

NEWFIELD EXPLORATION CO /DE/

Form 424B5

May 05, 2008

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The information in this prospectus supplement is not complete and may be changed. This prospectus supplement is not an offer to sell these securities, and we are not soliciting offers to buy these securities, in any state where the offer or sale is not permitted.

Subject to completion, dated May 5, 2008

Filed pursuant to Rule 424(b)(5)
Registration No. 333-150622

Prospectus supplement
(To prospectus dated May 2, 2008)

Newfield Exploration Company
\$425,000,000 % Senior Subordinated Notes due 2018

Interest payable on and

Issue price: %

The % Senior Subordinated Notes due 2018 (the notes) will mature on 2018. Interest will accrue from , 2008.

We may redeem some or all of the notes beginning on , 2013. The initial redemption price is % of their principal amount plus accrued interest. Prior to that time, we may redeem all of the notes at a make-whole redemption price. In addition, before , 2013, we may redeem up to 35% of the notes at a redemption price of % of their principal amount plus accrued and unpaid interest using the net cash proceeds from certain sales of our common stock.

The notes will be unsecured, will be subordinated to all our existing and future unsecured senior debt and rank equally with our other existing and future senior subordinated indebtedness. The notes will be effectively subordinated to all of our existing and future secured debt to the extent of the collateral securing that debt. The notes will be effectively subordinated to all indebtedness and other obligations, including trade payables, of our subsidiaries. The notes will not be guaranteed by any of our subsidiaries.

See Risk factors beginning on page S-13 of this prospectus supplement and page 1 of the accompanying prospectus for a discussion of certain risks that you should consider in connection with an investment in the notes.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities, or determined if this prospectus supplement or the accompanying prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

	Per Note	Total
Public offering price ⁽¹⁾	%	\$
Underwriting discounts and commissions	%	\$
Proceeds to us before expenses	%	\$

(1) Plus accrued interest from , 2008, if settlement occurs after that date.

The notes will not be listed on any securities exchange. Currently, there is no public market for the notes.

We expect that delivery of the notes will be made to investors in book-entry form through The Depository Trust Company, Euroclear or Clearstream on or about , 2008.

Joint book-running managers

JPMorgan

Morgan Stanley

Co-managers

BMO Capital Markets

RBS Greenwich Capital

Banc of America Securities LLC

BBVA Securities

Fortis Securities LLC

Mizuho Securities USA Inc.

Wedbush Morgan Securities Inc.

CALYON

Wells Fargo Securities

DnB NOR Markets

, 2008

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You should rely only on the information incorporated by reference or provided in this prospectus supplement or in the accompanying prospectus or in a free writing prospectus provided by us. We have not, and the underwriters have not, authorized anyone else to provide you with different information. If anyone provides you with different or inconsistent information, you should not rely on it.

We are not, and the underwriters are not, making an offer to sell these securities in any jurisdiction where the offer is not permitted.

You should not assume that the information contained in the documents incorporated by reference or provided in this prospectus supplement or in the accompanying prospectus is accurate as of any date other than the date of those documents. Our business, financial condition, results of operations and prospects may have changed since that date.

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About this prospectus supplement

This document is in two parts. The first part is this prospectus supplement, which describes our business and the specific terms of the offering. The second part is the prospectus, which gives more general information, some of which may not apply to the offering. If information varies between this prospectus supplement and the accompanying prospectus, you should rely on the information in this prospectus supplement. You should carefully read this prospectus supplement, the accompanying prospectus and the documents incorporated herein or therein by reference in their entirety. You should pay special attention to Risk Factors beginning on page S-13 of this prospectus supplement and on page 1 of the accompanying prospectus to determine whether an investment in notes is appropriate for you. For purposes of this prospectus supplement and the accompanying prospectus, unless otherwise indicated or the context otherwise requires, references to the Company, us, we, our or Newfield are to Newfield Exploration Company and its subsidiaries, except that in the section entitled Description of the notes, such terms refer only to Newfield Exploration Company and not any of its subsidiaries. Unless otherwise noted, capitalized terms used in this prospectus supplement have the same meanings as used in the accompanying prospectus.

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Forward-looking statements

This prospectus supplement, the accompanying prospectus and the documents we incorporate by reference herein may include forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, which we refer to in this prospectus supplement as the Securities Act, and Section 21E of the Securities Exchange Act of 1934, which we refer to in this prospectus supplement as the Exchange Act. All statements other than statements of historical facts included in this prospectus supplement, the accompanying prospectus and the documents we incorporate by reference herein, including statements regarding estimated or anticipated operating and financial data, production targets, anticipated production rates, planned capital expenditures, the availability of capital resources to fund capital expenditures, estimates of proved reserves, wells planned to be drilled in the future, our financial plans and our business strategy and other plans and objectives for future operations, are forward-looking statements. Although we believe that the expectations reflected in these forward-looking statements are reasonable, these statements are based upon assumptions and anticipated results that are subject to numerous uncertainties. Actual results may vary significantly from those anticipated due to many factors, including:

drilling results;

oil and gas prices;

the prices of goods and services;

the availability of drilling rigs and other support services;

the availability of refining capacity for the crude oil we produce from our Monument Butte field;

the availability of capital resources;

labor conditions;

severe weather conditions (such as hurricanes); and

the other factors affecting our business described in Item 1A. Risk Factors of our Annual Report on Form 10-K for the year ended December 31, 2007.

The information contained in this prospectus supplement and the documents incorporated by reference into this prospectus supplement identify additional factors that could affect our operating results and performance. We urge you to carefully consider these factors. All forward-looking statements attributable to our company are expressly qualified in their entirety by this cautionary statement.

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Summary

This summary highlights information contained elsewhere in this prospectus supplement or the accompanying prospectus or in documents incorporated by reference herein or therein. You should read this prospectus supplement, the accompanying prospectus, the documents incorporated by reference herein and therein in their entirety for a better understanding of the offering. You should read Risk factors beginning on page S-13 of this prospectus supplement and in Item 1A. Risk Factors in our Annual Report on Form 10-K for the year ended December 31, 2007, for more information about important factors that you should consider before buying notes in the offering.

Newfield Exploration Company

We are an independent oil and gas company engaged in the exploration, development and acquisition of natural gas and crude oil properties. Our domestic areas of operation include the Anadarko and Arkoma Basins of the Mid-Continent, the Rocky Mountains, onshore Texas and the Gulf of Mexico. Internationally, we are active in Malaysia and China.

Overview

Our company was founded in 1989. For the first 10 years of our existence, we focused on the shallow waters of the Gulf of Mexico. In the late-1990s, we began to expand our operations into other regions to gain access to properties and opportunities necessary for our continued growth. Cash flows from our Gulf of Mexico operations funded this expansion. Today, our asset base and related capital programs are diversified both geographically and by type offshore and onshore, domestic and international, conventional plays and unconventional resource plays, a large inventory of low risk exploitation and development opportunities and a smaller, but significant, inventory of higher risk, higher reserve potential exploration opportunities.

At year-end 2007, we had proved reserves of 2.5 Tcfe. Those reserves were 73% natural gas and 63% proved developed. As a result of our focus on unconventional resource plays in the Rocky Mountains and Mid-Continent and the sale of our shallow water Gulf of Mexico assets in August 2007, our reserve life index is now more than 10 years. Of our year-end 2007 reserves:

- 45% were located in the Mid-Continent;
- 28% were located in the Rocky Mountains;
- 19% were located onshore Texas;
- 4% were located in the Gulf of Mexico; and
- 4% were located internationally.

Our revised 2008 budgeted production is 224 to 234 Bcfe. By geographical region, we expect the sources of our revised 2008 budgeted production will be:

- 34% from the Mid-Continent;
- 18% from the Rocky Mountains;
- 31% from onshore Texas;
- 7% from the Gulf of Mexico; and
- 10% from international operations.

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Strategy

The elements of our growth strategy have remained substantially unchanged since our founding and consist of:

growing reserves through an active drilling program and select acquisitions;

focusing on select geographic areas;

controlling operations and costs; and

attracting and retaining a quality workforce through equity ownership and other performance-based incentives.

