices and the unfavourable impact of the change in FX, partially offset by the contribution from higher volumes.

Adjusted diluted EPS and Adjusted income are defined and reconciled in Non-GAAP Measures and discussed further in Results of Operations of this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

Total revenues - Total revenues increased by 7% in the second quarter of 2018 to \$1,750 million from \$1,643 million in the same period of 2017. This increase was driven primarily by a 4% volume growth as measured in revenue ton miles ("RTMs"), increased freight rates and higher fuel surcharge revenue, partially offset by the unfavourable impact of the change in FX.

Operating performance - CP's average train speed decreased by 8% to 21.4 miles per hour and terminal dwell time increased by 16% to 6.7 hours as a result of network disruption from labour negotiations in the second quarter of 2018. Average train weight increased by 4% to 9,056 tons and average train length increased by 2% to 7,312 feet, primarily driven by continuous improvements in operating plan efficiency and mix of business. These metrics are discussed further in Performance Indicators of this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

Recent Developments

On May 25, 2018, Mr. John Derry resigned from his position as Vice-President of Human Resources.

On May 23, 2018, the Transportation Modernization Act, also known as Bill C-49, was passed. The bill included amendments to the Canada Transportation Act and the Railway Safety Act, among other acts, to: (1) replace the existing 160 kilometer extended interswitching limit and the competitive line rate provisions with a new long-haul interswitching regime; (2) modify the existing Level of Service remedy for shippers by instructing the Agency to determine, upon receipt of a complaint, if a railway company is fulfilling its common carrier obligation to provide "adequate and suitable accommodation" of traffic, if it is satisfied that the service provided is the "highest level of service that is reasonable in the circumstances"; (3) allow the existing Service Level Agreement arbitration remedy to include the consideration of reciprocal financial penalties; (4) increase the threshold for summary Final Offer Arbitrations from \$750,000 to \$2 million; (5) bifurcate the Volume-Related Composite Price Index component of the annual Maximum Revenue determination for transportation of regulated grain, to encourage hopper car investment by CP and CN; and (6) mandate the installation of locomotive voice and video recorders ("LVVRs"), with statutory permission for random access by railway companies and Transport Canada to the LVVR data in order to proactively strengthen railway safety in Canada.

Following the passage of Bill C-49, CP announced that it would invest more than a half-billion dollars over the next four years on new high-capacity grain hopper cars as part of its commitment to the North American agricultural sector. As a result of this multi-year investment, CP now anticipates that 2018 capital expenditures will be \$1.55 billion.

On May 10, 2018, CP announced an increase to the Company's quarterly dividend to \$0.6500 per share from \$0.5625 per share. The dividend is payable on July 30, 2018 to holders of record at the close of business on June 29, 2018.

Performance Indicators

The following table lists the key measures of the Company's operating performance:

		e three		For the six months ended June 30			
	2018	2017 ⁽¹	°, % Change	2018	2017(1)	% Chang	је
Operations Performance							
Gross ton-miles ("GTMs") (millions)	67,69	5 63,757	76	132,100	36		
Train miles (thousands)	7,993	7,830	2	15,635	15,341	2	
Average train weight – excluding local traffic (tons)	9,056	8,695	4	9,023	8,671	4	
Average train length – excluding local traffic (feet)	7,312	7,138	2	7,272	7,141	2	
Average terminal dwell (hours)	6.7	5.8	16	7.3	6.4	14	
Average train speed (miles per hour, or "mph")	21.4	23.3	(8)	21.0	22.8	(8)
Fuel efficiency (U.S. gallons of locomotive fuel consumed / 1,000 GTMs)	0.960	0.979	(2)	0.971	0.995	(2)
Total Employees and Workforce							
Total employees (average)	12,75	4 12,173	3 5	12,464	11,911	5	
Total employees (end of period)	12,830) 12,184	45	12,830	12,184	5	
Workforce (end of period)	12,869	9 12,239	95	12,869	12,239	5	
Safety Indicators							
FRA personal injuries per 200,000 employee-hours	1.43	1.53	(7)	1.50	1.69	(11)
FRA train accidents per million train miles	0.80	1.18	(32)	0.99	1.02	(3)
(1) Certain figures have been undated to reflect new information or have been revis	ed to co	nform wi	th current	nresentat	ion		

⁽¹⁾ Certain figures have been updated to reflect new information or have been revised to conform with current presentation.

Operations Performance

These key measures of operating performance reflect how effective CP's management is at controlling costs and executing the Company's operating plan and strategy. CP continues to drive further productivity improvements in its operations, allowing the Company to deliver superior service and grow its business at low incremental cost.

Three months ended June 30, 2018 compared to the three months ended June 30, 2017

A **GTM** is the movement of one ton of train weight over one mile. GTMs are calculated by multiplying total train weight by the distance the train moved. Total train weight comprises the weight of the freight cars, their contents, and any inactive locomotives. An increase in GTMs indicates additional workload. GTMs for the second quarter of 2018 were 67,695, an increase of 6% compared with 63,757 in the same period of 2017. This increase was primarily due to increased volumes of crude, Intermodal, Potash, and frac sand.

Train miles are defined as the sum of the distance moved by all trains operated on the network. Train miles increased by 2% for the second quarter of 2018 compared to the same period of 2017. This reflects the impact of a 6% increase in workload, partially offset by continuous improvements in train weight.

The average train weight is defined as the average gross weight of CP trains, both loaded and empty. This excludes trains in short-haul service, work trains used to move CP's track equipment and materials, and the haulage of other railways' trains on CP's network. Average train weight increased by 4% for the second quarter of 2018 compared to the same period of 2017. This increase was due to continuous improvements in operating plan efficiency combined with higher volumes of heavier commodities such as crude, Potash, and frac sand compared to the same period of 2017.

The average train length is defined as the average total length of CP trains, both loaded and empty. This includes all cars and locomotives on the train and is calculated as the sum of each car or locomotive's length multiplied by the distance travelled, divided by train miles. Local trains are excluded from this measure. Average train length increased by 2% for the second quarter of 2018 compared to the same period of 2017. This is a result of improvements in operating plan efficiency and increased Intermodal and Potash volumes which move in longer trains. These improvements were partially offset by increased crude volumes which move in shorter, heavier trains.

The **average terminal dwell** is defined as the average time a freight car resides within terminal boundaries expressed in hours. The timing starts with a train arriving at the terminal, a customer releasing the car to the Company, or a car arriving at interchange from another railway. The timing ends when the train leaves, a customer receives the car from CP, or the

freight car is transferred to another railway. Freight cars are excluded if they are being stored at the terminal or used in track repairs. Average terminal dwell increased by 16% in the second quarter of 2018 compared to the same period of 2017. This unfavourable increase was primarily due to network disruptions from labour negotiations in 2018.

The average train speed is defined as a measure of the line-haul movement from origin to destination including terminal dwell hours. It is calculated by dividing the total train miles travelled by the total train hours operated. This calculation does not include delay time related to customers or foreign railways and excludes the time and distance travelled by: i) trains used in or around CP's yards; ii) passenger trains; and iii) trains used for repairing track. Average train speed decreased by 8% in the second quarter of 2018 compared to the same period of 2017. This unfavourable decrease was primarily due to network disruptions from labour negotiations in 2018.

Fuel efficiency is defined as U.S. gallons of locomotive fuel consumed per 1,000 GTMs - freight and yard. Fuel efficiency improved by 2% in the second quarter of 2018 compared to the same period of 2017. This improvement in efficiency is primarily due to increased train capacity utilization as a result of volume growth.

Six Months Ended June 30, 2018 compared to the six months ended June 30, 2017

GTMs for the first six months of 2018 were 132,106 million, an increase of 6% compared to 124,586 million in the same period of 2017. This increase was primarily due to increased volumes of crude, Intermodal, Potash and frac sand.

Train miles increased by 2% for the first six months of 2018 compared to the same period of 2017. This reflects the impact of higher volumes, partially offset by continuous improvements in train weights.

Average train weight increased by 4% for the first six months of 2018 compared to the same period of 2017. This is a result of improvements in operating plan efficiency combined with higher volumes of heavier commodities such as crude, Potash, and frac sand.

Average train length increased by 2% for the first six months of 2018 from the same period of 2017. This increase is primarily due to improvements in operating plan efficiency and increased Intermodal and Potash volumes, which move in longer trains.

Average terminal dwell increased by 14% in the first six months of 2018 compared to the same period of 2017. This unfavourable increase was primarily due to the network disruptions from labour negotiations in the second quarter of 2018 and harsher winter operating conditions in the first quarter of 2018.

Average train speed decreased by 8% in the first six months of 2018 compared to the same period of 2017. This unfavourable decrease was primarily due to the network disruptions from labour negotiations in the second quarter of 2018 and harsher winter operating conditions in the first quarter of 2018.

Fuel efficiency improved by 2% in the first six months of 2018 compared to the same period of 2017. This improvement in efficiency is primarily due to increased train capacity utilization as a result of volume growth.

Total Employees and Workforce

An **employee** is defined as an individual currently engaged in full-time, part-time or seasonal employment with CP. The average number of total employees increased by 5% in the first three and six months of 2018, compared to the same periods of 2017.

The **workforce** is defined as total employees plus contractors and consultants. The Company's total workforce as at June 30, 2018, was 12,869, an increase of 627, when compared to 12,242 as at December 31, 2017. As at June 30, 2018, the total workforce increased by 630, or 5%, compared to June 30, 2017. The increases in the number of total employees and workforce is to accommodate current and anticipated volume growth.

Safety Indicators

Safety is a key priority and core strategy for CP's management, employees and Board of Directors. The Company's two main safety indicators – personal injuries and train accidents – follow strict U.S. Federal Railroad Administration ("FRA") reporting guidelines.

The FRA personal injuries per 200,000 employee-hours frequency is the number of personal injuries multiplied by 200,000 and divided by total employee hours. Personal injuries are defined as injuries that require employees to lose time away from work, modify their normal duties or obtain medical treatment beyond minor first aid. FRA employee-hours are the total hours worked, excluding vacation and sick time, by all employees excluding contractors. The FRA personal injuries per 200,000 employee-hours frequency for CP was 1.43 in the second quarter of 2018, a decrease from 1.53 in the same period of 2017. For the first six months of 2018, the FRA personal injury rate per 200,000 employee-hours for CP was 1.50, a decrease from 1.69 in the same period of 2017.

The **FRA** train accidents per million train miles frequency is the number of train accidents, multiplied by 1,000,000 and divided by total train miles. Train accidents included in this metric meet or exceed the FRA reporting threshold of U.S. \$10,700 in damage. The FRA train accidents per million train miles was 0.80 in the second quarter of 2018, a decrease from 1.18 in the same period of 2017. For the first six months of 2018, FRA train accidents per million train miles was 0.99, a decrease from 1.02 in the same period of 2017.

Financial Highlights

The following table presents selected financial data related to the Company's financial results as of, and for the three and six months ended June 30, 2018 and the comparative figures in 2017. The financial highlights should be read in conjunction with Item 1. Financial Statements and this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

The management of the time term of the management of the	For the three months ended June 30			For the months			
(in millions, except per share data, percentages and ratios)	2018	2017		2018	2017		
Financial Performance							
Revenues	\$1,750	\$1,643		\$3,412	\$3,24	6	
Operating income ⁽¹⁾	627	611		1,167	1,215		
Adjusted operating income ⁽¹⁾⁽²⁾	627	611		1,167	1,164		
Net income	436	480		784	911		
Adjusted income ⁽²⁾	453	407		843	775		
Basic EPS	3.05	3.28		5.46	6.22		
Diluted EPS	3.04	3.27		5.44	6.20		
Adjusted diluted EPS ⁽²⁾	3.16	2.77		5.85	5.27		
Dividends declared per share	0.6500	0.5625		1.2125	1.062	5	
Cash provided by operating activities	711	611		1,108	922		
Free cash ⁽²⁾	331	274		495	361		
	As at June 30, 2018			As at December 31, 2017			
Financial Position							
Total assets	\$20,685	5		\$20,135	5		
Total long-term debt, including current portion	8,483			8,159			
Shareholders' equity	6,574			6,437			
	For the 30	twelve r	no	nths end	led Jun	е	
	2018			2017			
Financial Ratios							
Return on invested capital ("ROIC")(2)	18.9		%	14.8		%	
Adjusted ROIC ⁽²⁾	14.1		%	14.7		%	
		three		For the	_		
	months June 30	ended		months June 30			
	2018	2017		2018	, 2017		
Operating ratio ⁽¹⁾⁽³⁾		-		65.8	_	%	
Adjusted operating ratio ⁽¹⁾⁽²⁾					%64.2	%	
2017 compared to period figures have been restated for the veter				0 0.0			

^{(1) 2017} comparative period figures have been restated for the retrospective adoption of ASU 2017-07, discussed further in Item 1. Financial Statements, Note 2 Accounting changes.

