HELMERICH & PAYNE EXPLORATION & PRODUCTION CO Form 425 February 26, 2002

> Filed by Helmerich & Payne Exploration and Production Co. Pursuant to Rule 425 under the Securities Act of 1933 and deemed filed pursuant to Rule 14a-12 of the Securities Exchange Act of 1934

Subject Company: Helmerich & Payne Exploration and Production Co. Commission File No.: 132-02238

#1

[H&P LOGO OMITTED] [KEY PRODUCTION COMPANY, INC. LOGO omitted]

CIMAREX ENERGY COMPANY

THE MERGER ANNOUNCEMENT OF HELMERICH & PAYNE'S E&P DIVISION AND KEY PRODUCTION COMPANY

#2

FORWARD-LOOKING STATEMENTS

This presentation contains certain "forward-looking" statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Such forward-looking statements include, without limitation, statements regarding the consummation of the proposed distribution and merger, its effect on future earnings, cash flow or other operating results, any other effect or benefit of the proposed distribution and merger, market prospects, and any other statements that are not historical facts. H&P and Key strongly encourage readers to note that some or all of the assumptions upon which such forward-looking statements are based are beyond their ability to control or estimate precisely, and may in some cases be subject to rapid and material changes. More detailed information about the factors that could cause actual results to differ materially from those described in the forward-looking statements is set forth in H&P and Key's filings with the Securities and Exchange Commission, which are available free of charge on the SEC's website at www.sec.gov. H&P and Key undertake no obligation to publicly update any forward-looking statements discussed in this presentation, whether as a result of new information, future events or otherwise.

#3

ADDITIONAL INFORMATION

In connection with the proposed spin-off and merger, Key and Cimarex will file a proxy statement/prospectus with the SEC. Investors and security holders are urged to carefully read the proxy statement/prospectus regarding the proposed transaction when it becomes available, because it will contain important information. Investors and security holders may

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obtain a free copy of the proxy statement/prospectus (when it is available) and other documents containing information about Key and H&P's oil and gas division, without charge, at the SEC's web site at www.sec.gov. Copies of the proxy statement/prospectus and the SEC filings that will be incorporated by reference in the proxy statement/prospectus may also be obtained for free by directing a request to either: Key Production Company, Inc., 707 Seventeenth Street, Suite 3300, Denver, Colorado 80202, Attention: Sharon M. Pope, Assistant Corporate Secretary; telephone 303-295-3995, fax: 303-295-3494, or Helmerich & Payne, Inc., Utica at Twenty-First Street, Tulsa, Oklahoma 74114, Attention: Steven R. Mackey, Corporate Secretary; telephone 918-742-5531, fax: 918-743-2671.

Participants in Solicitation

H&P, Cimarex, Key and their respective directors and executive officers may be deemed to be participants in the solicitation of proxies from Key's shareholders in connection with the proposed merger. Information concerning Key's participants in the solicitation is set forth in Key's proxy statement dated April 26, 2001, which is filed with the SEC. Hans Helmerich, Douglas E. Fears and Steven R. Mackey are currently directors of Cimarex, and each of them and Steven R. Shaw are currently officers of Cimarex (the "Cimarex Participants"). None of the Cimarex Participants beneficially owns any shares of Cimarex common stock. The Cimarex Participants are all executive officers of H&P. Information concerning H&P's participants in the solicitation is set forth in H&P's proxy statement dated January 25, 2002, which is filed with the SEC. Key's shareholders may obtain additional information about the interests of all such participants in the proposed merger by reading the proxy statement/prospectus when it becomes available. Investors should read the proxy statement/prospectus carefully when it becomes available before making any voting or investment decisions.

#4

ORIGINAL GOALS

>	Increase	focus	and	visibility
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- > Use financial strength to enhance shareholder value
- > Strengthen E&P division's position
- > Capture tax efficiency
- > Create a combination where the whole is greater than the sum of its parts

#5

TRANSACTION SUMMARY

- > Merger of H&P oil and gas division with Key to create Cimarex Energy Company
- > H&P shareholders will own 65.25% of a new and scaled up independent producer
- > Structured as a tax-free spinoff
- > Closing targeted for 3rd quarter 2002