Drilling program. The components of our drilling program reflect the significant changes in our asset base over the last few years. To manage the risks associated with our strategy to grow reserves through the drill bit, a substantial majority of the wells we plan to drill in 2008 are lower risk with low to moderate reserve potential. We have lower-risk drilling opportunities in the Mid-Continent, the Rockies and the shallow waters of Malaysia. These opportunities are complemented with higher risk, higher reserve potential plays in areas like the deepwater Gulf of Mexico and Malaysia, as well as deeper exploration plays in South Texas. We actively look for new drilling ideas on our existing property base and on properties that may be acquired. In 2007, 75% of our proved reserve additions came through the drill bit.

Acquisitions. Acquisitions have consistently been a part of our strategy, particularly when entering new geographic regions. Since 2000, we have completed four significant acquisitions that led to the establishment of focus areas onshore U.S. We actively pursue the acquisition of proved oil and gas properties in select geographic areas, including those areas where we currently focus. The potential to add reserves through the drill bit is a critical consideration in our acquisition screening process.

Geographic focus. We believe that our long-term success requires extensive knowledge of the geologic and operating conditions in the areas where we operate. Because of this belief, we focus our efforts on a limited number of geographic areas where we can use our core competencies and have a significant influence on operations. Geographic focus also allows more efficient use of capital and personnel.

Control of operations and costs. In general, we prefer to operate our properties. By controlling operations, we can better manage production performance, control operating expenses and capital expenditures, consider the application of technologies and influence timing. At year-end 2007, we operated about 75% of our net total production.

Equity ownership and incentive compensation. We want our employees to act like owners, so we reward and encourage them through equity ownership and performance-based compensation. A significant portion of our employees' compensation is contingent on our profitability. As of April 30, 2008, our employees owned or had options to acquire approximately 7% of our outstanding common stock on a diluted basis.

Increased focus on resource plays

In part, the changes in our asset base reflect broader trends underway in our industry. As the traditional producing basins in the U.S. have matured, exploration and production has shifted to unconventional resource plays. Resource plays typically cover expansive areas, provide

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multi-year inventories of drilling opportunities and have sustainable lower risk growth profiles. The economics of these plays rely on technological advances, hands on experience, repeatability and strong commodity prices. Today, we have a leading position in two large resource plays the Woodford Shale and Monument Butte and are active in several other plays.

Mid-Continent. Our largest single investment area over the last two years has been the Woodford Shale play, located in the Arkoma Basin of southeast Oklahoma. Our activities began in this area in 2003, and our early success in drilling led to the leasing of approximately 165,000 net acres. Since 2003, we have drilled more than 100 vertical wells and 183 horizontal wells to delineate our acreage position. The Woodford formation is a shale interval that varies in thickness from 100 200 feet throughout our acreage. At March 31, 2008, our production was 187 MMcfe/d gross. Our efforts are focused primarily on determining the appropriate spacing for our development wells. In 2008, we will drill pilots on both 40- and 80-acre spacing. Depending on well spacing, we believe we have 1,500 to more than 3,000 drilling locations in the field.

In addition to the Woodford Shale, our activities in the Mid-Continent are focused on the Mountain Front Wash play in the Anadarko Basin. At March 31, 2008, gross production from the play was approximately 100 MMcfe/d. Our largest producing field in the play is Stiles Ranch, where our working interest is predominately 100%.

Monument Butte. In August 2004, we purchased the Monument Butte oil field, located in the Uinta Basin of northeastern Utah. Since our acquisition, we have drilled nearly 700 wells. At March 31, 2008, the field had more than 1,000 producing oil wells and 400 injection wells and gross daily production was nearly 15,000 BOPD. We have at least 2,000 remaining infill drilling opportunities in the field. We plan to drill approximately 225 wells in the field in 2008. Our activity levels in the field are dictated, in large part, by refining demand in the region and our ability to obtain drilling permits in a timely manner. Recent increased demand for Monument Butte crude oil is encouraging, and we expect to have sufficient drilling permits to allow us to run a five rig drilling program through the remainder of 2008.

Green River Basin. More than half of the proved reserves associated with our 2007 \$578 million acquisition of the Rocky Mountain assets of Stone Energy are located in the Pinedale field in Sublette County, Wyoming. We acquired interests in 8,000 gross acres (4,000 net acres) in the southeastern portion of the anticline. We see the potential to drill 100 additional locations as field spacing is decreased to 20 acres and eventually 10 acres. In 2007, we reached an agreement to assume operatorship of our activities in Pinedale.

Williston Basin. Approximately 20% of the proved reserves associated with our 2007 Rockies acquisition were located in the Williston Basin. We have an interest in approximately 160,000 net acres. Net production as of March 31, 2008 was more than 3,200 BOPD. Our production rate has benefited from a recent well re-fracture program and new drilling in the Elm Coulee field, a mature Bakken play. Other targeted formations include the Madison, Red River and Duperow.

Continued focus on conventional plays

We remain active in conventional plays in onshore Texas, the Gulf of Mexico and internationally in offshore Malaysia and China.

Onshore Texas. We are active in several plays in South Texas, in the Val Verde Basin of West Texas and in plays in East Texas. In South Texas, we have been very active under a joint venture

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agreement with ExxonMobil that is focused on the Frio play. This joint venture allows us to access new properties and to apply our knowledge in this area. Over the last three years, we have drilled 26 successful wells and grown production from zero to 85 MMcfe/d gross as of year-end 2007. Our wells in South Texas have high initial production rates and steep declines, so continued drilling is required to grow production. In the Val Verde Basin, our efforts are focused on the Canyon, Strawn and Ellenberger formations. Since entering the basin in 2002, we have grown production from approximately 20 MMcfe/d to approximately 75 MMcfe/d gross as of March 31, 2008. We currently have an interest in 130,000 gross acres. We believe that we have an opportunity for future growth in this area but growth will largely depend on our ability to have exploration success.

Gulf of Mexico. Today, our efforts in the Gulf of Mexico are primarily focused on the deepwater. Our deepwater programs provide us with significant reserve exposure and represent a substantial component of our ongoing exploration efforts. We have two field developments underway and plans to drill four or five deepwater exploratory wells per year for the next several years from an inventory of leads and prospects we acquired in recent lease sales. Although we sold our shallow water Gulf of Mexico assets in 2007, we continue to make selective investments there to take advantage of the regional expertise of our employees and our significant 3-D seismic data base.

International. We are active offshore in Malaysia and China. We expect that more than 75% of our 2008 international budget will be spent in Malaysia, where we have several oil fields under development. Our activities in Malaysia began in 2004, and we continue to seek new opportunities. In China, we were producing 1,200 BOPD net from Bohai Bay as of March 31, 2008. We also have three offshore exploration concessions we began drilling on two of these concessions in late 2007.

Recent developments

On April 30, 2008, we acquired a package of South Texas properties from a private company for \$229 million. Current net production from the properties is approximately 19 MMcfe/d. We have identified more than 100 drilling locations on the 47,000 gross (32,000 net) acres we acquired. The properties overlap and expand our existing operations in the Wilcox and Vicksburg trends.

We also recently increased our 2008 capital budget to \$2.0 billion from an initial budget of \$1.6 billion. The increase reflects the recent acquisition mentioned above and subsequent development drilling activities, bidding success at the most recent Gulf of Mexico lease sale, development capital for our recent Anduin and Gladden deepwater Gulf of Mexico discoveries, an additional drilling rig in the Woodford Shale play and an additional drilling rig in the Monument Butte field. Our capital budget exceeds our forecasted net cash flow from operations.

Our properties and plans for 2008

Approximately 35% of our revised 2008 budget is allocated to the Mid-Continent, 15% to the Rocky Mountains, 28% to onshore Texas, 13% to the Gulf of Mexico and 9% to international projects. Capital spending for the first quarter of 2008 was \$513 million. Our most significant investment projects are detailed below.