These measures have no standardized meanings prescribed by accounting principles generally accepted in the United States of America

^{(2) (&}quot;GAAP") and, therefore, may not be comparable to similar measures presented by other companies. These measures are defined and reconciled in Non-GAAP Measures of this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

Operating ratio is defined as operating expenses divided by revenues, further discussed in Results of Operations of this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

Results of Operations

Three months ended June 30, 2018 compared to the three months ended June 30, 2017

Income

Operating income was \$627 million in the second quarter of 2018, an increase of \$16 million, or 3%, from \$611 million in the same period of 2017. This increase was primarily due to higher volumes.

This increase was partially offset by: the unfavourable impact of the change in FX of \$16 million; higher fuel prices; and wage and benefit inflation.

Net income was \$436 million in the second quarter of 2018, a decrease of \$44 million, or 9%, from \$480 million in the same period of 2017. This decrease was primarily due to the unfavourable impact of FX translation on U.S. dollar-denominated debt. This decrease was partially offset by higher income from other components of net periodic benefit recoveries and higher operating income.

Adjusted income, defined and reconciled in Non-GAAP Measures of this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations, was \$453 million in the second quarter of 2018, an increase of \$46 million, or 11%, from \$407 million in the same period of 2017. This increase was primarily due to higher income from other components of net periodic benefit recoveries and higher operating income.

Diluted Earnings per Share

Diluted earnings per share was \$3.04 in the second quarter of 2018, a decrease of \$0.23, or 7%, from \$3.27 in the same period of 2017. This decrease was primarily due to lower Net income, partially offset by lower average outstanding shares due to the Company's share repurchase program.

Adjusted diluted EPS, defined and reconciled in Non-GAAP Measures of this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations, was \$3.16 in the second quarter of 2018, an increase of \$0.39, or 14%, from \$2.77 in the same period of 2017. This increase was primarily due to higher Adjusted income and lower average outstanding shares due to the Company's share repurchase program.

Operating Ratio

The Operating ratio provides the percentage of revenues used to operate the railway. A lower percentage normally indicates higher efficiency in the operation of the railway. The Company's Operating ratio was 64.2% in the second quarter of 2018, a 140 basis point increase from 62.8% in the same period of 2017. This increase was primarily due to higher fuel prices, partially offset by the contribution from higher volumes.

Return on Invested Capital (ROIC)

ROIC is a measure of how productively the Company uses its long-term capital investments, representing critical indicators of good operating and investment decisions made by management, and is an important performance criteria in determining certain elements of the Company's long-term incentive plan. ROIC was 18.9% for the twelve months ended June 30, 2018, a 410 basis point increase compared to 14.8% for the twelve months ended June 30, 2017. The increase was due to:

dower tax expense due to income tax rate changes;

higher other components of net periodic benefit recoveries; and

favourable FX translation on U.S. dollar-denominated debt.

This increase is partially offset by a higher invested capital base due to higher Retained earnings from Net income.

Adjusted ROIC was 14.1% for the twelve months ended June 30, 2018, a 60 basis point decrease compared to 14.7% for the twelve months ended June 30, 2017. This decrease was primarily due to the increase in adjusted average Shareholders' equity

primarily due to higher Net income, partially offset by higher other components of net periodic benefit recoveries. ROIC and Adjusted ROIC are defined and reconciled in Non-GAAP Measures of this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

Six months ended June 30, 2018 compared to the six months ended June 30, 2017

Income

Operating income was \$1,167 million in the first six months of 2018, a decrease of \$48 million, or 4%, from \$1,215 million in the same period of 2017. This decrease was primarily due to:

management transition recovery of \$51 million associated with Mr. E. Hunter Harrison's retirement as CEO of CP in 2017;

the unfavourable impact of the change in FX of \$32 million;

wage and benefit inflation;

harsher winter operating conditions in the first quarter; and

the unfavourable impact of higher fuel prices.

This decrease was partially offset by higher volumes and efficiencies generated from improved operating performance and asset utilization.

Adjusted operating income was \$1,167 million in the first six months of 2018, an increase of \$3 million from \$1,164 million in the first six months of 2017. This increase reflects the same factors discussed above, except that Adjusted operating income in 2017 excludes the management transition recovery of \$51 million.

Net income was \$784 million in the first six months of 2018, a decrease of \$127 million, or 14%, from \$911 million in the same period of 2017. This decrease was primarily due to the unfavourable impact of FX translation on U.S. dollar-denominated debt. This decrease was partially offset by higher income from other components of net periodic benefit recoveries.

Adjusted income was \$843 million in the first six months of 2018, an increase of \$68 million, or 9%, from \$775 million in the same period of 2017. This increase was primarily due to higher income from other components of net periodic benefits recoveries.

Diluted Earnings per Share

Diluted earnings per share was \$5.44 in the first six months of 2018, a decrease of \$0.76, or 12%, from \$6.20 in the same period of 2017. This decrease was primarily due to lower net income, partially offset by lower average outstanding shares due to the Company's share repurchase program.

Adjusted diluted EPS was \$5.85 in the first six months of 2018, an increase of \$0.58, or 11%, from \$5.27 in the same period of 2017. This increase was primarily due to higher Adjusted income and lower average outstanding shares due to the Company's share repurchase program.

Operating Ratio

The Company's Operating ratio was 65.8% in the first six months of 2018, a 320 basis point increase from 62.6% in the same period of 2017. This increase was primarily due to:

management transition recovery of \$51 million associated with Mr. E. Hunter Harrison's retirement as CEO of CP in 2017; the unfavourable impact of higher fuel prices;

wage and benefit inflation; and

harsher winter operating conditions in the first quarter.

This increase was partially offset by higher volumes.

Adjusted operating ratio was 65.8% in the first six months of 2018, a 160 basis point increase from 64.2% in the same period of 2017. This increase reflects the same factors discussed above except that Adjusted operating ratio for 2017 excludes the impact of the management transition recovery of 160 basis points.

Impact of FX on Earnings

Fluctuations in FX affect the Company's results because U.S. dollar-denominated revenues and expenses are translated into Canadian dollars. U.S. dollar-denominated revenues and expenses increase (decrease) when the Canadian dollar weakens (strengthens) in relation to the U.S. dollar. The following tables indicate the average and periodic exchange rates when converting

U.S. dollars to Canadian dollars for the three and six months ended June 30, 2018 and the comparative periods in 2017.

Average exchange rates (Canadian/U.S. dollar) **2018** 2017 For the three months ended - June 30 **\$1.29** \$1.35 For the six months ended - June 30 **\$1.28** \$1.33

Exchange rates (Canadian/U.S. dollar) 2018 2017
Beginning of year - January 1 \$1.25\$1.34
Beginning of quarter - April 1 \$1.29\$1.33
End of quarter - June 30 \$1.32\$1.30

In the second quarter of 2018, the impact of a weaker U.S. dollar resulted in a decrease in total revenues of \$35 million, a decrease in total operating expenses of \$19 million and a decrease in interest expense of \$5 million from the same period in 2017.

In the first six months of 2018, the impact of a weaker U.S. dollar resulted in a decrease in total revenues of \$72 million, a decrease in total operating expenses of \$40 million and a decrease in interest expense of \$9 million from the same period in 2017.

The impact of FX on total revenues and operating expenses is discussed further in Item 3. Quantitative and Qualitative Disclosures About Market Risk, in the Foreign Exchange Risk section.

Impact of Fuel Price on Earnings

Fluctuations in fuel prices affect the Company's results because fuel expense constitutes a significant portion of CP's operating costs. As fuel prices fluctuate, there will be an impact on earnings due to the timing of recoveries from CP's fuel cost adjustment program. The following table indicates the average fuel price for the three and six months ended June 30, 2018 and the comparative periods in 2017.

Average Fuel Price (U.S. dollars per U.S. gallon) **2018** 2017 For the three months ended - June 30 **\$2.79** \$2.02 For the six months ended - June 30 **\$2.74** \$2.06

The impact of fuel price on earnings includes the impacts of carbon taxes, levies, and obligations under cap-and-trade programs recovered and paid, on revenues and expenses, respectively.

In the second quarter of 2018, the impact of higher fuel prices resulted in an increase in total revenues of \$50 million and an increase in total operating expenses of \$62 million from the same period in 2017.

In the first six months of 2018, the impact of higher fuel prices resulted in an increase in total revenues of \$92 million and an increase in total operating expenses of \$102 million from the same period in 2017.

Impact of Share Price on Earnings

Fluctuations in the Common Share price affect the Company's operating expenses because share-based liabilities are measured at fair value. The following tables indicate the opening and closing CP Common Share Price on the Toronto Stock Exchange ("TSX") and the New York Stock Exchange ("NYSE") for the three and six months ended June 30, 2018 and the comparative periods in 2017.

TSX (in Canadian dollars)	2018	2017
Opening Common Share Price, as at January 1	\$229.60	3 \$191.56
Ending Common Share Price, as at March 31	\$227.20) \$195.35
Ending Common Share Price, as at June 30	\$240.92	2 \$208.65
Change in Common Share Price for the three months ended June 30	\$13.72	\$13.30
Change in Common Share Price for the six months ended June 30	\$11.26	\$17.09
NYSE (in U.S. dollars)	2018	2017
Opening Common Share Price, as at January 1	\$182.70	3 \$142.77
Ending Common Share Price, as at March 31	\$176.50) \$146.92
Ending Common Share Price, as at June 30	\$183.02	2 \$160.81
Change in Common Share Price for the three months ended June 30	\$6.52	\$13.89
Change in Common Share Price for the six months ended June 30	\$0.26	\$18.04

In the second quarter of 2018, the impact of the change in Common Share prices resulted in an increase in stock-based compensation expense of \$4 million compared to an increase of \$6 million in the same period in 2017.

In the first six months of 2018, the impact of the change in Common Share prices resulted in an increase in stock-based compensation expense of \$2 million compared to an increase of \$8 million in the same period in 2017.

The impact of share price on stock-based compensation is discussed further in Item 3. Quantitative and Qualitative Disclosures

About Market Risk, in the Share Price Impact on Stock-Based Compensation section.

Operating Revenues

The Company's revenues are primarily derived from transporting freight. Changes in freight volumes generally contribute to corresponding changes in freight revenues and certain variable expenses, such as fuel, equipment rents and crew costs. Non-freight revenues are generated from leasing of certain assets, switching fees, contracts with passenger service operators, and logistical management services.

For the three months ended June 30	2018	2017	Total Change	% Chang	је	FX Adjusted % Change ⁽²⁾
Freight revenues (in millions)(1)	\$1,709) \$1,598	3\$ 111	7		9
Non-freight revenues (in millions)	41	45	(4	(9)	(7)
Total revenues (in millions)	\$1,750) \$1,643	\$\$ 107	7		9
Carloads (in thousands)(3)	678.8	663.6	15.2	2		N/A
Revenue ton-miles (in millions)	37,565	35,999	1,566	4		N/A
Freight revenue per carload (in dollars)	\$2,519	\$2,409	\$ 110	5		7
Freight revenue per revenue ton-mile (in cents)	4.55	4.44	0.11	2		5

⁽¹⁾ Freight revenues include fuel surcharge revenues of \$113 million in 2018 and \$59 million in 2017. 2018 and 2017 fuel surcharge revenues include carbon taxes, levies, and obligations recovered under cap-and-trade programs.

Freight revenues were \$1,709 million in the second quarter of 2018, an increase of \$111 million, or 7%, from \$1,598 million in the same period of 2017. This increase was primarily due to higher volumes, as measured by RTMs, of crude, Intermodal, Potash, and frac sand and the favourable impact of higher fuel surcharge revenue as a result of higher fuel prices of \$50 million. This increase was partially offset by lower volumes of Coal and Grain and the unfavourable impact of the change in FX of \$34 million.

RTMs are defined as the movement of one revenue-producing ton of freight over a distance of one mile. RTMs measure the relative weight and distance of rail freight moved by the Company. RTMs for the second quarter of 2018 were 37,565 million, an increase of 4% compared with 35,999 million in the same period of 2017. This increase was primarily due to increases in crude, Intermodal, Potash, and frac sand, partially offset by decreases in Coal and Grain.