#6		
		CIMAREX ENERGY AT A GLANCE
	>	Proved reserves: 392 Bcfe (78% gas)
	>	Production: 190 MMcfe per day
		- Creates 20th largest U.Sbased independent natural gas producer
	>	Enterprise value: ~\$640MM
	>	Debt: \$34MM
	>	245 total employees
	>	Experienced management team with proven track record
#7		
		WHY KEY PRODUCTION?
	>	Impressive people and organization
	>	Complementary and overlapping asset base
	>	Strong balance sheet
	>	Similar philosophies and cultures
#8		
		CIMAREX ENERGY MANAGEMENT
		F. H. Merelli - Chairman & CEO
		Steve Shaw - Executive VP
		Paul Korus - Vice President & CFO
#9		
		OVERVIEW OF KEY PRODUCTION
	> E	Founded in 1988 as the successor to Apache Petroleum Company, LP
	> 1	Passive to active asset management in 1992
	> (Dbjective: Consistent, profitable growth
	> 1	Approach: Focus on drilling, measure progress on a per share basis

#10

KEY PRODUCTION - THEN AND NOW

(\$ in millions)	1992	2001
Market Cap	\$ 25	\$ 240
Debt	\$ 3	\$ 34
Stock price (\$/share)	\$ 3	\$ 17
Reserves (Bcfe)	38	147
Reserves (Mcfe/share)	3.6	10.5
Production (Bcfe)	8.3	26.0
Gross Wells Drilled		107

#11

WHY H&P?

>	High-quality	asset base	
>	High-margin,	gas-oriented	production

- > Good people
- > Production operations capacity
- > No debt
- > Similar drill bit strategies

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CIMAREX ENERGY CHARACTERISTICS

- > Objective: Consistent, profitable growth
- > Strategies: Exploration, acquisitions and exploitation
- > Strong balance sheet
- > Diversified base of high-quality production
- > Attractive drilling opportunities
- > Focused on adding value and per share results

#13

BASE PROPERTIES

Helmerich & Payne, Inc.

Proved reserves (Bcfe)	245
% Natural gas	87%
Production (MMcfe/d)	116
Net undeveloped acres	150,401

[MAP GRAPHIC OMITTED]

District Operating Offices

Denver Tulsa Key Production Company

Proved reserves (Bcfe)	147
% Natural gas	62%
Production (MMcfe/d)	74
Net undeveloped acres	119 , 251

Cimarex	Energy	Company

Proved reserves (Bcfe)	392
% Natural gas	78%
Production (MMcfe/d)	190
Net undeveloped acres 269,652	

#14

PROVED RESERVES

By Region

Kansas	Gulf Coast
21%	13%

[PIE CHART GRAPHIC OMITTED]

Western	Mid-Continent
23%	43%

Ву Тур	e	Ву	Category	
	-			
[PIE CHART	GRAPHIC OMITTED]	[PIE CHA	ART GRAPHIC	OMITTED]
Gas	Oil	PUD	PDNP	PDP
78%	22%	2%	6%	92%

#15 \ \ [MAP GRAPHIC OMITTED]	IONS 169 Bcfe Gas Oil 85% 15%
Denver Tulsa	[PIE CHART GRAPHICS OMITTED] H&P Key 53% 47%
#16 KANSAS OPERATIONS	
[MAP GRAPHIC OMITTED]	80 Bcfe Gas Oil 86% 14% [PIE CHART GRAPHICS OMITTED]
Denver Tulsa	H&P 100%

#17

MID-CONTINENT / KS OVERLAP

[GRAPHIC OMITTED]

OK / KS Acreage

H&P Gross: 283,414

H&P Net: 153,144

Key Gross: 237,057

Key Net: 78,669

Location of Properties Helmerich & Payne Key Production Common Counties

GULF COAST OPERATIONS

	51 Bc	cfe
	Gas	Oil
[MAP GRAPHIC OMITTED]	 66%	34%

[PIE CHART GRAPHICS OMITTED]

	H&P	Кеу
Denver		
Tulsa	37%	63%
District Operating Offices		

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PERMIAN / WESTERN OPERATIONS

		92	Bcfe
[MAP GRAPHIC OMITTED]		Gas 65%	Oil 35%
	[PIE	CHART	GRAPHICS OMITTED]
Denver Tulsa District Operating Offices		H&P 61%	Key 39%

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CIMAREX ENERGY GROWTH STRATEGIES _\ Focused Exploration Program > -----/ Cimarex Grow Production, Strategy Reserves _____\ Exploitation of Base Properties > and Asset Value _____/ _____\ Acquisitions > -----/ #21 EXPLORATION
 Cimarex
 \
 Grow Production,