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Mid-Continent. Our activities in the Mid-Continent are focused primarily in the Anadarko and Arkoma Basins. As of March 31, 2008, we owned an interest in more than 750,000 gross acres and about 2,665 gross producing wells. This region is characterized by longer-lived natural gas production. Although our wells in this region are all fracture stimulated and have high initial production declines, our activity levels are leading to production growth. For 2008, we plan to invest about \$680 million in the Mid-Continent. In total, we expect to drill or participate in approximately 200 wells in this focus area in 2008. We have two major activity areas in the region the Woodford Shale in the Arkoma Basin and the Mountain Front Wash play in the Anadarko Basin.

Rocky Mountains. As of March 31, 2008, we owned an interest in about 1.2 million gross acres, approximately 1,850 gross producing wells and 450 gross water injection wells. Our proved reserves in the Rockies are nearly 70% oil and have long-lived production. Our 2007 acquisition from Stone Energy added 200 Bcfe of proved reserves and exposure to new basins. Our largest asset in the Rocky Mountains is the Monument Butte oil field. The field accounts for nearly 20% of year-end 2007 total proved reserves and encompasses more than 100,000 gross acres.

Onshore Texas. As of March 31, 2008, we owned an interest in approximately 482,000 gross acres and about 665 gross producing wells onshore Texas. We are active in most of the major producing trends in South Texas, including the Frio, Wilcox and Lobo plays. Our largest investment in South Texas in 2008 will be the Frio Trend. We have an interest in more than 60,000 gross acres in this trend, which is located primarily in Kenedy, Hidalgo, Brooks and Zapata Counties. In East Texas, we have an interest in more than 40,000 gross acres, of which approximately half are associated with a joint venture with a private company. In the Val Verde Basin, we have an interest in nearly 130,000 gross acres located primarily in Val Verde, Terrell and Edwards Counties. At year-end 2007, our gross production from the area was approximately 70 MMcfe/d. Our working interests range from 50-100%.

Gulf of Mexico. Our activities in the Gulf of Mexico are primarily focused on deepwater. At year-end 2007, our net daily production from the deepwater was nearly 40 MMcfe/d from four fields. As of March 31, 2008, we owned interests in 61 leases in deepwater (approximately 300,000 gross acres). In the March 2008 Federal OCS Lease Sale, we were high-bidder on 19 lease blocks, 14 of which are located in deepwater. If all of the blocks are awarded, our net investment will be approximately \$70 million. We now have an inventory of prospects that will allow us to drill four or five exploratory wells per year for the next several years. We have two field developments underway in deepwater.

International. Our activities are focused primarily offshore Malaysia and China. We plan to invest about \$180 million in international activities in 2008, of which approximately 60% is dedicated to the ongoing development of oil fields offshore Malaysia.

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We have achieved substantial growth in proved reserves and production during the past five years. The following table shows our proved reserves as of the end of, and production for, each of the indicated years.

		As of December 31,				
	2003	2004	2005	2006	2007	
Proved reserves:						
Natural gas (Bcf)	1,090	1,241	1,391	1,586	1,810	
Oil, condensate and natural gas liquids (MMBbls)	38	91	102	114	114	
Total proved reserves (Bcfe)	1,317	1,784	2,001	2,272	2,496	
Annual production:						
Natural gas (Bcf)	184.2	197.6	190.9	198.7	192.8	
Oil and condensate (MBbls)	6,054	7,559	8,446	7,315	8,759	
Total annual production (Bcfe)	220.5	242.9	241.5	242.6	245.3	

Our executive offices are located at 363 N. Sam Houston Parkway East, Suite 2020, Houston, Texas 77060, and our telephone number is (281) 847-6000. Our website can be found at www.newfield.com. Information contained at our website is not incorporated by reference into this prospectus supplement and you should not consider information contained at our website as part of this prospectus supplement.

Table of Contents**The offering**

The following summary is provided solely for your convenience. This summary is not intended to be complete. You should read the full text and more specific details contained elsewhere in this prospectus supplement. For a more detailed description of the notes and definitions of some of the terms used in this summary, see Description of the notes elsewhere in this prospectus supplement.

Securities offered \$425,000,000 aggregate principal amount of % senior subordinated notes due 2018.

Maturity , 2018.

Interest % per annum, payable semi-annually on each and , commencing , 2008. Interest will accrue from , 2008.

Ranking The notes will be our unsecured senior subordinated debt. The notes will rank junior in right of payment to all of our present and future Senior Indebtedness (as defined in this prospectus supplement), equally in right of payment to our outstanding 65/8% Senior Subordinated Notes due 2014 and our 65/8% Senior Subordinated Notes due 2016, and senior to all of our future indebtedness that is expressly subordinated to the notes. The notes will effectively rank junior to the obligations of our subsidiaries.

At March 31, 2008, we had \$175 million of senior indebtedness outstanding (excluding liabilities of our subsidiaries) and approximately \$1.4 billion available under our credit facility and money market lines of credit (which we refer to collectively as our credit arrangements). Any future borrowings under our credit arrangements also will constitute senior indebtedness. In addition, at March 31, 2008, our subsidiaries had approximately \$1.3 billion of liabilities, excluding intercompany liabilities and deferred revenues. As of April 30, 2008, we had approximately \$200 million of outstanding borrowings under our credit arrangements.

Subsidiary guarantees The notes initially will not be guaranteed by any of our subsidiaries. However, the indenture governing the notes provides that if any of our subsidiaries guarantees any of our indebtedness at any time in the future, then we will cause the notes to be guaranteed by such subsidiary on a senior subordinated basis.

Optional redemption The notes may be redeemed at any time on or after , 2013, at our option, in whole or in part, at the prices listed under Description of the notes Optional redemption. Prior to that date, the notes may be redeemed at our option, in whole but not in part, at a make-whole price described under Description of the notes Optional redemption. Before , 2013, we may redeem up to 35% of the original principal amount of the notes with the net cash proceeds of certain sales of our common stock at % of the principal amount, plus accrued and unpaid interest to the date of redemption.

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Change of control

If a change of control occurs prior to maturity, you may require us to purchase all or part of your notes at a purchase price equal to 101% of their principal amount, plus accrued and unpaid interest to the date of redemption.

Certain covenants

The indenture governing the notes will limit our ability and the ability of our restricted subsidiaries to, among other things:

- incur additional debt;
- make restricted payments;
- pay dividends on or redeem our capital stock;
- make certain investments;
- create liens;
- make certain dispositions of assets;
- engage in transactions with affiliates; and
- engage in mergers, consolidations and certain sales of assets.

As to our restricted subsidiaries, the indenture governing the notes also will limit their ability to enter into or become subject to arrangements that would restrict or limit their ability to:

- pay dividends or make other distributions to us or other restricted subsidiaries;
- make loans or advances to us; and
- transfer any assets to us.

These covenants are subject to important exceptions and qualifications, as described under [Description of the notes](#) [Certain covenants](#).

If the notes are assigned an investment grade rating from Moody's and Standard & Poor's, many of these covenants will be suspended.

Use of proceeds

We intend to use the net proceeds from the offering for general corporate purposes, including to fund a portion of our 2008 capital program, and to repay borrowings outstanding under our credit facility. See [Use of proceeds](#). Affiliates of certain of the underwriters are lenders under our credit facility and, accordingly, will receive a substantial portion of the proceeds of this offering. Please read [Underwriting](#).

Risk factors

An investment in the notes involves certain risks that you should carefully evaluate prior to making an investment. See [Risk factors](#) beginning on page S-13 of this prospectus supplement and on page 1 of the accompanying prospectus and [Item 1A. Risk Factors](#) in our Annual Report on Form 10-K for the year ended December 31, 2007.

Table of Contents**Summary selected financial data**

We derived the summary selected historical financial data for the year ended December 31, 2007 from our audited financial statements. We derived the summary selected historical financial data for the three months ended March 31, 2008 and 2007 from our Form 10-Q for the three-month period ended March 31, 2008, filed April 25, 2008. The data for three-month periods has not been audited.

The following table should be read together with, and is qualified in its entirety by reference to, the historical financial statements and the accompanying notes incorporated by reference in this prospectus supplement.