Non-freight revenues were \$41 million in the second quarter of 2018, a decrease of \$4 million, or 9%, from \$45 million in the same period of 2017. This decrease was primarily due to lower passenger revenues following the expiration of a passenger service contract in 2017.

For the six months ended June 30	2018	2017	Total Change	% Change	FX Adjusted ** Change(2)
Freight revenues (in millions)(1)	\$3,334	\$3,161	\$ 173	5	8
Non-freight revenues (in millions)	78	85	(7)	(8)	(7)
Total revenues (in millions)	\$3,412	\$3,246	\$ 166	5	7
Carloads (in thousands)(3)	1,327.9	1,288.8	39.1	3	N/A
Revenue ton-miles (in millions)	73,920	70,211	3,709	5	N/A
Freight revenue per carload (in dollars)	\$2,511	\$2,453	\$ 58	2	5
Freight revenue per revenue ton-mile (in cents)	4.51	4.50	0.01	_	3

FX Adjusted % Change does not have any standardized meaning prescribed by GAAP and, therefore, is unlikely to be comparable to similar measures presented by other companies. FX adjusted variance is defined and reconciled in Non-GAAP Measures of this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

⁽³⁾ Certain figures have been revised to conform with current presentation.

Freight revenues include fuel surcharge revenues of \$214 million in 2018 and \$112 million in 2017. 2018 and 2017 fuel surcharge revenues include carbon taxes, levies, and obligations recovered under cap-and-trade programs.

- FX Adjusted % Change does not have any standardized meaning prescribed by GAAP and, therefore, is unlikely to be comparable to similar measures presented by other companies. FX adjusted variance is defined and reconciled in Non-GAAP Measures of this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.
- (3) Certain figures have been revised to conform with current presentation.

Freight revenues were \$3,334 million in the first six months of 2018, an increase of \$173 million, or 5%, from \$3,161 million in the same period of 2017. This increase was primarily due to higher volumes, as measured by RTMs, of crude, Intermodal, Potash, and frac sand and the favourable impact of higher fuel surcharge revenue as a result of higher fuel prices of \$92 million. This increase was partially offset by lower volumes of Grain and Coal and the unfavourable impact of the change in FX of \$71 million.

RTMs for the first six months of 2018 were 73,920 million, an increase of 5% compared with 70,211 million in the same period of 2017. This increase was primarily due to increases in crude, Intermodal, Potash, and frac sand, partially offset by decreases in Grain and Coal.

Non-freight revenues were \$78 million in the first six months of 2018, a decrease of \$7 million, or 8%, from \$85 million in the same period of 2017. This decrease was primarily due to lower passenger revenues following the expiration of a passenger service contract in 2017.

Fuel Cost Adjustment Program

Freight revenues include fuel surcharge revenues associated with CP's fuel cost adjustment program, which is designed to respond to fluctuations in fuel prices and help reduce exposure to changing fuel prices. The surcharge is applied to shippers through price indices, tariffs and by contract, within agreed-upon guidelines. This program includes recoveries of carbon taxes, levies, and obligations under cap-and-trade programs. Freight revenues include fuel surcharge revenues of \$113 million in the second quarter of 2018, an increase of \$54 million, or 92%, from \$59 million in the same period in 2017. This increase was primarily due to higher fuel prices, which represented \$50 million of the change. In the first six months of 2018, fuel surcharge revenues were \$214 million, an increase of \$102 million, or 91%, from \$112 million in the same period of 2017. This increase was primarily due to higher fuel prices, which represented \$92 million of the change.

Lines of Business

Grain

For the three months ended June 30	2018	2017	Total	%		FX Adjusted % Change
			Change	e Chan	ge	% Change
Freight revenues (in millions)	\$372	\$363	\$ 9	2		4
Carloads (in thousands)	109.4	111.0	(1.6) (1)	N/A
Revenue ton-miles (in millions)	8,960	9,264	(304) (3)	N/A
Freight revenue per carload (in dollars)	\$3,406	3 \$3,273	3\$ 133	4		6
Freight revenue per revenue ton-mile (in cents)	4.16	3.92	0.24	6		8

Grain revenue was \$372 million in the second quarter of 2018, an increase of \$9 million, or 2%, from \$363 million in the same period of 2017. The increase in revenue was primarily due to higher freight revenue per revenue ton-mile and higher fuel surcharge revenue as a result of higher fuel prices. This increase was partially offset by the unfavourable impact of the change in FX and lower volumes of regulated Canadian grain to Vancouver and Thunder Bay. The increase in freight revenue per RTM was a result of higher freight rates. RTMs decreased more than carloads due to moving proportionately less regulated Canadian grain, which has a longer length of haul.

For the six months ended June 30	2018	2017	Total Change		% Chan	ge	FX Adjuste % Chang	
Freight revenues (in millions)	\$729	\$756	\$ (27) ((4)	(1)
Carloads (in thousands)	207.1	217.6	(10.5) ((5)	N/A	
Revenue ton-miles (in millions)	17,689	18,647	(958) ((5)	N/A	
Freight revenue per carload (in dollars)	\$3,521	\$3,476	\$ 45		1		3	
Freight revenue per revenue ton-mile (in cents)	4.12	4.06	0.06		1		4	

Grain revenue was \$729 million in the first six months of 2018, a decrease of \$27 million, or 4%, from \$756 million in the same period of 2017. The decrease in revenue was primarily due to lower volumes of regulated Canadian grain due to harsher winter operating conditions, lower volumes of U.S. wheat primarily to the U.S. Pacific North West, and the unfavourable impact of the change in FX. This decrease was partially offset by higher freight rates and higher fuel surcharge revenue as a result of higher fuel

prices.

Coal

For the three months ended June 30	2018	2017	Total Chang		% Chan	ge	FX Adjusted % Change
Freight revenues (in millions)	\$164	\$165	\$ (1) ((1)	(1)
Carloads (in thousands)	77.1	81.6	(4.5) ((6)	N/A
Revenue ton-miles (in millions)	5,675	6,098	(423) ((7)	N/A
Freight revenue per carload (in dollars)	\$2,118	3 \$2,030	\$ 88	4	4		5
Freight revenue per revenue ton-mile (in cents)	2.88	2.72	0.16	6	6		6

Coal revenue was \$164 million in the second quarter of 2018, a decrease of \$1 million, or 1%, from \$165 million in the same period of 2017. This decrease was primarily due to lower volumes of Canadian export coal and the unfavourable impact of the change in FX. This decrease was partially offset by higher fuel surcharge revenues as a result of higher fuel prices and higher freight revenue per revenue ton-mile. Freight revenue per revenue ton-mile increased due to higher freight rates and increased shorter haul U.S. coal volumes.

For the six months ended June 30	2010	2018 2017		%	FX Adjusted	
For the six months ended Julie 30	2010	2017	Change	Change	FX Adjusted % Change	
Freight revenues (in millions)	\$315	\$313	\$ 2	1	1	
Carloads (in thousands)	149.9	152.0	(2.1)	(1)	N/A	
Revenue ton-miles (in millions)	10,893	11,221	(328)	(3)	N/A	
Freight revenue per carload (in dollars)	\$2,099	\$2,061	\$ 38	2	2	
Freight revenue per revenue ton-mile (in cents)	2.89	2.79	0.10	4	4	

Coal revenue was \$315 million in the first six months of 2018, an increase of \$2 million, or 1%, from \$313 million in the same period of 2017. This increase was primarily due to higher fuel surcharge revenues as a result of higher fuel prices and higher freight revenue per revenue ton-mile. This increase was partially offset by the unfavourable impact of the change in FX and lower volumes of Canadian export coal. Freight revenue per revenue ton-mile increased due to higher freight rates and increased shorter haul U.S. coal volumes.

Potash

For the three months ended June 30	2018	2017	Total Change	% Change	FX Adjusted % Change
Freight revenues (in millions)	\$116	\$109	\$ 7	6	8
Carloads (in thousands)	37.8	36.9	0.9	2	N/A
Revenue ton-miles (in millions)	4,425	4,159	266	6	N/A
Freight revenue per carload (in dollars)	\$3,051	1\$2,946	S\$ 105	4	6
Freight revenue per revenue ton-mile (in cents)	2.61	2.61	_		2

Potash revenue was \$116 million in the second quarter of 2018, an increase of \$7 million, or 6%, from \$109 million in the same period of 2017. This increase was primarily due to higher export potash volumes and higher fuel surcharge revenue as a result of higher fuel prices, partially offset by the unfavourable impact of the change in FX. RTMs increased more than carloads due to moving proportionately more export potash to Vancouver, which has a longer length of haul.

For the six months ended June 30	2010	2017	Total	%	FX Adjusted		
For the six months ended Julie 30	2010	2017	Change	Change	FX Adjusted % Change		
Freight revenues (in millions)	\$228	\$207	\$ 21	10	13		
Carloads (in thousands)	75.1	68.3	6.8	10	N/A		
Revenue ton-miles (in millions)	8,806	7,836	970	12	N/A		
Freight revenue per carload (in dollars)	\$3,031	1\$3,031	\$ —	_	3		
Freight revenue per revenue ton-mile (in cents)	2.58	2.64	(0.06)	(2)	_		

Potash revenue was \$228 million in the first six months of 2018, an increase of \$21 million, or 10%, from \$207 million in the same period of 2017. This increase was primarily due to higher export potash volumes and higher fuel surcharge revenue as a result of higher fuel prices, partially offset by the unfavourable impact of the change in FX. RTMs increased more than carloads due to moving proportionately more export potash to Vancouver, which has a longer length of haul.

Fertilizers and Sulphur

2018	2017	Total Chang	% e Cha	nge	FX Adjus % Chan	
\$55	\$70	\$ (15) (21)	(18)
13.2	15.3	(2.1) (14)	N/A	
906	1,011	(105) (10)	N/A	
\$4,22	8 \$4,52	7\$ (299) (7)	(4)
6.12	6.87	(0.75) (11)	(8)
	\$55 13.2 906	13.2 15.3 906 1,011 \$4,228 \$4,52	\$55 \$70 \$ (15 13.2 15.3 (2.1 906 1,011 (105 \$4,228\$4,527\$ (299	\$55 \$70 \$ (15) (21 13.2 15.3 (2.1) (14 906 1,011 (105) (10 \$4,228\$4,527\$ (299) (7	\$55 \$70 \$ (15) (21) 13.2 15.3 (2.1) (14) 906 1,011 (105) (10) \$4,228\$4,527\$ (299) (7)	2018 2017 Total Change Change Change Change % Change Adjust % Adjust % Change Change % Change \$55 \$70 \$(15) (121) (18 13.2 15.3 (2.1) (14) (14) N/A 906 1,011 (105) (10) (10) N/A \$4,228\$4,527\$ (299) (7) (4)

Fertilizers and sulphur revenue was \$55 million in the second quarter of 2018, a decrease of \$15 million, or 21%, from \$70 million in the same period of 2017. This decrease was primarily due to lower fertilizer volumes and the unfavourable impact of the change in FX, partially offset by higher fuel surcharge revenue as a result of higher fuel prices. Freight revenue per revenue ton-mile decreased due to moving proportionately less wet fertilizer and more sulphur volumes from Canada to the U.S., which have a longer length of haul.

For the six months ended June 30	2018	2017	Total Chang	% e Chan	ge	FX Adjus % Chan	
Freight revenues (in millions)	\$116	\$129	\$ (13) (10)	(7)
Carloads (in thousands)	28.1	29.4	(1.3) (4)	N/A	
Revenue ton-miles (in millions)	1,967	1,973	(6)—		N/A	
Freight revenue per carload (in dollars)	\$4,146	6 \$4,378	3\$ (232) (5)	(2)
Freight revenue per revenue ton-mile (in cents)	5.91	6.53	(0.62) (9)	(7)

Fertilizers and sulphur revenue was \$116 million in the first six months of 2018, a decrease of \$13 million, or 10%, from \$129 million in the same period of 2017. This decrease was primarily due to lower fertilizer volumes and the unfavourable impact of the change in FX, partially offset by higher fuel surcharge revenue as a result of higher fuel prices. Freight revenue per revenue ton-mile decreased due to moving proportionately less wet fertilizer and more sulphur volumes from Canada to the U.S., which have a longer length of haul.