 Strategy
 Focused Exploration Program
 >
 Reserves

 ------/
 and Asset Value

0	Strategy	is	to	concentrate	on	moderate	risk	plays:
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- 480 Bcfe net unrisked reserve potential
- 2002 / 2003 plans are being high-graded and prioritized
- Mid-Continent and onshore Gulf Coast focus

#22

2002 CAPITAL BUDGET

(\$ in millions)	H&P 	Кеу 	Total
Mid-Continent / Kansas	\$ 10	\$ 34	\$ 44
Gulf Coast	39	16	55
Permian / Western	6	8	14
Total	\$ 55	\$ 58	\$ 113

#23

GULF COAST EXPLORATION

Allen Parish		MS Salt Basin
 50% WI ~ \$3 MM	[GRAPHIC OMITTED]	40% WI ~ \$6 MM
Jefferson County		Cameron Prairie
30% -66% WI ~ \$14 MM		 13%-30% WI ~ \$9 MM
Cook Mountain		Lobo
50% WI ~ \$4 MM		 33% WI ~ \$2 MM

#24

MID-CONTINENT / KANSAS

Kansas		Ellis County
50% WI		75% WI
~ \$1 MM		~ \$2 MM
	[GRAPHIC OMITTED]	

Hardeman

Red Fork / Atoka

100% WI	50% WI
~ \$9 MM	~ \$15 MM

#25

EXPLOITATION

o Strategy is to optimize production rates and rates of return

- Recompletions / Workovers
- Field studies
- Selective divestitures
- o Core business
- o Good exploitation makes for good acquisitions

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TARGET ACQUISITIONS

Cimarex Strategy		Acquisitions	>	Grow Production, Reserves and Asset Value
	0	Strategy: seeking quality proved drilling and exploitation potent		ith upside
	0	Substantial acquisition "dry-por	wder"	
	0	New core business		

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CIMAREX ENERGY FINANCIAL INFORMATION

(\$ in millions)	Кеу	H&P 	Combined
YE01 Proved reserves, Bcfe	147	245	392
2002E Production, MMcfe/d	74	116	190
% Gas Production	65%	90%	80%
2001E EBITDAX	\$ 80	\$ 146	\$ 226

Debt at 12/31/01	\$ 34	 \$ 34
Shares outstanding (millions)	14.0	40.6

#28	ACCOUNTING
0	Acquisition of Key by Cimarex Energy Company
0	Purchase accounting treatment
0	H&P: Successful efforts
	Key: Full cost
	Cimarex: Seek full cost treatment
0	Fiscal year: 12/31

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BALANCE SHEET

	As Of 12			
(\$ in millions, unaudited)	H&P E&P	Key (estimated)		
Current Assets PP&E (Net) Other		\$ 20.5 194.0 1.5		
Total Assets	\$ 201.5	\$ 216.0		
Current Liabilities Long-Term Debt (incl. current mat.) Deferred Taxes / Other Shareholders' Equity	\$ 40.2 21.8 	\$ 19.0 34.0 29.0 134.0		
Total Liabilities and Shareholders' Equity	\$ 201.5	\$ 216.0		

#30

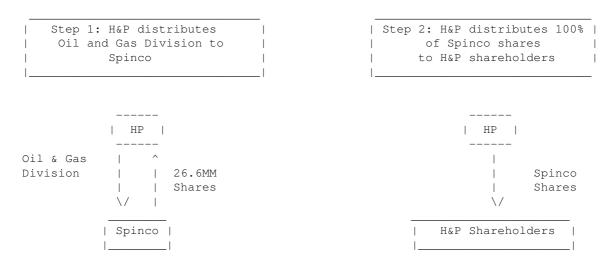
EQUITY MARKET CAP

[BAR GRAPH graphic omitted											
(\$ i1	n millions	;)									
KP	NEV	MHR	PRZ	KWK	DNR	ROIL	EAC	POG	MARY	Cimarex	COG

Edg	gar Filing	: HELME	RICH & F	PAYNE E	XPLORA	TION &	PRODUC	CTION C	O - Form	425	
 222	242	257	271	336	355	359	396	559	 566	600	631
#31											
			C	IMAREX EI	NERGY REC	CAP					
0	New	independe	ent with	critica	l mass of	f people	and asse	ets			
0	\$6001	MM equity	y market	cap							
0	Limited debt and substantial financial capacity										
0	Predominantly Mid-Continent production base										
0	Gulf	Coast an	nd Mid-Co	ontinent	oriented	d explora	ation pro	ograms			

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TRANSACTION STRUCTURE



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TRANSACTION STRUCTURE

 Step 3: Spinco forms
 Step 4: Merged entity

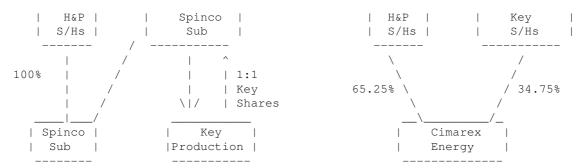
 acquisition subsidiary to
 trading as Cimarex Energy

 merge with Key
 Image: Step 4: Merged entity

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HELMERICH & PAYNE, INC.