(Dollars in millions)	Year ended December 31, 2007	Three months ended March 31, 2007 2008	
Income statement data:			
Oil and gas revenues	\$ 1,783	\$ 440	\$ 515
Operating expenses:			
Lease operating	314	111	59
Production and other taxes	101	17	51
Depreciation, depletion and amortization	682	180	157
General and administrative	155	39	32
Total operating expenses	1,252	347	299
Income from operations	531	93	216
Other income (expense):			
Interest expense	(102)	(23)	(19)
Capitalized interest	47	11	13
Commodity derivative expense	(188)	(158)	(321)
Other	6	1	3
	(237)	(169)	(324)
Income (loss) from continuing operations before income taxes	294	(76)	(108)
Income tax provision (benefit):			
Current	92	9	19
Deferred	30	(38)	(63)
	122	(29)	(44)

Income (loss) from continuing operations	\$	172	\$	(47)	\$	(64)
Balance sheet data (at end of period):						
Working capital deficit	\$	(2)			\$	(359)
Oil and gas properties, net		5,923				6,290
Total assets		6,986				7,289
Total long-term debt		1,050				1,052
Total stockholders' equity		3,581				3,537
Other financial data:						
Net cash provided by continuing operating activities	\$	1,166	\$	339	\$	272
Net cash used in continuing investing activities		(865)		(482)		(455)
Net cash provided by (used in) continuing financing activities		(117)		116		13
EBITDA		1,031		116		55
Adjusted EBITDA		1,422		369		341

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EBITDA is defined as income (loss) from continuing operations before net interest expense, dividends, income taxes, depreciation, depletion and amortization. Adjusted EBITDA is defined as EBITDA before non-cash stock compensation expense and the net unrealized loss on commodity derivatives. These measures are calculated as follows:

(Dollars in millions)	Year ended December 31, 2007	Three months ended March 31, 2007 2008	
Income (loss) from continuing operations	\$ 172	\$ (47)	\$ (64)
Adjustments to derive EBITDA:			
Interest expense, net of capitalized interest	55	12	6
Income tax provision (benefit)	122	(29)	(44)
Depreciation, depletion and amortization	682	180	157
 EBITDA	 \$ 1,031	 \$ 116	 \$ 55
Adjustments to derive Adjusted EBITDA:			
Stock compensation	23	4	5
Net unrealized loss on commodity derivatives	368	249	281
 Adjusted EBITDA	 \$ 1,422	 \$ 369	 \$ 341

EBITDA and Adjusted EBITDA are used as supplemental financial measures by our management and by external users of financial statements such as investors, commercial banks, research analysts and rating agencies, to assess:

the financial performance of our assets without regard to financing methods, capital structures, the ability of our assets to generate cash sufficient to pay interest and support our indebtedness, historical costs and changes in the market value of our commodity derivatives;

our operating performance and return on capital as compared to those of other companies, without regard to financing and capital structure; and

the viability of projects and the overall rates of return on alternative investment opportunities.

EBITDA and Adjusted EBITDA should not be considered alternatives to net income or income from operations, operating income, cash flow from operating activities or any other measure of financial performance presented in accordance with GAAP. These non-GAAP financial measures are not intended to represent GAAP-based cash flows.

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We have reconciled our EBITDA and Adjusted EBITDA amounts to our consolidated net cash provided by continuing operating activities.

(Dollars in millions)	Year ended December 31, 2007	Three months ended March 31, 2007 2008	
EBITDA	\$ 1,031	\$ 116	\$ 55
Adjustments to derive Adjusted EBITDA:			
Stock compensation	23	4	5
Net unrealized loss on commodity derivatives	368	249	281
Adjusted EBITDA	\$ 1,422	\$ 369	\$ 341
Adjustments to reconcile Adjusted EBITDA to net cash provided by continuing operating activities:			
Interest expense, net of capitalized interest	(55)	(12)	(6)
Current income tax provision	(92)	(9)	(19)
Changes in operating assets and liabilities	(109)	(9)	(44)
Net cash provided by continuing operating activities	\$ 1,166	\$ 339	\$ 272

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We have presented in the table below our historical consolidated ratio of earnings from continuing operations to fixed charges for the periods shown.

	2003	2004	Years ended December 31,			Three months
			2005	2006	2007	ended
						March 31,
						2008
Ratio of earnings to fixed charges	6.0x	9.3x	7.8x	11.3x	3.4x	(1)

- (1) Earnings for the quarter ended March 31, 2008 were insufficient to cover fixed charges by \$121 million due to non-cash charges of \$321 million associated with changes in the mark-to-market value of outstanding hedging contracts accounted for under SFAS No. 133.

For purposes of computing the consolidated ratio of earnings to fixed charges, earnings consist of income (loss) from continuing operations before income taxes plus fixed charges (excluding capitalized interest) and fixed charges consist of interest (both expensed and capitalized), distributions on our convertible trust preferred securities (which were redeemed in full in June 2003) and the estimated interest component of rent expense.

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Risk factors

Please refer to our Annual Report on Form 10-K for the year ended December 31, 2007 and our other filings with the SEC, which are incorporated by reference herein, for a description of additional risks associated with our business and an investment in our securities, including the notes offered by this prospectus supplement.

Risks associated with the notes

Your right to receive payments on the notes is junior to our existing senior indebtedness and is effectively junior to the obligations of our subsidiaries.

The indebtedness evidenced by the notes is a senior subordinated obligation of Newfield. The payment of the principal of, premium, if any, on and interest on the notes is subordinate in right of payment to the prior payment in full of all of our Senior Indebtedness (as defined in this prospectus supplement), including borrowings under our credit arrangements.

All of our international, U.S. mid-continent and Rocky Mountain properties, a significant portion of our onshore Gulf Coast properties and a small portion of our Gulf of Mexico properties are owned by our subsidiaries. Distributions or advances from our subsidiaries are a source of funds to meet our debt service obligations. Contractual provisions or laws, as well as our subsidiaries' financial condition and operating requirements, may limit our ability to obtain cash from our subsidiaries that we require to pay our debt service obligations, including payments on the notes. You will have a junior position to the claims of creditors, including trade creditors and tort claimants, of our subsidiaries that do not guarantee the notes and to all secured or senior creditors of our subsidiaries, whether or not they guarantee the notes, with respect to the assets securing the claims of those secured creditors and generally with respect to senior creditors. Initially, none of our subsidiaries will guarantee the notes.

At March 31, 2008, we had \$175 million of senior indebtedness outstanding and no borrowings under our credit arrangements, and our subsidiaries had approximately \$1.3 billion of liabilities, excluding intercompany liabilities and deferred revenues. Any future borrowings under our credit arrangements also will constitute senior indebtedness. At April 30, 2008, we had approximately \$200 million of outstanding borrowings and available capacity of approximately \$1.2 billion under our credit arrangements.

If we experience a change of control, we may be unable to repurchase the notes as required under the indenture.

Upon a change of control, you will have the right to require us, subject to various conditions, to repurchase the notes. We may not have sufficient financial resources to pay the repurchase price for the notes, or we may be prohibited from doing so under our revolving credit facility or other credit arrangements. In addition, before we can purchase any notes, we may be required to:

- repay our bank and other debt that ranks senior to the notes; or
- obtain a consent from lenders of senior debt to repurchase the notes.

If a change of control occurs and we are prohibited from repurchasing the notes, our failure to do so would cause us to default under the indenture, which in turn is likely to be a default under our credit arrangements, our outstanding senior notes due 2011, our outstanding senior

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subordinated notes due 2014 and 2016 and any future debt. Any other default under our credit facility or other debt would also likely prohibit us from repurchasing the notes.

Federal and state statutes allow courts, under specific circumstances, to void subsidiary guaranties.

The indenture governing the notes does not require any subsidiary to guarantee the notes unless that subsidiary guarantees other indebtedness of ours as described under Description of the notes. Currently, there are no subsidiary guarantors. Various fraudulent conveyance laws have been enacted for the protection of creditors, and a court may use these laws to subordinate or avoid any subsidiary guaranty that may be delivered in the future. A court could avoid or subordinate a subsidiary guaranty in favor of that subsidiary guarantor's other creditors if the court found that either:

the guaranty was incurred with the intent to hinder, delay or defraud any present or future creditor or the subsidiary guarantor contemplated insolvency with a design to favor one or more creditors to the exclusion in whole or in part of others; or

the subsidiary guarantor did not receive fair consideration or reasonably equivalent value for issuing its subsidiary guaranty;

and, in either case, the subsidiary guarantor, at the time it issued the subsidiary guaranty:

was insolvent or rendered insolvent by reason of the issuance of the subsidiary guaranty;

was engaged or about to engage in a business or transaction for which its remaining assets constituted unreasonably small capital; or

intended to incur, or believed that it would incur, debts beyond its ability to pay such debts as they matured.