Forest Products

For the three months ended June 30	2018	2017	Total Change	% Change	Adjusted % Change
Freight revenues (in millions)	\$69	\$68	\$ 1	1	5
Carloads (in thousands)	16.9	16.3	0.6	4	N/A
Revenue ton-miles (in millions)	1,211	1,131	80	7	N/A
Freight revenue per carload (in dollars)	\$4,134	1 \$4,182	2\$ (48)	(1)	2
Freight revenue per revenue ton-mile (in cents)	5.77	6.01	(0.24)	(4)	(1)

Forest products revenue was \$69 million in the second quarter of 2018, an increase of \$1 million, or 1%, from \$68 million in the same period of 2017. This increase was due to higher volumes of wood pulp and paper products, and higher fuel surcharge revenue as a result of higher fuel prices, partially offset by the unfavourable impact of the change in FX. Freight revenue per revenue ton-mile decreased due to increased volumes of longer haul export wood pulp from Eastern Canada to the U.S.

For the six months ended June 30	2018	2017	Total Change	% Change	Adjusted % Change
Freight revenues (in millions)	\$135	\$135	\$ <i>—</i>	_	3
Carloads (in thousands)	33.6	32.6	1.0	3	N/A
Revenue ton-miles (in millions)	2,333	2,233	100	4	N/A
Freight revenue per carload (in dollars)	\$4,03	6 \$4,15	5\$ (119)	(3)	1

Freight revenue per revenue ton-mile (in cents) 5.80 6.06 (0.26) (4) (1

Forest products revenue was \$135 million in the first six months of 2018, unchanged from the same period of 2017. This was due to higher volumes of wood pulp and paper products, and higher fuel surcharge revenue as a result of higher fuel prices, offset by the unfavourable impact of the change in FX. Freight revenue per revenue ton-mile decreased due to increased volumes of longer haul export wood pulp from Eastern Canada to the U.S.

 ΓV

Energy, Chemicals and Plastics

For the three months ended June 30	2018	2017	Total Change	% Change	Adjusted % Change
Freight revenues (in millions)	\$278	\$216	\$ 62	29	33
Carloads (in thousands)	79.1	62.7	16.4	26	N/A
Revenue ton-miles (in millions)	6,405	4,970	1,435	29	N/A
Freight revenue per carload (in dollars)	\$3,509	3 \$3,431	1\$ 78	2	5
Freight revenue per revenue ton-mile (in cents)	4.34	4.33	0.01	_	3

Energy, chemicals and plastics revenue was \$278 million in the second quarter of 2018, an increase of \$62 million, or 29%, from \$216 million in the same period of 2017. This increase was primarily due to higher volumes of crude and liquefied petroleum gas ("L.P.G."), and higher fuel surcharge revenue as a result of higher fuel prices, partly offset by the unfavourable impact of the change in FX. RTMs increased more than carloads due to moving proportionately more crude, which has a longer length of haul.

Total % FX Adjusted

For the six months ended June 30	2018	2017	Total		FA Adjusted
Tor the six months ended durie 30	2010	2017	Change	Change	% Change
Freight revenues (in millions)	\$535	\$443	\$ 92	21	25
Carloads (in thousands)	153.3	129.3	24.0	19	N/A
Revenue ton-miles (in millions)	12,562	10,310	2,252	22	N/A
Freight revenue per carload (in dollars)	\$3,489	\$3,421	\$ 68	2	5
Freight revenue per revenue ton-mile (in cents)	4.26	4.29	(0.03)	(1)	2

Energy, chemicals and plastics revenue was \$535 million in the first six months of 2018, an increase of \$92 million, or 21%, from \$443 million in the same period of 2017. This increase was primarily due to higher volumes of crude and L.P.G., and higher fuel surcharge revenue as a result of higher fuel prices, partly offset by the unfavourable impact of the change in FX. RTMs increased more than carloads due to moving proportionately more crude, which has a longer length of haul.

Metals, Minerals and Consumer Products

or the three months ended June 30	2018	2017	Total	%	FX Adjusted % Change
	2010	2017	Change	Change	% Change
Freight revenues (in millions)	\$204	\$190	\$ 14	7	10
Carloads (in thousands)	66.0	63.4	2.6	4	N/A
Revenue ton-miles (in millions)	3,164	2,922	242	8	N/A
Freight revenue per carload (in dollars)	\$3,087	7 \$3,011	\$ 76	3	6
Freight revenue per revenue ton-mile (in cents)	6.43	6.52	(0.09)	(1)	2

Metals, minerals and consumer products revenue was \$204 million in the second quarter of 2018, an increase of \$14 million, or 7%, from \$190 million in the same period of 2017. This increase was primarily due to higher frac sand and steel volumes and higher fuel surcharge revenue as a result of higher fuel prices, partially offset by the unfavourable impact of the change in FX. RTMs increased more than carloads due to moving proportionately more steel volumes, which have a longer length of haul.

Fo	r the six months ended June 30	2018	2017	Total	70	FX Adjusted
	or the six months ended durie so	_0.0	2017	Change	Change	% Change
Fr	eight revenues (in millions)	\$387	\$360	\$ 27	8	11
Ca	rloads (in thousands)	124.6	122.9	1.7	1	N/A
Re	evenue ton-miles (in millions)	6,088	5,482	606	11	N/A
Fr	eight revenue per carload (in dollars)	\$3,105	5 \$2,934	\$ 171	6	10
Fr	eight revenue per revenue ton-mile (in cents)	6.35	6.57	(0.22)	(3)	_

Metals, minerals and consumer products revenue was \$387 million in the first six months of 2018, an increase of \$27 million, or 8%, from \$360 million in the same period of 2017. This increase was primarily due to higher frac sand and steel volumes and higher fuel surcharge revenue as a result of higher fuel prices, partially offset by the unfavourable impact of the change in FX. RTMs increased more than carloads due to moving proportionately more steel volumes, which have a longer length of haul.

Automotive

For the three months ended June 30	2018	2017	Total Change	% Change	FX Adjusted % Change
Freight revenues (in millions)	\$91	\$79	\$ 12	15	21
Carloads (in thousands)	30.1	27.8	2.3	8	N/A
Revenue ton-miles (in millions)	399	360	39	11	N/A
Freight revenue per carload (in dollars)	\$3,006	\$2,831	I\$ 175	6	10
Freight revenue per revenue ton-mile (in cents)	22.73	21.82	0.91	4	8

Automotive revenue was \$91 million in the second quarter of 2018, an increase of \$12 million, or 15%, from \$79 million in the same period of 2017. This increase was primarily due to higher volumes of trucks and machinery, higher fuel surcharge revenue as a result of higher fuel prices, and higher freight revenue per revenue ton-mile. This increase is partially offset by the unfavourable impact of the change in FX. Freight revenue per revenue ton-mile increased due to higher freight rates. RTMs increased more than carloads due to moving proportionately more volume from Vancouver to Eastern Canada, which has a longer length of haul traffic.

For the six months ended June 30	2018	2017	Total Change	% Change	Adjusted % Change
Freight revenues (in millions)	\$162	\$155	\$ 7	5	9
Carloads (in thousands)	55.6	54.9	0.7	1	N/A
Revenue ton-miles (in millions)	704	700	4	1	N/A
Freight revenue per carload (in dollars)	\$2,908	\$2,812	\$ 96	3	8
Freight revenue per revenue ton-mile (in cents)	22.99	22.05	0.94	4	9

Automotive revenue was \$162 million in the first six months of 2018, an increase of \$7 million, or 5%, from \$155 million in the same period of 2017. This increase was primarily due to higher volumes of trucks and machinery, higher fuel surcharge revenue as a result of higher fuel prices, and higher freight revenue per revenue ton-mile. This increase is partially offset by the unfavourable impact of the change in FX. Freight revenue per revenue ton-mile increased due to higher freight rates.

Intermodal

For the three months ended June 30	2018	2017	To Cł	otal nange	% Change	Adjusted % Change
Freight revenues (in millions)	\$360	\$338	\$	22	7	8
Carloads (in thousands)	249.2	248.6	0.0	6	_	N/A
Revenue ton-miles (in millions)	6,420	6,084	33	6	6	N/A
Freight revenue per carload (in dollars)	\$1,449	3 \$1,362	2\$	87	6	8
Freight revenue per revenue ton-mile (in cents)	5.62	5.56	0.0	06	1	2

Intermodal revenue was \$360 million in the second quarter of 2018, an increase of \$22 million, or 7%, from \$338 million in the same period of 2017. This increase was primarily due to higher international volumes through the Port of Vancouver, higher wholesale domestic volumes, as well as higher fuel surcharge revenue as a result of higher fuel prices. This increase was partially offset by the unfavourable impact of the change in FX. RTMs increased more than carloads due to moving proportionately more wholesale domestic intermodal volumes, which have a longer length of haul.

For the six months ended June 30	2018	2017	To Cł	otal nange	% Change	FX Adjusted % Change
Freight revenues (in millions)	\$727	\$663	\$	64	10	11
Carloads (in thousands)	500.6	481.8	18	3.8	4	N/A
Revenue ton-miles (in millions)	12,878	11,809	1,0	069	9	N/A
Freight revenue per carload (in dollars)	\$1,453	3 \$1,376	\$	77	6	7
Freight revenue per revenue ton-mile (in cents)	5.65	5.61	0.0	04	1	2

Intermodal revenue was \$727 million in the first six months of 2018, an increase of \$64 million, or 10%, from \$663 million in the same period of 2017. This increase was primarily due to higher international volumes through the Port of Vancouver, higher wholesale domestic volumes, as well as higher fuel surcharge revenue as a result of higher fuel prices. This increase was partially offset by the unfavourable impact of the change in FX. RTMs increased more than carloads due to moving proportionately more wholesale domestic intermodal volumes, which have a longer length of haul.

Operating Expenses

For the three months ended June 30 (in millions)	2018	2017	Total Change	% Change	FX Adjuste % Change	
Compensation and benefits ⁽¹⁾	\$351	\$345	\$ 6	2	3	
Fuel	230	160	70	44	48	
Materials	53	48	5	10	10	
Equipment rents	33	37	(4)	(11)	(6)
Depreciation and amortization	172	165	7	4	6	
Purchased services and other	284	277	7	3	5	
Total operating expenses ⁽¹⁾	\$1,12	3 \$1,03	2\$ 91	9	11	

^{(1) 2017} comparative period figures have been restated for the retrospective adoption of ASU 2017-07, discussed further in Item 1. Financial Statements, Note 2 Accounting changes.

Operating expenses were \$1,123 million in the second quarter of 2018, an increase of \$91 million, or 9%, from \$1,032 million in the same period of 2017. This increase was primarily due to:

the unfavourable impact of increases in fuel price of \$62 million;

higher volume variable expenses; and

wage and benefit inflation.

This increase was partially offset by the favourable impact of the change in FX of \$19 million.

For the six months ended June 30 (in millions)	2018	2017	Total Chang	% je Char	FX Adjus nge % Chan	
Compensation and benefits ⁽¹⁾	\$725	\$645	\$ 80	12	14	
Fuel	445	330	115	35	39	
Materials	108	97	11	11	13	
Equipment rents	66	73	(7) (10) (6)
Depreciation and amortization	342	331	11	3	5	
Purchased services and other	559	555	4	1	3	
Total operating expenses ⁽¹⁾	\$2,245	5 \$2,03	1\$ 214	11	13	

^{(1) 2017} comparative period figures have been restated for the retrospective adoption of ASU 2017-07, discussed further in Item 1. Financial Statements, Note 2 Accounting changes.

Operating expenses were \$2,245 million in the first six months of 2018, an increase of \$214 million, or 11%, from \$2,031 million in the same period of 2017. This increase was primarily due to:

the unfavourable impact of increases in fuel price of \$102 million;

management transition recovery of \$51 million associated with Mr. E. Hunter Harrison's retirement as CEO of CP in 2017;

higher volume variable expenses;

wage and benefit inflation; and

harsher winter operating conditions.

This increase was partially offset by the favourable impact of the change in FX of \$40 million and efficiencies generated from improved operating performance and asset utilization.

Compensation and Benefits

⁽²⁾ FX Adjusted % Change does not have any standardized meaning prescribed by GAAP and, therefore, is unlikely to be comparable to similar measures presented by other companies. FX adjusted variance is defined and reconciled in Non-GAAP Measures of this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

⁽²⁾ FX Adjusted % Change does not have any standardized meaning prescribed by GAAP and, therefore, is unlikely to be comparable to similar measures presented by other companies. FX adjusted variance is defined and reconciled in Non-GAAP Measures of this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

Compensation and benefits expense includes employee wages, salaries, fringe benefits and stock-based compensation.

Compensation and benefits expense was \$351 million in the second quarter of 2018, an increase of \$6 million, or 2%, from \$345 million in the same period of 2017. This increase was primarily due to:

higher volume variable expenses as a result of an increase in workload as measured by GTMs;

wage and benefit inflation;

higher incentive compensation; and

higher pension current service cost.