	Balance Sheet as of 12/31/01				
	H&P E&P	H&P, Inc.	Consolidated		
Current Assets Investments	\$ 39.2 0	\$ 228.9 230.1	\$ 268.1 230.1		
PP&E (net) Other	162.1	698.6 13.2	860.7 13.4		
Total Assets	\$ 201.5 ======	\$1,170.8	\$1,372.3		
Long-Term Debt Deferred Taxes / Other	\$ 40.2 0 21.8 139.5	\$ 39.6 50.0 164.6 916.6	\$ 79.8 50.0 186.4 1,056.1		
Total Liabilities and Shareholders' Equity	\$ 201.5 ======	\$1,170.8	\$1,372.3		

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HELMERICH & PAYNE, INC.

What makes H&P attractive as a "pure play" contract drilling company?

- o The premier drilling contractor with U.S. land, international and platform rigs
- Opportunities for increased cash flow and earnings as rig fleet expands and drilling environment improves
- o Strong balance sheet
- o Expanded analyst coverage and ownership interest

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HELMERICH & PAYNE, INC. (pre-transaction)

[PIE CHART GRAPHIC OMITTED]

Contract Drilling			žP	Portfolio
101 rigs			Bcfe	\$275MM
<pre>> \$1.6 billion market ca > ~ 50 million shares or</pre>				
#37	UFIMEDICU	5 D7	VNE	INC
242	HELMERICH	& PF	AINC,	inc.
E&P [PIE CHART GRAPHIC OMITT]	ED]		>	26.6 million shares distributed to H&P shareholders Implied value of E&P division in
				excess of \$400 million, based on recent KP stock price
			>	~ \$8.00 per HP share
#38	HELMERICH	& P <i>I</i>	AYNE,	INC.
Portfolio				
[PIE CHART GRAPHIC OMITTE]	0]			76 million pre-tax value at 2/15/02
		>	> ~ \$	\$5.50 per HP share
#39	HELMERICH	& P <i>I</i>	AYNE,	INC.
Contract Drilling				
[PIE CHART GRAPHIC OMITTE	0]	>		<pre>101 total rigs - 58 U.S. land - 10 U.S. offshore - 33 International land</pre>
		>		10 FlexRigs(R) to spud in 2002
		>		15 FlexRigs(R) to spud in 2003

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HELMERICH & PAYNE, INC.

Contract Drilling EBITDA

[LINE GRAPH GRAPHIC OMMITED]

(\$ per share)						
	2000A	2001A	2002E	2003E	2004E	2005E
High Case			\$2.26	\$3.5	\$4.7	\$4.9
Low Case			2.21	3.02	3.13	3.09
Actual	\$2.93	\$3.7				
U.S. land rig rates						
High Case					\$14,000/	/d*
Low Case					\$11 , 000/	/d*
Actual		\$14,200/	d*			

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HELMERICH	&	PAYNE,	INC.
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[BAR GRAPH GRAPHIC OMITTED]

U.S. Land Rigs

1998	1999	2000	2001	2002E	2003E
36	36	38	49	68	83

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HELMERICH & PAYNE, INC.

[BAR GRAPH GRAPHIC OMITTED]

Total Rigs

1998	1999	2000	2001	2002E	2003E	
90	90	88	96	113	128	

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H&P RIG LOCATIONS

[NORTH AMERICA/SOUTH AMERICA MAP GRAPHICS OMITTED]

> 68 U.S. rigs

U.S.			58
Gulf	of	Mexico	10

>	33	Intern	national rigs	
			Offshore Colombia	3
			Ecuador	8
			Gulf of Mexico	10
			Venezuela	14
			Bolivia	6
			Argentina	2
>	101	Total	rigs	101

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CIMAREX ENERGY COMPANY THE MERGER ANNOUNCEMENT OF HELMERICH & PAYNE'S E&P DIVISION AND KEY PRODUCTION COMPANY