Among other things, a legal challenge of the subsidiary guaranty on fraudulent conveyance grounds may focus on the benefits, if any, realized by the subsidiary guarantor as a result of our issuance of the notes or the delivery of the subsidiary guaranty. To the extent the subsidiary guaranty was avoided as a fraudulent conveyance or held unenforceable for any other reason, you would cease to have any claim against that subsidiary guarantor and would be solely a creditor of us and of any subsidiary guarantors whose subsidiary guaranties were not avoided or held unenforceable. In that event, your claims against the issuer of an invalid subsidiary guaranty would be subject to the prior payment of all liabilities of that subsidiary guarantor.

You may find it difficult to sell your notes because an active market for the notes may not develop.

We do not know the extent to which investor interest will lead to the development of a trading market for the notes or how liquid that market might be. As a result, the market price of the notes could be adversely affected.

The market price of the notes also could be adversely affected by factors such as:

the number of potential buyers;

the level of liquidity of the notes;

ratings published by major credit rating agencies;

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our financial performance;

the amount of indebtedness we have outstanding;

the level, direction and volatility of market interest rates generally;

the market for similar securities;

the redemption and repayment features of the notes; and

the time remaining to the maturity of the notes.

As a result of these factors, you may only be able to sell your notes at prices below those you believe to be appropriate, including prices below the price you paid for them.

Our future debt level may limit our flexibility to obtain additional financing and pursue other business opportunities.

The amount of our future debt could have significant effects on our operations, including, among other things:

a substantial portion of our cash flow could be dedicated to the payment of principal and interest on our future debt and may not be available for other purposes;

credit rating agencies may view our debt level negatively;

covenants contained in our existing and future credit and debt arrangements will require us to continue to meet financial tests that may adversely affect our flexibility in planning for and reacting to changes in our business, including possible acquisition opportunities;

our ability to obtain additional financing, if necessary, for working capital, capital expenditures, acquisitions or other purposes may be impaired or such financing may not be available on favorable terms;

we may be at a competitive disadvantage relative to similar companies that have less debt; and

we may be more vulnerable to adverse economic and industry conditions as a result of our significant debt level.

Our credit facility and each of our indentures for our public debt contain conventional financial covenants and other restrictions. A breach of any of these restrictions by us could permit our lenders or noteholders, as applicable, to declare all amounts outstanding under these debt agreements to be immediately due and payable and, in the case of our revolving credit facility, to terminate all commitments to extend further credit.

Our ability to access capital markets to raise capital on favorable terms will be affected by our debt level, the amount of our debt maturing in the next several years and current maturities, and by prevailing market conditions. Moreover, if the rating agencies were to downgrade our credit ratings, then we could experience an increase in our borrowing costs, difficulty accessing capital markets or a reduction in the market price of our common units. Such a development could adversely affect our ability to obtain financing for working capital, capital expenditures or acquisitions or to refinance existing indebtedness. If we are unable to access the capital markets on favorable terms in the future, we might be forced to seek extensions for some of our short-term securities or to refinance some of our debt obligations through bank credit, as opposed to long-term public debt securities or equity securities. The price and terms upon

which we might

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receive such extensions or additional bank credit, if at all, could be more onerous than those contained in existing debt agreements. Any such arrangements could, in turn, increase the risk that our leverage may adversely affect our future financial and operating flexibility.

Risks associated with our business

Oil and gas prices fluctuate widely, and lower prices for an extended period of time are likely to have a material adverse impact on our business.

Our revenues, profitability and future growth depend substantially on prevailing prices for oil and gas. These prices also affect the amount of cash flow available for capital expenditures and our ability to borrow and raise additional capital. The amount that we can borrow under our credit facility could be limited by changing expectations of future prices. In addition, lower prices may reduce the amount of oil and gas that we can economically produce.

Among the factors that can cause fluctuations are:

- the domestic and foreign supply of oil and natural gas;
- the price and availability of alternative fuels;
- disruptions in supply and changes in demand caused by weather conditions;
- changes in demand as a result of changes in price;
- the price of foreign imports;
- world-wide economic conditions;
- political conditions in oil and gas producing regions; and
- domestic and foreign governmental regulations.

To maintain and grow our production and cash flow, we must continue to develop existing reserves and locate or acquire new oil and gas reserves.

We accomplish this through successful drilling programs and the acquisition of properties. However, we may be unable to find, develop or acquire additional reserves or production at an acceptable cost. In addition, these activities require substantial capital expenditures. Our revised 2008 capital budget exceeds currently expected cash flow from operations and cash and short-term investments on hand at year end 2007 by approximately \$350 million. In the past, we often have increased our capital budget during the year as a result of acquisitions or successful drilling. We anticipate that the shortfall will be made up with cash and short-term investments on hand, borrowings under our credit arrangements and proceeds from this offering. Lower oil and gas prices or unexpected operating constraints or production difficulties will decrease cash flow from operations and could limit our ability to borrow under our credit arrangements. We also currently expect that our 2009 capital budget will exceed expected cash flow from operations. Our ability to fund attractive acquisition opportunities and future capital programs may be dependent on our ability to access capital markets. Further or continued volatility in the credit markets could adversely impact our ability to obtain financing on acceptable terms. Because all of our credit arrangements provide for variable interest rates, higher interest rates would also reduce cash flow. For a detailed discussion of our credit arrangements and liquidity, please see [Liquidity and capital resources](#) in Item 7 of our Annual Report on Form 10-K for the year ended December 31,

2007.

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Our use of oil and gas price hedging contracts involves credit risk and may limit future revenues from price increases.

We generally hedge a substantial, but varying, portion of our anticipated future oil and natural gas production for the next 12-24 months as part of our risk management program. In addition, we may utilize basis contracts to hedge the differential between the NYMEX Henry Hub posted prices for natural gas and those of our physical pricing points. In the case of acquisitions, we may hedge acquired production for a longer period. We use hedging to reduce price volatility, help ensure that we have adequate cash flow to fund our capital programs and manage price risks and returns on some of our acquisitions and drilling programs. While the use of hedging transactions limits the downside risk of price declines, their use also may limit future revenues from price increases. Hedging transactions also involve the risk that the counterparty may be unable to satisfy its obligations.

Actual quantities of recoverable oil and gas reserves and future cash flows from those reserves most likely will vary from our estimates.

Estimating accumulations of oil and gas is complex. The process relies on interpretations of available geologic, geophysical, engineering and production data. The extent, quality and reliability of this data can vary. The process also requires a number of economic assumptions, such as oil and gas prices, drilling and operating expenses, capital expenditures, taxes and availability of funds. The accuracy of a reserve estimate is a function of:

- the quality and quantity of available data;
- the interpretation of that data;
- the accuracy of various mandated economic assumptions; and
- the judgment of the persons preparing the estimate.

The proved reserve information set forth in our filings with the SEC are based on estimates we prepared. Estimates prepared by others might differ materially from our estimates.

Actual quantities of recoverable oil and gas reserves, future production, oil and gas prices, revenues, taxes, development expenditures and operating expenses most likely will vary from our estimates. Any significant variance could materially affect the quantities and net present value of our reserves. In addition, we may adjust estimates of proved reserves to reflect production history, results of exploration and development activities and prevailing oil and gas prices. Our reserves also may be susceptible to drainage by operators on adjacent properties.

You should not assume that the present value of future net cash flows is the current market value of our proved oil and gas reserves. In accordance with SEC requirements, we base the estimated discounted future net cash flows from proved reserves on prices and costs in effect at year-end. Actual future prices and costs may be materially higher or lower than the prices and costs we used. In addition, actual production rates for future periods may vary significantly from the rates assumed in the calculation.