This increase was partially offset by the favourable impact of the change in FX and the benefit of operational efficiencies.

Compensation and benefits expense was \$725 million in the first six months of 2018, an increase of \$80 million, or 12%, from \$645 million in the same period of 2017. This increase was primarily due to:

management transition recovery of \$51 million associated with Mr. E. Hunter Harrison's retirement as CEO of CP in 2017; wage and benefit inflation;

higher volume variable expenses as a result of an increase in workload as measured by GTMs;

higher incentive compensation;

harsher winter operating conditions; and

higher pension current service cost.

This increase was partially offset by the benefit of operational efficiencies and the favourable impact of the change in FX.

Fuel

Fuel expense consists mainly of fuel used by locomotives and includes provincial, state and federal fuel taxes. Fuel expense was \$230 million in the second quarter of 2018, an increase of \$70 million, or 44%, from \$160 million in the same period of 2017. This increase was primarily due to:

unfavourable impact of \$62 million from higher fuel prices;

increase in workload, as measured by GTMs; and

2017 fuel tax recovery related to prior periods of \$8 million.

This increase was partially offset by the favourable impact of the change in FX of \$5 million and improvements in fuel efficiency of approximately 2%.

Fuel expense was \$445 million in the first six months of 2018, an increase of \$115 million, or 35%, from \$330 million in the same period of 2017. This increase was primarily due to:

unfavourable impact of \$102 million from higher fuel prices;

increase in workload, as measured by GTMs; and

2017 fuel tax recovery related to prior periods of \$8 million.

This increase was partially offset by the favourable impact of the change in FX of \$11 million and improvements in fuel efficiency of approximately 2%.

Materials

Materials expense includes the cost of material used for track, locomotive, freight car and building maintenance and software sustainment. Materials expense was \$53 million in the second quarter of 2018, an increase of \$5 million, or 10%, from \$48 million in the same period of 2017. This increase was primarily due to higher materials consumed on locomotive maintenance and servicing as well as higher wheel expenses net of recoveries on other railroads' car repairs.

This increase was partially offset by lower materials on non-wheel car repairs.

Materials expense was \$108 million in the first six months of 2018, an increase of \$11 million, or 11%, from \$97 million in the same period of 2017. This increase was primarily due to:

higher wheel expenses net of recoveries on other railroads' car repairs, partially driven by harsher winter operating conditions; higher materials consumed on locomotive maintenance and servicing; and non-locomotive fuel costs.

Equipment Rents

Equipment rents expense includes the cost associated with using other railways' freight cars, intermodal equipment, and locomotives, net of rental income received from other railways for the use of CP's equipment. Equipment rents expense was \$33 million in the second quarter of 2018, a decrease of \$4 million, or 11%, from \$37 million in the same period of 2017. This decrease was primarily due to the purchase or return of leased freight cars reducing rental expense. This decrease was partially offset by

higher car hire payments for the use of other roads' equipment due to higher volumes and a decrease in network speed.

Equipment rents expense was \$66 million in the first six months of 2018, a decrease of \$7 million, or 10%, from \$73 million in the same period of 2017. This decrease was primarily due to the purchase or return of leased freight cars reducing rental expense. This decrease was partially offset by higher car hire payments for the use of other roads' equipment due to higher volumes and a decrease in network speed.

Depreciation and Amortization

Depreciation and amortization expense represents the charge associated with the use of track and roadway, buildings, rolling stock, information systems and other depreciable assets. Depreciation and amortization expense was \$172 million in the second quarter of 2018, an increase of \$7 million, or 4%, from \$165 million in the same period of 2017. This increase was primarily due to a higher depreciable asset base partially offset by the favourable impact of the change in FX of \$2 million.

Depreciation and amortization expense was \$342 million in the first six months of 2018, an increase of \$11 million, or 3%, from \$331 million in the same period of 2017. This increase was primarily due to a higher depreciable asset base partially offset by the favourable impact of the change in FX of \$4 million.

Purchased Services and Other

For the three menths anded June 20 (in millions)		2018 2017			%	
For the three months ended June 30 (in millions)	2018 2017		Chan	ge	Chang	ge
Support and facilities	\$65	\$69	\$ (4)	(6)
Track and operations	74	69	5		7	
Intermodal	54	48	6		13	
Equipment	40	44	(4)	(9)
Casualty	17	15	2		13	
Property taxes	33	32	1		3	
Other	1	1	_		_	
Land sales	_	(1) 1		(100)
Total Purchased services and other	\$284	\$277	\$ 7		3	

Purchased services and other expense encompasses a wide range of third-party costs, including expenses for joint facilities, personal injuries and damage, environmental remediation, property and other taxes, contractor and consulting fees, insurance, and gains on land sales. Purchased services and other expense was \$284 million in the second quarter of 2018, an increase of \$7 million, or 3%, from \$277 million in the same period of 2017. This increase was primarily due to:

higher environmental expenses, reported in Casualty;

higher intermodal expenses related to pickup and delivery, reported in Intermodal;

higher property taxes due to higher tax rates;

costs related to labour negotiations in the second quarter; and

higher bad debt expense, reported in Other.

This increase was partially offset by the favourable impact of the change in FX of \$6 million and lower engine overhaul expenses due to the capital nature of overhaul activities in 2018, reported in Equipment.

For the six months ended June 30 (in millions)	2018	2017	Total Chang	је	% Chan	ge
Support and facilities	\$131	\$136	\$ (5)	(4)
Track and operations	146	135	11		8	
Intermodal	107	95	12		13	
Equipment	74	85	(11)	(13)
Casualty	34	35	(1)	(3)
Property taxes	67	64	3		5	
Other	2	8	(6)	(75)
Land sales	(2)(3	1 ((33)
Total Purchased services and other	\$559	\$555	\$ 4		1	

Purchased services and other expense was \$559 million in the first six months of 2018, an increase of \$4 million, or 1%, from \$555 million in the same period of 2017. This increase was primarily due to:

higher intermodal expenses related to pickup and delivery, reported in Intermodal;

higher property taxes due to higher tax rates;

weather related impacts including higher snow removal, reported in Track and operations and Intermodal;

€osts related to labour negotiations in the second quarter; and higher bad debt expense, reported in Other.

This increase was partially offset by:

the favourable impact of the change in FX of \$12 million;

tower engine overhaul expenses due to the capital nature of overhaul activities in 2018, reported in Equipment; and charges related to assets held for sale in 2017, reported in Other.

Other Income Statement Items

Other Income and Charges

Other income and charges consists of gains and losses from the change in FX on long-term debt and working capital, various costs related to financing activities, shareholder costs, equity income and other non-operating expenditures. Other income and charges was an expense of \$52 million in the second quarter of 2018, compared to a gain of \$61 million in the same period of 2017, a change of \$113 million, or 185%. This change was primarily due to the unfavourable impact of FX translation of \$44 million on U.S. dollar-denominated debt during the second quarter of 2018, compared to the favourable impact of FX translation of \$67 million in the same period of 2017 and a \$10 million insurance recovery of legal costs in 2017. These unfavourable changes were partially offset by a \$13 million charge on the settlement and roll of the forward starting swaps in 2017. These items are discussed further in Non-GAAP Measures of this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

Other income and charges was an expense of \$103 million in the first six months of 2018, compared to a gain of \$89 million in the same period of 2017, a change of \$192 million, or 216%. This change was primarily due to the unfavourable impact of FX translation of \$93 million on U.S. dollar-denominated debt in the first six months of 2018, compared to the favourable impact of FX translation of \$95 million in the same period of 2017 and a \$10 million insurance recovery of legal costs in 2017. These unfavourable changes were partially offset by a \$13 million charge on the settlement and roll of the forward starting swaps in 2017.

Other Components of Net Periodic Benefit

Other components of net periodic benefit was a recovery of \$95 million in the second quarter of 2018, compared to a recovery of \$68 million in the same period of 2017, a change of \$27 million or 40%. Other components of net periodic benefit was a recovery of \$191 million in the first six months of 2018, compared to a recovery of \$135 million in the same period of 2017, a change of \$56 million or 41%. These changes were primarily due to an increase in the expected return on fund assets and a decrease in the recognized net actuarial loss.

Net Interest Expense

Net interest expense includes interest on long-term debt and capital leases. Net interest expense was \$112 million in the second quarter of 2018, a decrease of \$10 million, or 8%, from \$122 million in the same period of 2017. This decrease was primarily due to the favourable impact of the change in FX of \$5 million, higher capitalized interest compared to the same period of 2017 and a \$2 million net decrease in interest charges as a result of debt refinancing in 2018.

Net interest expense was \$227 million in the first six months of 2018, a decrease of \$15 million, or 6%, from \$242 million in the same period of 2017. This decrease was primarily due to the favourable impact of the change in FX of \$9 million, higher capitalized interest and a \$2 million net decrease in interest charges as a result of debt refinancing in 2018.

Income Tax Expense

Income tax expense was \$122 million in the second quarter of 2018, a decrease of \$16 million, or 12%, from \$138 million in the same period of 2017. This decrease was due to a lower effective tax rate and lower taxable earnings.

Income tax expense was \$244 million in the first six months of 2018, a decrease of \$42 million, or 15%, from \$286 million in the same period of 2017. This decrease was due to a lower effective tax rate and lower taxable earnings.

During the three months ended June 30, 2018, the lowa and Missouri state corporate tax rate decrease was enacted and resulted in a \$21 million deferred tax recovery on the revaluation of deferred income tax balances as at January 1, 2018.

The effective tax rate in the second quarter of 2018, including discrete items, was 21.88% compared to 22.31% in the same period of 2017. The effective tax rate in the second quarter of 2018, excluding discrete items, was 24.75% compared to 26.50% in 2017. This decrease is primarily due to the reduction in the U.S. federal income tax rate under the Tax Cuts and Jobs Act enacted in the fourth quarter of 2017, effective January 1, 2018.

The effective tax rate in the first six months of 2018, including discrete items, was 23.73% compared to 23.90% in the same period of 2017. The effective tax rate in the first six months of 2018, excluding discrete items, was 24.75% compared to 26.50% in 2017. This decrease is primarily due to the reduction in the U.S. federal income tax rate under the Tax Cuts and Jobs Act enacted in the fourth quarter of 2017, effective January 1, 2018.

The Company expects an annualized effective tax rate in 2018 of approximately 24.5% to 25%. The Company's 2018 outlook for its annualized effective income tax rate is based on certain assumptions about events and developments that may or may not materialize or that may be offset entirely or partially by new events and developments. This is discussed further in Item 1A. Risk Factors of CP's 2017 Annual Report on Form 10-K.

Liquidity and Capital Resources

The Company believes adequate amounts of Cash and cash equivalents are available in the normal course of business to provide for ongoing operations, including the obligations identified in the tables in Contractual Commitments of this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations. The Company is not aware of any trends or expected fluctuations in the Company's liquidity that would create any deficiencies. The Company's primary sources of liquidity include its Cash and cash equivalents, its bilateral letter of credit facilities, and its revolving credit facility.

As at June 30, 2018, the Company had \$51 million of Cash and cash equivalents, U.S. \$1.0 billion available under its revolving credit facility and up to \$298 million available under its letters of credit (December 31, 2017 - \$338 million of Cash and cash equivalents, U.S. \$2.0 billion available under its revolving credit facility and up to \$281 million available under its letters of credit).

Effective June 8, 2018, the Company canceled the U.S. \$1.0 billion one-year plus one-year portion of the credit facility and extended the maturity date on the U.S. \$1.0 billion five-year portion to June 28, 2023. As at June 30, 2018, the Company's revolving credit facility was undrawn (December 31, 2017 - undrawn) and the Company did not draw from its revolving credit facility during the three and six months ended June 30, 2018. The revolving credit facility agreement requires the Company not to exceed a maximum debt to earnings before interest, tax, depreciation, and amortization ratio. As at June 30, 2018, the Company was in compliance with the threshold stipulated in this financial covenant.

The Company has a commercial paper program that enables it to issue commercial paper up to a maximum aggregate principal amount of U.S. \$1.0 billion in the form of unsecured promissory notes. This commercial paper program is backed by the revolving credit facility. As at June 30, 2018, total commercial paper borrowings were U.S. \$45 million (December 31, 2017 - \$nil).