If oil and gas prices decrease, we may be required to take write-downs.

We may be required to write-down the net capitalized costs of our oil and gas properties when oil and gas prices decrease or if we have substantial downward adjustments to our estimated proved reserves, increases in our estimates of operating or development costs or deterioration in our exploitation results.

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We capitalize the costs to acquire, find and develop our oil and gas properties under the full cost accounting method. The net capitalized costs of our oil and gas properties may not exceed the present value of estimated future net cash flows from proved reserves, using period-end oil and gas prices and a 10% discount factor, plus the lower of cost or fair market value for unproved properties. If net capitalized costs of our oil and gas properties exceed this limit, we must charge the amount of the excess to earnings. We review the net capitalized costs of our properties quarterly, based on prices in effect (excluding the effect of our hedging contracts that are not designated for hedge accounting) as of the end of each quarter or as of the time of reporting our results. The net capitalized costs of oil and gas properties is computed on a country-by-country basis. Therefore, while our properties in one country may be subject to a write-down, our properties in other countries could be unaffected. Once recorded, a write-down of oil and gas properties is not reversible at a later date even if oil and gas prices increase.

Production growth at Monument Butte may be limited by the demand for our crude oil production.

The crude oil produced in the Uinta Basin is known as black wax because it has a higher paraffin content than crude oil found in most other major North American basins. Due to its waxy composition, the oil is transported by truck to refiners in the Salt Lake City area. These refiners have limited capacity to refine this type of crude. We currently have agreements in place with four area refiners that secure base load capacity of approximately 14,000 BOPD through 2008 and 12,500 BOPD through 2009. We are working with the refiners to secure additional capacity to allow for continued production growth. Without additional refining capacity, our ability to increase production from the field may be limited.

Competition for experienced technical personnel may negatively impact our operations or financial results.

Our continued drilling success and the success of other activities integral to our operations will depend, in part, on our ability to attract and retain experienced explorationists, engineers and other professionals. Competition for these professionals is extremely intense. We are likely to continue to experience increased costs to attract and retain these professionals.

Competition for available oil and gas properties is extremely intense.

Our competitors include major oil and gas companies, independent oil and gas companies and financial buyers. Some of our competitors may have greater and more diverse resources than we do. Recently, higher commodity prices and stiff competition for acquisitions have significantly increased the cost of available properties.

We may be unable to obtain the drilling rigs or support services necessary for our offshore drilling and development programs in a timely manner or at acceptable rates.

In periods of increased drilling activity resulting from high commodity prices, demand exceeds availability for offshore drilling rigs, drilling vessels, dive boats, supply boats and experienced personnel. The market for oilfield services is currently very competitive. This may lead to difficulty and delays in consistently obtaining services and equipment from vendors, obtaining drilling rigs and other equipment at acceptable rates, and scheduling equipment fabrication at factories and fabrication yards. This, in turn, may lead to projects being delayed or increased costs.

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We may be subject to risks in connection with acquisitions.

The successful acquisition of producing properties requires an assessment of several factors, including:

- recoverable reserves;
- future oil and gas prices and their appropriate differentials;
- operating costs; and
- potential environmental and other liabilities.

The accuracy of these assessments is inherently uncertain. In connection with these assessments, we perform a review of the subject properties that we believe to be generally consistent with industry practices. Our review will not reveal all existing or potential problems nor will it permit us to become sufficiently familiar with the properties to fully assess their deficiencies and capabilities. Inspections will not likely be performed on every well or facility, and structural and environmental problems are not necessarily observable even when an inspection is undertaken. Even when problems are identified, the seller may be unwilling or unable to provide effective contractual protection against all or part of the problems.

Drilling is a high-risk activity.

In addition to the numerous operating risks described in more detail below, the drilling of wells involves the risk that no commercially productive oil or gas reservoirs will be encountered. In addition, we often are uncertain as to the future cost or timing of drilling, completing and producing wells. Furthermore, our drilling operations may be curtailed, delayed or canceled as a result of a variety of factors, including:

- shortages or delays in the availability of drilling rigs and the delivery of equipment;
- adverse weather conditions;
- unexpected drilling conditions;
- pressure or irregularities in formations;
- embedded oilfield drilling and service tools;
- equipment failures or accidents; and
- compliance with governmental requirements.

The oil and gas business involves many operating risks that can cause substantial losses; insurance may not protect us against all these risks.

These risks include:

- fires and explosions;
- blow-outs;

uncontrollable or unknown flows of oil, gas, formation water or drilling fluids;

adverse weather conditions or natural disasters;

pipe or cement failures and casing collapses;

pipeline ruptures;

discharges of toxic gases; and

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build up of naturally occurring radioactive materials.

If any of these events occur, we could incur substantial losses as a result of:

injury or loss of life;

severe damage or destruction of property and equipment, and oil and gas reservoirs;

pollution and other environmental damage;

investigatory and clean-up responsibilities;

regulatory investigation and penalties;

suspension of our operations; and

repairs to resume operations.

If we experience any of these problems, our ability to conduct operations could be adversely affected.

Offshore operations are subject to a variety of operating risks, such as capsizing, collisions and damage or loss from hurricanes or other adverse weather conditions. These conditions can cause substantial damage to facilities and interrupt production. Some of our offshore operations are dependent upon the availability, proximity and capacity of pipelines, natural gas gathering systems and processing facilities. Necessary infrastructures may be temporarily unavailable due to adverse weather conditions or may not be available to us in the future.

We maintain insurance against some, but not all, of these potential risks and losses. We may elect not to obtain insurance if we believe that the cost of available insurance is excessive relative to the risks presented. In addition, pollution and environmental risks generally are not insurable.

Exploration in deepwater may involve significant financial risks.

Much of the deepwater lacks the physical and oilfield service infrastructure necessary for production. As a result, development of a deepwater discovery may be a lengthy process and require substantial capital investment. Because of their size, we may not serve as the operator of significant projects in which we invest. As a result, we may have limited ability to exercise influence over operations related to these projects or their associated costs. Our dependence on the operator and other working interest owners for these deepwater projects and our limited ability to influence operations and associated costs could prevent the realization of our targeted returns on capital. In addition, there is limited availability of suitable offshore drilling rigs, drilling equipment, support vessels, production and transportation infrastructure and qualified operating personnel.

We are subject to complex laws that can affect the cost, manner or feasibility of doing business.

Exploration and development and the production and sale of oil and gas are subject to extensive federal, state, local and international regulation. We may be required to make large expenditures to comply with environmental and other governmental regulations. Matters subject to regulation include:

the amounts and types of substances and materials that may be released into the environment;

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reports and permits concerning exploration, drilling, production and other operations;
the spacing of wells;
unitization and pooling of properties;
calculating royalties on oil and gas produced under federal and state leases; and
taxation.

Under these laws, we could be liable for personal injuries, property damage, oil spills, discharge of hazardous materials, remediation and clean-up costs, natural resource damages and other environmental damages. We also could be required to install expensive pollution control measures or limit or cease activities on lands located within wilderness, wetlands or other environmentally or politically sensitive areas. Failure to comply with these laws also may result in the suspension or termination of our operations and subject us to administrative, civil and criminal penalties as well as the imposition of corrective action orders. Moreover, these laws could change in ways that substantially increase our costs. Any such liabilities, penalties, suspensions, terminations or regulatory changes could have a material adverse effect on our financial condition, results of operations or cash flows.

We have risks associated with our foreign operations.

Ownership of property interests and production operations in areas outside the U.S. is subject to the various risks inherent in foreign operations. These risks may include:

currency restrictions and exchange rate fluctuations;
loss of revenue, property and equipment as a result of expropriation, nationalization, war or insurrection;
increases in taxes and governmental royalties;
renegotiation of contracts with governmental entities and quasi-governmental agencies;
changes in laws and policies governing operations of foreign-based companies;
labor problems; and
other uncertainties arising out of foreign government sovereignty over our international operations.