As at June 30, 2018, under its bilateral letters of credit facility, the Company had letters of credit drawn of \$302 million from a total available amount of \$600 million. This compares to letters of credit drawn of \$319 million from a total available amount of \$600 million as at December 31, 2017. Under the bilateral letters of credit facility, the Company has the option to post collateral in the form of Cash or cash equivalents, equal at least to the face value of the letters of credit issued. As at June 30, 2018, the Company did not have any collateral posted on its bilateral letters of credit facility (December 31, 2017 - \$150 million).

The following discussion of operating, investing and financing activities describes the Company's indicators of liquidity and capital resources.

Operating Activities

Cash provided by operating activities was \$711 million in the second quarter of 2018, an increase of \$100 million compared to \$611 million in the same period of 2017. Cash provided by operating activities was \$1,108 million in the first six months of 2018, an increase of \$186 million compared to \$922 million in the same period of 2017. These increases were primarily due to higher cash generating income and a favourable change in working capital in the three and six months ended June 30, 2018 compared to the same periods in 2017.

Investing Activities

Cash used in investing activities was \$408 million in the second quarter of 2018, an increase of \$75 million compared to \$333 million in the same period of 2017. Cash used in investing activities was \$646 million in the first six months of 2018, an increase of \$91 million compared to \$555 million in the same period of 2017. These increases were primarily due to higher capital additions during 2018 compared to the same periods in 2017.

Free Cash

CP generated positive Free cash of \$331 million in the second quarter of 2018, an increase of \$57 million from \$274 million in the same period of 2017. For the first six months of 2018, CP generated positive Free cash of \$495 million, an increase of \$134 million

from \$361 million in the same period of 2017. These increases were primarily due to an increase in cash provided by operating activities in the three and six months ended June 30, 2018 compared to the same periods of 2017.

Free cash is affected by seasonal fluctuations and by other factors including the size of the Company's additions to properties. Free cash is defined and reconciled in Non-GAAP Measures of this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

Financing Activities

Cash used in financing activities was \$381 million in the second quarter of 2018, an increase of \$144 million compared to cash used in financing activities of \$237 million in the same period of 2017. Cash used in financing activities was \$758 million in the first six months of 2018, an increase of \$471 million compared to \$287 million in the same period of 2017. These increases were primarily due to the principal repayments of the U.S. \$275 million and \$375 million notes during the second quarter of 2018 and the payments to buy back shares under the Company's share repurchase program in 2018. These increases were partially offset by the issuance of the U.S. \$500 million 10-year Notes and net issuance of commercial paper in the second quarter of 2018.

Credit Measures

Credit ratings provide information relating to the Company's financing costs, liquidity and operations and affect the Company's ability to obtain short-term and long-term financing and/or the cost of such financing.

A mid-investment grade credit rating is an important measure in assessing the Company's ability to maintain access to public financing and to minimize the cost of capital. It also affects the ability of the Company to engage in certain collateralized business activities on a cost-effective basis.

Credit ratings and outlooks are based on the rating agencies' methodologies and can change from time to time to reflect their views of CP. Their views are affected by numerous factors including, but not limited to, the Company's financial position and liquidity along with external factors beyond the Company's control.

As at June 30, 2018, CP's credit ratings from Standard & Poor's Rating Services ("Standard & Poor's") and Moody's Investor Service ("Moody's") remain unchanged from December 31, 2017.

Credit ratings as at June 30, 2018⁽¹⁾

Long-term debt Outlook

Standard & Poor's

Long-term corporate credit BBB+ stable
Senior secured debt A stable
Senior unsecured debt BBB+ stable

Moody's

Senior unsecured debt Baa1 stable

Commercial paper program

Standard & Poor's A-2 N/A Moody's P-2 N/A

The Adjusted net debt to Adjusted earnings before interest, tax, depreciation and amortization ("EBITDA") ratio for the twelve months ended June 30, 2018 and June 30, 2017 was 2.8 and 2.7, respectively. This increase was primarily due to lower Cash and cash equivalents on hand as at June 30, 2018. Adjusted net debt to Adjusted EBITDA ratio is defined and reconciled in Non-GAAP Measures of this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations. Over the long term, CP targets an Adjusted net debt to Adjusted EBITDA ratio of 2.0 to 2.5.

Share Capital

At July 16, 2018, the latest practicable date, there were 142,573,761 Common Shares and no preferred shares issued and outstanding, which consists of 14,671 holders of record of the Company's Common Shares. In addition, CP has a Management Stock Option Incentive Plan ("MSOIP"), under which key officers and employees are granted options to purchase CP Common Shares. Each option granted can be exercised for one Common Share. At July 16, 2018, 1.5 million options were outstanding under the Company's MSOIP and stand-alone option agreements entered into with Mr. Keith Creel. There are 1.4 million options available to be issued by the Company's MSOIP in the future.

⁽¹⁾ Credit ratings are not recommendations to purchase, hold or sell securities and do not address the market price or suitability of a specific security for a particular investor. Credit ratings are based on the rating agencies' methodologies and may be subject to revision or withdrawal at any time by the rating agencies.

CP has a Director's Stock Option Plan ("DSOP"), under which directors are granted options to purchase CP Common Shares. There are no outstanding options under the DSOP, which has 0.3 million options available to be issued in the future.

Non-GAAP Measures

The Company presents non-GAAP measures including cash flow information to provide a basis for evaluating underlying earnings and liquidity trends in the Company's business that can be compared with the results of operations in prior periods. In addition, these non-GAAP measures facilitate a multi-period assessment of long-term profitability allowing management and other external users of the Company's consolidated financial information to compare profitability on a long-term basis, including assessing future profitability, with that of the Company's peers.

These non-GAAP measures have no standardized meaning and are not defined by GAAP and, therefore, may not be comparable to similar measures presented by other companies. The presentation of these non-GAAP measures is not intended to be considered in isolation from, as a substitute for, or as superior to, the financial information presented in accordance with GAAP.

Adjusted Performance Measures

The Company uses Adjusted income, Adjusted diluted earnings per share, Adjusted operating income and Adjusted operating ratio to evaluate the Company's operating performance and for planning and forecasting future business operations and future profitability. These non-GAAP measures are presented in Financial Highlights and discussed further in other sections of this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations. These non-GAAP measures provide meaningful supplemental information regarding operating results because they exclude certain significant items that are not considered indicative of future financial trends either by nature or amount. As a result, these items are excluded for management assessment of operational performance, allocation of resources and preparation of annual budgets. These significant items may include, but are not limited to, restructuring and asset impairment charges, individually significant gains and losses from sales of assets, and certain items outside the control of management. These items may not be non-recurring. However, excluding these significant items from GAAP results allows for a consistent understanding of the Company's consolidated financial performance when performing a multi-period assessment including assessing the likelihood of future results. Accordingly, these non-GAAP financial measures may provide insight to investors and other external users of the Company's consolidated financial information.

In the first six months of 2018, there were two significant items included in Net income as follows:

in the second quarter, a deferred tax recovery of \$21 million due to changes in the Missouri and Iowa state tax rate reductions that favourably impacted Diluted EPS by 15 cents; and

during the course of the year, a net non-cash loss of \$93 million (\$80 million after deferred tax) due to FX translation of the Company's U.S dollar-denominated debt as follows:

in the second quarter, a \$44 million loss (\$38 million after deferred tax) that unfavourably impacted Diluted EPS by 27 cents; and in the first quarter, a \$49 million loss (\$42 million after deferred tax) that unfavourably impacted Diluted EPS by 29 cents.

In 2017, there were five significant items included in Net income as follows:

in the second quarter, a charge on hedge roll and de-designation of \$13 million (\$10 million after deferred tax) that unfavourably impacted Diluted EPS by 7 cents;

in the second quarter, an insurance recovery of a legal settlement of \$10 million (\$7 million after current tax) that favourably impacted Diluted EPS by 5 cents;

in the first quarter, a management transition recovery of \$51 million related to the retirement of Mr. E. Hunter Harrison as CEO of CP (\$39 million after deferred tax) that favourably impacted Diluted EPS by 27 cents;

during the course of the year, a net deferred tax recovery of \$541 million as a result of changes in income tax rates as follows: in the fourth quarter, a deferred tax recovery of \$527 million, primarily due to the U.S. tax reform, that favourably impacted Diluted EPS by \$3.63:

in the third quarter, a deferred tax expense of \$3 million as a result of the change in the Illinois state corporate income tax rate change that unfavourably impacted Diluted EPS by 2 cents;

in the second quarter, a deferred tax recovery of \$17 million as a result of the change in the Saskatchewan provincial corporate income tax rate that favourably impacted Diluted EPS by 12 cents; and

during the course of the year, a net non-cash gain of \$186 million (\$162 million after deferred tax) due to FX translation of the *Company's U.S. dollar-denominated debt as follows:

in the fourth quarter, a \$14 million loss (\$12 million after deferred tax) that unfavourably impacted Diluted EPS by 8 cents; in the third quarter, a \$105 million gain (\$91 million after deferred tax) that favourably impacted Diluted EPS by 62 cents; in the second quarter, a \$67 million gain (\$59 million after deferred tax) that favourably impacted Diluted EPS by 40 cents; and in the first quarter, a \$28 million gain (\$24 million after deferred tax) that favourably impacted Diluted EPS by 16 cents.

In the six months ended December 31, 2016, there were two significant items included in Net income as follows:

in the third quarter, a \$25 million expense (\$18 million after current tax) related to a legal settlement that unfavourably impacted Diluted EPS by 12 cents; and

during the six months ended December 31, 2016, a net non-cash loss of \$120 million (\$104 million after deferred tax) due to FX translation of the Company's U.S. dollar-denominated debt as follows:

in the fourth quarter, a \$74 million loss (\$64 million after deferred tax) that unfavourably impacted Diluted EPS by 43 cents; and in the third quarter, a \$46 million loss (\$40 million after deferred tax) that unfavourably impacted Diluted EPS by 27 cents.

Reconciliation of GAAP Performance Measures to Non-GAAP Performance Measures

The following tables reconcile the most directly comparable measures presented in accordance with GAAP to the non-GAAP measures presented in Financial Highlights and discussed further in other sections of this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations for the three and six months ended June 30, 2018 and 2017:

Adjusted income is calculated as Net income reported on a GAAP basis less significant items.

	For the three mont ende 30		mont	he six hs d June	
(in millions)	2018	2017	2018	2017	
Net income as reported	\$436	\$480	\$784	\$911	
Less significant items (pretax):					
Insurance recovery of legal settlement	_	10	_	10	
Charge on hedge roll and de-designation	_	(13)—	(13)	
Management transition recovery	_	_	_	51	
Impact of FX translation on U.S. dollar-denominated debt	(44) 67	(93) 95	
Add:					
Tax effect of adjustments ⁽¹⁾	(6)8	(13)24	
Income tax rate change	(21) (17) (21) (17)	
Adjusted income	\$453	\$407	\$843	\$775	

⁽¹⁾ The tax effect of adjustments was calculated as the pretax effect of the adjustments multiplied by the applicable tax rate for the above items of 13.43% and 13.43% for the three and six months ended June 30, 2018, and 12.41% and 16.54% for the three and six months ended June 30, 2017, respectively. The applicable tax rates reflect the taxable jurisdictions and nature, being on account of capital or income, of the significant items.

Adjusted diluted earnings per share is calculated using Adjusted income, as defined above, divided by the weighted-average diluted shares outstanding during the period as determined in accordance with GAAP.

	mont	For the three For the sended June June 30		
	2018	2017	2018	2017
Diluted earnings per share as reported	\$3.04	\$3.27	\$5.44	\$6.20
Less significant items (pretax):				
Insurance recovery of legal settlement	_	0.06	_	0.06
Charge on hedge roll and de-designation	_	(0.09)) —	(0.09)
Management transition recovery	_	_	_	0.35
Impact of FX translation on U.S. dollar-denominated debt	(0.31) 0.46	(0.65	0.65
Add:				
Tax effect of adjustments ⁽¹⁾	(0.04	0.05	(0.09) 0.16
Income tax rate change	(0.15) (0.12) \$(0.15) \$(0.12)
Adjusted diluted earnings per share	\$3.16	\$2.77	\$5.85	\$5.27

⁽¹⁾ The tax effect of adjustments was calculated as the pretax effect of the adjustments multiplied by the applicable tax rate for the above items of 13.43% and 13.43% for the three and six months ended June 30, 2018, and 12.41% and 16.54% for the three and six months ended June 30,

2017, respectively. The applicable tax rates reflect the taxable jurisdictions and nature, being on account of capital or income, of the significant items.

Adjusted operating income is calculated as Operating income reported on a GAAP basis less significant items.

For the three months ended June 30

June 30

(in millions) **2018** 2017 **2018** 2017 **Operating income as reported**(1) **\$627**\$611**\$1,167**\$1,215

Less significant item:

Management transition recovery — — 51 **Adjusted operating income**(1) \$627\$611\$1,167\$1,164

(1)2017 comparative period figures have been restated for the retrospective adoption of ASU 2017-07, discussed further in Item 1. Financial Statements, Note 2 Accounting changes.

Adjusted operating ratio excludes those significant items that are reported within Operating income.

For the threeFor the six months months ended June 30 30 2018 2017 2018 2017

Operating ratio as reported⁽¹⁾ 64.2%62.8%65.8%62.6 %

Less significant item:

Management transition recovery — %— %— %(1.6)% **Adjusted operating ratio**(1) **64.2**% 62.8% **65.8**% 64.2 %

(1)2017 comparative period figures have been restated for the retrospective adoption of ASU 2017-07, discussed further in Item 1. Financial Statements, Note 2 Accounting changes.

ROIC and Adjusted ROIC

ROIC is calculated as Operating income less Other income and charges, tax effected at the Company's annualized effective tax rate, on a rolling twelve-month basis, divided by the sum of total Shareholders' equity, Long-term debt, Long-term debt maturing within one year and Short-term borrowing, as presented in the Company's Consolidated Financial Statements, averaged between the beginning and ending balance over a rolling twelve-month period. Adjusted ROIC excludes significant items reported in Operating income and Other income and charges in the Company's Consolidated Financial Statements, as these significant items are not considered indicative of future financial trends either by nature or amount. Total Shareholders' equity, Long-term debt, Long-term debt maturing within one year and Short-term borrowing is similarly adjusted for the impact of these significant items, net of tax, on closing balances as part of this average. ROIC and Adjusted ROIC are all-encompassing performance measures that measure how productively the Company uses its long-term capital investments, representing critical indicators of good operating and investment decisions made by management and are important performance criteria in determining certain elements of the Company's long-term incentive plan. ROIC and Adjusted ROIC are presented in Financial Highlights and discussed further in Results of Operations of this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

Calculation of ROIC and Adjusted ROIC

		ended
(in millions, except for percentages)	2018	2017
Operating income as reported ⁽¹⁾	\$2,471	\$2,508
Less:		
Other income and charges	14	56
Other components of net periodic benefit recovery ⁽¹⁾	(330)	(216)
Tax ⁽²⁾	67	671
	\$2,720	\$1,997
Average of total shareholders' equity, long-term debt, long-term debt maturing within one year and short-term borrowing	14,406	13,514
ROIC	18.9 %	6 14.8 %

^{(1) 2017} comparative period figure has been restated for the retrospective adoption of ASU 2017-07, discussed further in Item 1. Financial Statements, Note 2 Accounting changes.

For the twelve

⁽²⁾Tax was calculated at the annualized effective tax rate of 2.41% and 25.14% for each of the above items for the twelve months ended June 30, 2018 and 2017, respectively.

	For the months June 30	ended
(in millions, except for percentages)	2018	2017
Operating income as reported ⁽¹⁾	\$2,471	\$2,508
Less significant item:		
Management transition recovery	_	51
Adjusted operating income	2,471	2,457
Less:		
Other income and charges	14	56
Other components of net periodic benefit recovery ⁽¹⁾	(330)	(216)
Add significant items (pretax):		
Legal settlement charge	_	25
Insurance recovery of legal settlement		(10)
Charge on hedge roll and de-designation	_	13
Impact of FX translation on U.S. dollar-denominated debt	2	25
Less:		
Tax ⁽²⁾	713	690
	\$2,076	\$1,980
Average for the twelve months of total shareholders' equity, long-term debt, long-term debt maturing within one year and short-term borrowing Add:	14,406	13,514
Impact of periodic significant items net of tax on the above average	273	_
Adjusted average for the twelve months of total shareholders' equity, long-term debt, long-term debt maturing within one year and short-term borrowing	14,679	13,514
Adjusted ROIC ⁽³⁾	14.1	% 14.7 %

(1) 2017 comparative period figures have been restated for the retrospective adoption of ASU 2017-07, discussed further in Item 1. Financial Statements, Note 2 Accounting changes.

Free Cash

Free cash is calculated as Cash provided by operating activities, less Cash used in investing activities, adjusted for changes in cash and cash equivalents balances resulting from FX fluctuations and the cash settlement of hedges settled upon issuance of debt. Free cash is a measure that management considers to be an indicator of liquidity. Free cash is useful to investors and other external users of the consolidated financial statements as it assists with the evaluation of the Company's ability to generate cash from its operations without incurring additional external financing. The cash settlement of forward starting swaps that occurred in the second quarter of 2018 in conjunction with the issuance of long-term debt is not an indicator of CP's ongoing cash generating ability and therefore has been excluded from free cash. Positive Free cash indicates the amount of cash available for reinvestment in the business, or cash that can be returned to investors through dividends, stock repurchase programs, debt retirements or a combination of these. Conversely, negative Free cash indicates the amount of cash that must be raised from investors through new debt or equity issues, reduction in available cash balances or a combination of these. Free cash should be considered in addition to, rather than as a substitute for, Cash provided by operating activities. Free cash is presented in Financial Highlights and discussed further in Liquidity and Capital Resources of this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

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⁽²⁾ Tax was calculated at the adjusted annualized effective tax rate of 25.58% and 25.85% for each of the above items for the twelve months ended June 30, 2018 and 2017, respectively.

⁽³⁾ The definition of Adjusted ROIC has been revised to exclude the impact of periodic significant items net of tax on closing total Shareholders' equity, Long-term debt, Long-term debt maturing within one year and Short-term borrowing as part of the average calculation. The change did not have a significant impact on the 2017 comparative period.

For the

Reconciliation of Cash Provided by Operating Activities to Free Cash

	For t three mont ende 30	•	For the month ended 30	IS	
(in millions)	2018	2017	2018	2017	
Cash provided by operating activities	\$711	\$611	\$1,108	\$ \$922	
Cash used in investing activities	(408)(333) (646) (555)
Effect of foreign currency fluctuations on U.S. dollar-denominated cash and cash equivalents	4	(4	9	(6)
Settlement of forward starting swaps on debt issuance	24	_	24	_	
Free cash	\$331	\$274	\$495	\$361	

FX Adjusted Variance

FX adjusted variance allows certain financial results to be viewed without the impact of fluctuations in foreign currency exchange rates, thereby facilitating period-to-period comparisons in the analysis of trends in business performance. Financial result variances at constant currency are obtained by translating the comparable period of the prior year results denominated in U.S. dollars at the foreign exchange rates of the current period. FX adjusted variances are discussed in Operating Revenues and Operating Expenses of this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

For the three months ended June 30

(in millions)	•	Rep orted 2017	Variand due to		FX Adjusted 2017	FX Adjuste Change	ed %
Freight revenues	1,709	1,598	(34)	\$ 1,564	9	
Non-freight revenues	41	45	(1)	44	(7)
Total revenues	1,750	1,643	(35)	1,608	9	
Compensation and benefits ⁽¹⁾	351	345	(4)	341	3	
Fuel	230	160	(5)	155	48	
Materials	53	48	_		48	10	
Equipment rents	33	37	(2)	35	(6)
Depreciation and amortization	172	165	(2)	163	6	
Purchased services and other	284	277	(6)	271	5	
Total operating expenses ⁽¹⁾	1,123	1,032	(19)	1,013	11	
Operating income ⁽¹⁾	627	611	(16)	\$ 595	5	

^{(1) 2017} comparative period figures have been restated for the retrospective adoption of ASU 2017-07, discussed further in Item 1. Financial Statements, Note 2 Accounting changes.

For the six months ended June 30

(in millions)		Rep orted	dVariand due to		FX Adjusted 2017	FX Adjust Change	ed %
Freight revenues	3,334	13,161	(71)	\$ 3,090	8	
Non-freight revenues	78	85	(1)	84	(7)
Total revenues	3,412	23,246	(72)	3,174	7	
Compensation and benefits ⁽¹⁾	725	645	(9)	636	14	
Fuel	445	330	(11)	319	39	
Materials	108	97	(1)	96	13	
Equipment rents	66	73	(3)	70	(6)
Depreciation and amortization	342	331	(4)	327	5	
Purchased services and other	559	555	(12)	543	3	
Total operating expenses ⁽¹⁾	2,245	2,031	(40)	1,991	13	
Operating income ⁽¹⁾	1,167	7 1,215	(32)	\$ 1,183	(1)

(1) 2017 comparative period figures have been restated for the retrospective adoption of ASU 2017-07, discussed further in Item 1. Financial Statements, Note 2 Accounting changes.

Reconciliation of Net Income to EBIT, Adjusted EBIT and Adjusted EBITDA

EBIT is calculated as Net income before Net interest expense and Income tax expense. Adjusted EBIT excludes significant items reported in Operating income and Other income and charges. Adjusted EBITDA is calculated as Adjusted EBIT plus Depreciation and amortization, net periodic pension and other benefit cost other than current service costs, and operating lease expense.

	For the twelve months endo June 30				
(in millions)	2018	2017			
Net income as reported	\$2,278	\$1,642	<u> </u>		
Add:					
Net interest expense	458	474			
Income tax expense	51	552			
EBIT	2,787	2,668			
Less significant items (pretax):					
Legal settlement charge	_	(25)		
Insurance recovery of legal settlement	_	10			
Charge on hedge roll and de-designation	_	(13)		
Management transition recovery	_	51			
Impact of FX translation on U.S. dollar-denominated debt	(2) (25)		
Adjusted EBIT	2,789	2,670			
Less:					
Other components of net periodic benefit recovery	330	216			
Operating lease expense	•) (103)		
Depreciation and amortization	•)(648	,		
Adjusted EBITDA	\$3,219	\$3,205)		

Adjusted Net Debt to Adjusted EBITDA Ratio

Adjusted net debt is defined as Long-term debt, Long-term debt maturing within one year and Short-term borrowing as reported on the Company's Consolidated Balance Sheets adjusted for pension plans deficit, the net present value of operating leases, which is discounted by the Company's effective interest rate for each of the years presented, and Cash and cash equivalents. Adjusted net debt to Adjusted EBITDA ratio is calculated as Adjusted net debt divided by Adjusted EBITDA. The Adjusted net debt to Adjusted EBITDA ratio is a key credit measure used to assess the Company's financial capacity. The ratio provides information on the Company's ability to service its debt and other long-term obligations. Adjusted net debt to Adjusted EBITDA ratio is discussed further in Liquidity and Capital Resources of this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

Reconciliation of Long-term Debt to Adjusted Net Debt

(in millions)	2018	2017	
Long-term debt including long-term debt maturing within one year as at June 30	\$8,48	3 \$8,42	2
Less:			
Pension plans in deficit ⁽¹⁾	(279)(269)
Net present value of operating leases ⁽²⁾	(271)(300)
Cash and cash equivalents	51	238	
Adjusted net debt as at June 30	\$8,98	2 \$8,75	3

⁽¹⁾ Pension plans deficit is the total funded status of the Pension plans in deficit only.

Calculation of Adjusted Net Debt to Adjusted EBITDA Ratio

(in millions, except for ratios)	2018	2017
Adjusted net debt as at June 30	\$8,982	2 \$8,753
Adjusted EBITDA for the year ended June 30	3,219	3,205
Adjusted net debt to Adjusted EBITDA ratio	2.8	2.7

⁽²⁾ Operating leases were discounted at the Company's effective interest rate for each of the periods presented.

Off-Balance Sheet Arrangements

Guarantees

At June 30, 2018, the Company had residual value guarantees on operating lease commitments of \$1 million, compared to \$6 million at December 31, 2017. The maximum amount that could be payable under these and all of the Company's other guarantees cannot be reasonably estimated due to the nature of certain guarantees. All or a portion of amounts paid under certain guarantees could be recoverable from other parties or through insurance. As at June 30, 2018, the fair value of these guarantees recognized as a liability was \$7 million, compared to fair value of \$9 million at December 31, 2017.

Contractual Commitments

The accompanying table indicates the Company's obligations and commitments to make future payments for contracts, such as debt, capital lease and commercial arrangements, as at June 30, 2018.