Our international operations also may be adversely affected by the laws and policies of the U.S. affecting foreign trade, taxation and investment. In addition, if a dispute arises with respect to our foreign operations, we may be subject to the exclusive jurisdiction of foreign courts or may not be successful in subjecting foreign persons to the jurisdiction of the courts of the United States.

Our certificate of incorporation, bylaws, stockholder rights plan and some of our arrangements with employees contain provisions that could discourage an acquisition or change of control of our company.

Our stockholder rights plan, together with certain provisions of our certificate of incorporation and bylaws, may make it more difficult to effect a change of control of our company, to acquire us or to replace incumbent management. In addition, our change of control severance plan and

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agreements, our omnibus stock plans and our incentive compensation plan contain provisions that provide for severance payments and accelerated vesting of benefits, including accelerated vesting of restricted stock, restricted stock units and stock options, upon a change of control. These provisions could discourage or prevent a change of control or reduce the price our stockholders receive in an acquisition of our company.

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Use of proceeds

The net proceeds from the offering, after deducting underwriting discounts and commissions and estimated expenses of the offering, will be approximately \$419 million. We intend to use the net proceeds to repay borrowings outstanding under our credit facility that were incurred to fund our recent South Texas acquisition (described above under [Summary Recent developments](#)), and for general corporate purposes, including to fund a portion of our 2008 capital program (discussed above under [Summary](#)).

As of April 30, 2008, we had approximately \$200 million of borrowings outstanding under our credit facility, which matures in June 2012. As of April 30, 2008, the applicable interest rate for these borrowings was 3.6875% per annum. Affiliates of certain of the underwriters are lenders under our credit facility and, accordingly, will receive a substantial portion of the proceeds of this offering. Please read [Underwriting](#).

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Table of Contents**Capitalization**

The following table sets forth as of March 31, 2008 our cash and cash equivalents and our capitalization on an actual basis and on an as adjusted basis to give effect to the offering.

The as adjusted basis assumes that the offering occurred on March 31, 2008.

(Dollars in millions)	As of March 31, 2008	
	Actual	As adjusted
Cash and cash equivalents	\$ 80	\$ 499 ⁽¹⁾
Long-term debt:		
Credit arrangements ⁽¹⁾		
75/8% senior notes due 2011	175	175
Fair value of interest rate swaps on senior notes	2	2
65/8% senior subordinated notes due 2014	325	325
65/8% senior subordinated notes due 2016	550	550
Notes offered hereby		425
Total long-term debt	\$ 1,052	\$ 1,477
Stockholders' equity:		
Preferred stock (\$0.01 par value; 5,000,000 shares authorized; no shares issued and outstanding)		
Common stock (\$0.01 par value; 200,000,000 shares authorized; 133,621,288 issued and outstanding)	1	1
Additional paid-in capital	1,298	1,298
Treasury stock (at cost; 1,898,917 shares)	(32)	(32)
Accumulated other comprehensive loss	(3)	(3)
Retained earnings	2,273	2,273
Total stockholders' equity	\$ 3,537	\$ 3,537
Total capitalization	\$ 4,589	\$ 5,014

(1) As of April 30, 2008, we had approximately \$200 million of borrowings outstanding under our credit arrangements, which consist of our \$1.25 billion revolving credit facility and our \$135 million money market lines of credit. We intend to use a portion of the net proceeds from the offering to repay these borrowings.

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Description of the notes

Newfield Exploration Company will issue the notes offered hereby (the *Notes*) as a new series of its debt securities under a Subordinated Indenture dated as of December 10, 2001, between itself and U.S. Bank National Association (as successor to Wachovia Bank, National Association, formerly First Union National Bank), as Trustee, as supplemented by an indenture supplement creating the Notes (the *Indenture*). The terms of the Notes include those stated in the Indenture and those made part of the Indenture by reference to the Trust Indenture Act.

Certain terms used in this description are defined under the subheading *Certain Definitions*. In this description, the words *Company*, *we*, *us* and *our* refer only to Newfield Exploration Company and not to any of its subsidiaries. The registered holder of a Note will be treated as the owner of it for all purposes, and all references in this *Description* of the notes to *Holder* or *Noteholders* mean holders of record, unless otherwise indicated. The following description summarizes the material provisions of the Notes and the Indenture. The description does not restate any of these instruments in its entirety. We urge you to read the Indenture because it, and not this description, defines your rights as holders of the Notes. A form of the Indenture is available from us.

General

The Notes:

will be unsecured senior subordinated obligations of the Company, ranking equally in right of payment to the Company's 65/8% Senior Subordinated Notes due 2014 and 65/8% Senior Subordinated Notes due 2016;

will be subordinated in right of payment to all existing and future Senior Indebtedness of the Company;

will be senior in right of payment to any future Subordinated Obligations of the Company;

will be issued in an original aggregate principal amount of \$425 million;

will mature on _____, 2018; and

will bear interest commencing on the Issue Date at _____% per annum, payable semiannually on each _____, commencing _____, 2008, to holders of record on the immediately preceding _____ and _____.

Principal, maturity and interest

The Company will issue the Notes initially with a maximum aggregate principal amount of \$425 million. The Company will issue the Notes in denominations of \$1,000 and any integral multiple of \$1,000. The Notes will mature on _____, 2018. Subject to our compliance with the covenant described under the subheading *Certain covenants* *Limitation on indebtedness*, we are entitled to, without the consent of the Holders, issue more Notes under the Indenture on the same terms and conditions and with the same CUSIP number as the Notes being offered hereby in an unlimited principal amount (the *Additional Notes*). The Notes and the Additional Notes, if any, will be treated as a single class for all purposes of the Indenture, including waivers, amendments, redemptions and offers to purchase. Unless the context otherwise requires, for all

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purposes of the Indenture and this Description of the notes, references to the Notes include any Additional Notes actually issued.

Interest on these Notes will accrue at the rate of % per annum and will be payable semiannually in arrears on and , commencing on , 2008. We will make each interest payment to the holders of record of these Notes on the immediately preceding April 1 and October 1. We will pay interest on overdue principal at 1% per annum in excess of the above rate and will pay interest on overdue installments of interest at such higher rate to the extent lawful.

Interest on these Notes will accrue from the date of original issuance. Interest will be computed on the basis of a 360-day year comprised of twelve 30-day months.

Optional redemption

On and after , 2013, we will be entitled at our option to redeem all or a portion of the Notes upon not less than 30 nor more than 60 days notice, at the redemption prices (expressed in percentages of principal amount on the redemption date), plus accrued interest to the redemption date (subject to the right of holders of record on the relevant record date to receive interest due on the relevant interest payment date), if redeemed during the 12-month period commencing on of the years set forth below:

Period	Redemption price
2013	%
2014	%
2015	%
2016 and thereafter	100.000%

Prior to , 2013, we may at our option on one or more occasions redeem Notes (which includes Additional Notes, if any) in an aggregate principal amount not to exceed 35% of the aggregate principal amount of the Notes (which includes Additional Notes, if any) issued prior to the redemption date at a redemption price (expressed as a percentage of principal amount) of %, plus accrued and unpaid interest to the redemption date, with the Net Cash Proceeds from one or more Public Equity Offerings; provided that

at least 65% of such aggregate principal amount of Notes (which includes Additional Notes, if any) remains outstanding immediately after the occurrence of each such redemption (other than Notes held, directly or indirectly, by the Company or its Affiliates); and

each such redemption occurs within 90 days after the date of the related Public Equity Offering.

We will be entitled, at our option, at any time as a whole prior to , 2013, to redeem the Notes (which includes the Additional Notes, if any) at a redemption price equal to the sum of:

the principal amount thereof, plus

accrued and unpaid interest, if any, to the redemption date, plus

the Applicable Premium at the redemption date (which is computed with reference to the applicable Treasury Rate).

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Selection and notice of redemption

If we are redeeming less than all the Notes at any time, the Trustee will select Notes on a pro rata basis, by lot or by such other method as the Trustee in its sole discretion shall deem to be fair and appropriate.

We will redeem Notes of \$1,000 or less in whole and not in part. We will cause notices of redemption to be mailed by first-class mail at least 30 but not more than 60 days before the redemption date to each Holder of Notes to be redeemed at its registered address.