Payments due by period (in millions)	Total	2018	2019 8	2021 8	2023 & beyond
, a,,			2020	2022	beyond
Contractual commitments					
Interest on long-term debt and capital leases	\$11,839	9 \$231	\$866	\$789	\$9,953
Long-term debt	8,418	70	549	852	6,947
Capital leases	156	2	10	112	32
Operating lease ⁽¹⁾	342	38	117	73	114
Supplier purchase	1,586	385	697	140	364
Other long-term liabilities ⁽²⁾	466	27	101	101	237
Total contractual commitments	\$22,807	7 \$753	3\$2,340	\$2,067	\$17,647

f \$1 million are not included in the minimum payments

Certain Other Financial Commitments

In addition to the financial commitments mentioned previously in Off-Balance Sheet Arrangements and Contractual Commitments of this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations, the Company is party to certain other financial commitments discussed below.

Letters of Credit

Letters of credit are obtained mainly to provide security to third parties under the terms of various agreements, including the supplemental pension plan. CP is liable for these contractual amounts in the case of non-performance under these agreements. Letters of credit are accommodated through a revolving credit facility and the Company's bilateral letter of credit facilities.

Capital Commitments

The Company remains committed to maintaining the current high level of quality of our capital assets in pursuing sustainable growth. As part of this commitment, CP has entered into contracts with suppliers to make various capital purchases related to track programs. Payments for these commitments are due in 2018 through 2032. These expenditures are expected to be financed by cash generated from operations or by issuing new debt.

The accompanying table indicates the Company's commitments to make future payments for letters of credit and capital expenditures as at June 30, 2018.

Payments due by period (in millions)

2019 2021
2023 & 2023 & beyond

Certain other financial commitments

shown above.

⁽²⁾ Includes expected cash payments for restructuring, environmental remediation, post-retirement benefits, workers' compensation benefits, long-term disability benefits, pension benefit payments for the Company's non-registered supplemental pension plan and certain other long-term liabilities. Projected payments for post-retirement benefits, workers' compensation benefits and long-term disability benefits include the anticipated payments for years 2018 to 2027. Pension contributions for the Company's registered pension plans are not included due to the volatility in calculating them. Pension payments are discussed further in Critical Accounting Estimates of this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

Critical Accounting Estimates

To prepare consolidated financial statements that conform with GAAP, the Company is required to make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the consolidated financial statements and the reported amounts of revenues and expenses during the reported periods. Using the most current information available, the Company reviews estimates on an ongoing basis, including those related to environmental liabilities, pensions and other benefits, property, plant and equipment, deferred income taxes, and personal injury and other claims liabilities. Additional information concerning critical accounting estimates is supplemented in Item 7.

Management's Discussion and Analysis of Financial Condition and Results of Operations of the Company's 2017 Annual Report on 10-K. There have not been any material changes to the Company's critical accounting estimates in the first six months of 2018.

The development, selection and disclosure of these estimates, and this MD&A, have been reviewed by the Board of Directors' Audit Committee, which is composed entirely of independent directors.

Forward-Looking Information

This MD&A and Quarterly Report on Form 10-Q contains certain forward-looking statements within the meaning of the United States Private Securities Litigation Reform Act of 1995 and other relevant securities legislation. These forward-looking statements include, but are not limited to, statements concerning the Company's defined benefit pension expectations for 2018 and through 2021, our expectations for 2018 which include an effective tax rate in the range of 24.5 to 25 percent and capital expenditures of \$1.55 billion, as well as statements concerning the Company's operations, anticipated financial performance, business prospects and strategies, including statements concerning the anticipation that cash flow from operations and various sources of financing will be sufficient to meet debt repayments and obligations in the foreseeable future and concerning anticipated capital programs, statements regarding future payments including income taxes and pension contributions, and capital expenditures. Forward-looking information typically contains statements with words such as "financial expectations", "key assumptions", "anticipate", "believe", "expect", "plan", "will", "outlook", "should" or similar words suggesting future outcomes. To the extent that CP has provided guidance using non-GAAP financial measures, the Company may not be able to provide a reconciliation to a GAAP measure, due to unknown variables and uncertainty related to future results.

Readers are cautioned not to place undue reliance on forward-looking information because it is possible that CP will not achieve predictions, forecasts, projections and other forms of forward-looking information. Current economic conditions render assumptions, although reasonable when made, subject to greater uncertainty. In addition, except as required by law, CP undertakes no obligation to update publicly or otherwise revise any forward-looking information, whether as a result of new information, future events or otherwise.

By its nature, forward-looking information involves numerous assumptions, inherent risks and uncertainties, including but not limited to the following factors: changes in business strategies; general North American and global economic, credit and business conditions; risks in agricultural production such as weather conditions and insect populations; the availability and price of energy commodities; the effects of competition and pricing pressures; industry capacity; shifts in market demand; inflation; changes in laws and regulations, including regulation of rates; changes in taxes and tax rates; potential increases in maintenance and operating costs; uncertainties of investigations, proceedings or other types of claims and litigation; labour disputes; risks and liabilities arising from derailments; transportation of dangerous goods; timing of completion of capital and maintenance projects; currency and interest rate fluctuations; effects of changes in market conditions on the financial position of pension plans and investments; and various events that could disrupt operations, including severe weather, droughts, floods, avalanches and earthquakes as well as security threats and the governmental response to them, and technological changes.

There are more specific factors that could cause actual results to differ materially from those described in the forward-looking statements contained in this MD&A. These more specific factors are identified and discussed in Item 1A. Risk Factors of CP's 2017 Annual Report on Form 10-K. Other risks are detailed from time to time in reports filed by CP with securities regulators in Canada and the United States.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

There have been no material changes to market risk during the three and six months ended June 30, 2018 from the information provided in Item 7A. Quantitative and Qualitative Disclosure about Market Risk of CP's 2017 Annual Report on Form 10-K. Refer to information on foreign exchange risk and share price impact on stock-based compensation discussed below:

Foreign Exchange Risk

Although CP conducts business primarily in Canada, a significant portion of its revenues, expenses, assets and liabilities including debt are denominated in U.S. dollars. The value of the Canadian dollar is affected by a number of domestic and international factors, including, without limitation, economic performance, and Canadian, U.S. and international monetary policies. Consequently, the Company's results are affected by fluctuations in the exchange rate between these currencies. On an annualized basis, a \$0.01 weakening (or strengthening) of the Canadian dollar positively (or negatively) impacts Total revenues by approximately \$27 million and negatively (or positively) impacts Operating expenses by approximately \$14 million.

CP uses U.S. dollar-denominated debt to hedge its net investment in U.S. operations. As at June 30, 2018, the net investment in U.S. operations is less than the total U.S. denominated debt. Consequently, FX translation on the Company's undesignated U.S. dollar-denominated long-term debt causes additional impacts on earnings in Other income and charges. For further information, please refer to Item 8. Financial Statements and Supplementary Data, Note 17 Financial Instruments, in CP's 2017 Annual Report on Form 10-K.

To manage this exposure to fluctuations in exchange rates between Canadian and U.S. dollars, CP may sell or purchase U.S. dollar forwards at fixed rates in future periods. In addition, changes in the exchange rate between the Canadian dollar and other currencies (including the U.S. dollar) make the goods transported by the Company more or less competitive in the world marketplace and may in turn positively or negatively affect revenues.

Share Price Impact on Stock-Based Compensation

For every \$1.00 change in share price, stock-based compensation expense has a corresponding change of approximately \$0.3 million to \$0.5 million based on information available at June 30, 2018. This excludes the impact of changes in share price relative to the S&P/TSX 60 Index, the S&P/TSX Capped Industrial Index, the S&P 1500 Road and Rail Index, and to Class I railways, which may trigger different performance share unit payouts. Share based compensation may also be impacted by non-market performance conditions.

ITEM 4. CONTROLS AND PROCEDURES

Evaluation of Disclosure Controls and Procedures

As of June 30, 2018, an evaluation was carried out under the supervision of and with the participation of CP's management, including its CEO and CFO, of the effectiveness of the design and operation of the Company's disclosure controls and procedures as defined in Rules 13a-15(e) and 15d-15(e) of the Exchange Act. Based on that evaluation, the CEO and CFO concluded that these disclosure controls and procedures were effective as of June 30, 2018, to ensure that information required to be disclosed by the Company in reports that it files or submits under the Exchange Act is (i) recorded, processed, summarized and reported within the time periods specified by the SEC rules and forms and (ii) accumulated and communicated to the Company's management, including the CEO and CFO, as appropriate, to allow timely decisions regarding required disclosure.

Changes in Internal Control over Financial Reporting

During the second quarter of 2018, the Company has not identified any changes in internal control over financial reporting that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

PART II

ITEM 1. LEGAL PROCEEDINGS

For further details refer to Item 1. Financial Statements, Note 12 Contingencies.

ITEM 1A. RISK FACTORS

There have been no material changes to the risk factors from the information provided in Item 1A. Risk Factors of CP's 2017 Annual Report on Form 10-K.

ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

Issuer Purchase of Equity Securities

On May 10, 2017, CP announced a new normal course issuer bid ("NCIB") to repurchase, for cancellation, up to 4,384,062 of its Common Shares, which received Toronto Stock Exchange ("TSX") approval on May 10, 2017. The NCIB commenced on May 15, 2017 and expired on May 14, 2018. During the second quarter of 2018, CP repurchased 1.1 million Common Shares in total for \$241 million at a weighted average price of \$226.97. The Company completed this NCIB on May 10, 2018. The following table presents Common Shares repurchased during each month for the second quarter of 2018.

2018	Total Number of Shares Purchased	Paid per	as Part of	Maximum Number of Shares (or Units) that May Yet Be Purchased Under the Plans or Programs
April 1 to April 30	781,400	\$224.55	781,400	278,862
May 1 to May 31	278,862	233.73	278,862	_
June 1 to June 30	_	_	_	_
Ending Balance	1,060,262	\$226.97	1,060,262	N/A
(1) Includes brokeres	a face			

^{&#}x27;' Includes brokerage fees.

ITEM 3. DEFAULTS UPON SENIOR SECURITIES

None.

ITEM 4. MINE SAFETY DISCLOSURES

Not applicable.

ITEM 5. OTHER INFORMATION

None.

ITEM 6. EXHIBITS

Exhibit Description

Third supplemental indenture dated as of May 16, 2018 among Canadian Pacific Railway Limited, Canadian Pacific

4.2 Railway Company and Wells Fargo Bank (incorporated by reference to Exhibit 4.2 to Canadian Pacific Railway Limited's

Current Report on Form 8-K filed with the Securities and Exchange Commission on May 16, 2018, File No. 001-01342)

Fifth amending agreement, dated as of June 8, 2018, amending the Credit Agreement, dated September 26, 2014,

between Canadian Pacific Railway Company, as Borrower, Canadian Pacific Railway Limited, as Covenantor, Royal

Bank of Canada, as Administrative Agent, and the various Lenders party thereto (incorporated by reference to Exhibit 10.1 Canadian Pacific Railway Limited's Current Report on Form 8-K filed with the Securities and Exchange Commission on June 11, 2018, File No. 001-01342).

31.1** CEO Rule 13a-14(a) Certifications
31.2** CFO Rule 13a-14(a) Certifications
32.1** CEO Section 1350 Certifications
32.2** CFO Section 1350 Certifications

101.INS** XBRL Instance Document - the instance document does not appear in the Interactive Data File because its XBRL tags are embedded within the Inline XBRL document.

101.SCH** XBRL Taxonomy Extension Schema Document

101.CAL** XBRL Taxonomy Extension Calculation Linkbase Document

101.LAB** XBRL Taxonomy Extension Label Linkbase Document

101.DEF** XBRL Taxonomy Extension Definition Linkbase Document 101.PRE** XBRL Taxonomy Extension Presentation Linkbase Document

The following financial information from Canadian Pacific Railway Limited's Quarterly Report on Form 10-Q for the second quarter ended June 30, 2018, formatted in Extensible Business Reporting Language (XBRL) includes: (i) the Interim Consolidated Statements of Income for the second quarters and first six months ended June 30, 2018 and 2017; (ii) the Consolidated Statements of Comprehensive Income for the second quarters and first six months ended June 30, 2018 and 2017; (iii) the Consolidated Balance Sheets at June 30, 2018, and December 31, 2017; (iv) the Consolidated Statements of Cash Flows for the second quarters and first six months ended June 30, 2018 and 2017; (v) the Consolidated Statements of Changes in Shareholders' Equity for the first six months ended June 30, 2018 and 2017; and (vi) the Notes to Consolidated Financial Statements.

^{**}Filed with this Quarterly Report on Form 10-Q

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

CANADIAN PACIFIC RAILWAY LIMITED

(Registrant)
By:/s/ NADEEM VELANI
Nadeem Velani
Executive Vice-President and Chief Financial Officer
(Principal Financial Officer)

Dated: July 18, 2018