If any Note is to be redeemed in part only, the notice of redemption that relates to that Note will state the portion of the principal amount thereof to be redeemed. We will issue a new Note in a principal amount equal to the unredeemed portion of the original Note in the name of the Holder upon surrender of the original Note. Notes called for redemption become due on the date fixed for redemption. On and after the redemption date, interest ceases to accrue on Notes or portions of them called for redemption.

No mandatory redemption; offers to purchase; open market purchases

We are not required to make any mandatory redemption or sinking fund payments with respect to the Notes. However, under certain circumstances, we may be required to offer to purchase Notes as described under the captions [Change of control](#) and [Certain covenants](#) [Limitation on sales of assets and subsidiary stock](#). We may at any time and from time to time purchase Notes in the open market or otherwise.

Subsidiary guaranties

Under the circumstances described below, our obligations under the Notes may in the future be jointly and severally guaranteed by our existing or future Subsidiaries as Subsidiary Guarantors. Initially, we expect that there will be no Subsidiary Guarantors. Although the Indenture does not contain any requirement that any Subsidiary initially execute and deliver a Guaranty Agreement providing for a Subsidiary Guaranty, the covenant described below under [Certain covenants](#) [Future guarantors](#) may require a Subsidiary in the future to execute and deliver a Guaranty Agreement.

Under its Subsidiary Guaranty, each Subsidiary Guarantor will guarantee, jointly and severally, on a senior subordinated basis to each Holder and the Trustee, the full and prompt performance of our obligations under the Indenture and the Notes, including the payment of principal of (or premium, if any, on) and interest on the Notes. The obligations of each Subsidiary Guarantor under its Subsidiary Guaranty will be limited as necessary to prevent that Subsidiary Guaranty from constituting a fraudulent conveyance under applicable law. Please read [Risk factors](#) [Risks associated with the notes](#) [Federal and state statutes allow courts, under specific circumstances, to void subsidiary guaranties](#).

Each Subsidiary Guarantor that makes a payment under its Subsidiary Guaranty will be entitled upon payment in full of all guaranteed obligations under the Indenture to a contribution from each other Subsidiary Guarantor in an amount equal to such other Subsidiary Guarantor's pro rata portion of such payment based on the respective net assets of all the Subsidiary Guarantors at the time of such payment determined in accordance with GAAP.

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If a Subsidiary Guaranty were rendered voidable, it could be subordinated by a court to all other indebtedness (including guarantees and other contingent liabilities) of the applicable Subsidiary Guarantor, and, depending on the amount of such indebtedness, a Subsidiary Guarantor's liability on its Subsidiary Guaranty could be reduced to zero. See Risk factors Risks associated with the notes Federal and state statutes allow courts, under specific circumstances, to void subsidiary guaranties.

The Subsidiary Guaranty of a Subsidiary Guarantor will be released: (1) upon the sale or other disposition (including by way of consolidation or merger) of all of the Capital Stock of that Subsidiary Guarantor, in each case other than to the Company or an Affiliate of the Company and as permitted by the Indenture; (2) upon the liquidation and dissolution of such Subsidiary Guarantor; (3) upon our exercise of our legal defeasance, covenant defeasance or satisfaction and discharge option as described under Defeasance and discharge; or (4) upon the designation of such Subsidiary Guarantor as an Unrestricted Subsidiary.

Ranking

Senior indebtedness versus notes

The payment of the principal of, premium, if any, and interest on the Notes and the payment of any Subsidiary Guaranty will be subordinate in right of payment to the prior payment in full of all Senior Indebtedness of the Company or the relevant Subsidiary Guarantor, as the case may be, including the obligations of the Company and such Subsidiary Guarantor under the Revolving Credit Facility.

As of March 31, 2008, after giving effect to this offering:

(1) the Company's Senior Indebtedness would have been \$175.0 million, none of which would have been Secured Indebtedness; and

(2) the liabilities of the Company's Subsidiaries (excluding inter-company liabilities and deferred revenues) would have been approximately \$1.3 billion, none of which would have been Secured Indebtedness.

Although the Indenture contains limitations on the amount of additional Indebtedness that the Company and the Restricted Subsidiaries may incur, under certain circumstances the amount of such Indebtedness could be substantial and, in any case, such Indebtedness may be Senior Indebtedness. Please read Certain covenants Limitation on indebtedness.

Liabilities of subsidiaries versus notes

All of our international, U.S. mid-continent and Rock Mountain properties, and a significant portion of our onshore Gulf Coast properties and a small portion of our Gulf of Mexico properties are owned and operated by our subsidiaries. Distributions or advances from our subsidiaries are a source of funds to meet our debt service obligations. Contractual provisions or laws, as well as our subsidiaries' financial condition and operating requirements, may limit our ability to obtain cash from our subsidiaries that we require to pay our debt service obligations, including payments on the Notes. Holders of the Notes will have a junior position to the claims of creditors, including trade creditors and tort claimants, of our subsidiaries that do not guarantee the Notes and to all secured or senior creditors of our subsidiaries, whether or not

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they guarantee the Notes, with respect to the assets securing the claims of those secured creditors and generally with respect to senior creditors.

Although the Indenture limits the incurrence of Indebtedness and the issuance of preferred stock of certain of our subsidiaries, such limitation is subject to a number of significant qualifications. Moreover, the Indenture does not impose any limitation on the incurrence by such subsidiaries of liabilities that are not considered Indebtedness under the Indenture. See **Certain covenants** **Limitation on indebtedness**.

Other senior subordinated indebtedness versus notes

Only Indebtedness of the Company or any Subsidiary Guarantor that is Senior Indebtedness will rank senior to the Notes and the relevant Subsidiary Guaranty in accordance with the provisions of the Indenture. The Notes and each Subsidiary Guaranty will in all respects rank *pari passu* with all other Senior Subordinated Indebtedness of the Company (including its 2014 Notes and 2016 Notes) and the relevant Subsidiary Guarantor, respectively.

We have agreed in the Indenture that we and any Subsidiary Guarantor will not incur, directly or indirectly, any Indebtedness that is contractually subordinate or junior in right of payment to our Senior Indebtedness or the Senior Indebtedness of such Subsidiary Guarantor, unless such Indebtedness is Senior Subordinated Indebtedness of the Company or the Subsidiary Guarantor, as applicable, or is expressly subordinated in right of payment to Senior Subordinated Indebtedness of the Company or the Subsidiary Guarantor, as applicable. The Indenture does not treat unsecured Indebtedness as subordinated or junior to Secured Indebtedness merely because it is unsecured.

Payment of notes

We are not permitted to pay principal of, premium, if any, or interest on the Notes or make any deposit pursuant to the provisions described under **Defeasance and discharge** below and may not purchase, redeem or otherwise retire any Notes (collectively, *pay the Notes*) if either of the following occurs (a *Payment Default*):

- (1) any Obligation on any Designated Senior Indebtedness of the Company is not paid in full when due; or
- (2) any other default on Designated Senior Indebtedness of the Company occurs and the maturity of such Designated Senior Indebtedness is accelerated in accordance with its terms; unless, in either case, the Payment Default has been cured or waived and any such acceleration has been rescinded or such Designated Senior Indebtedness has been paid in full in cash or cash equivalents. Regardless of these prohibitions, we are permitted to pay the Notes if we and the Trustee receive written notice approving such payment from the Representatives of all Designated Senior Indebtedness with respect to which the Payment Default has occurred and is continuing.

During the continuance of any default (other than a Payment Default) with respect to any Designated Senior Indebtedness of the Company pursuant to which the maturity thereof may be accelerated without further notice (except such notice as may be required to effect such acceleration) or the expiration of any applicable grace periods, we are not permitted to pay the Notes for a period (a *Payment Blockage Period*) commencing upon the receipt by the Trustee and by us of written notice (a *Payment Blockage Notice*) of such default from the

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Representative of such Designated Senior Indebtedness specifying an election to effect a Payment Blockage Period and ending 179 days thereafter. The Payment Blockage Period will end earlier if such Payment Blockage Period is terminated:

- (1) by written notice to the Trustee and us from the Person or Persons who gave such Payment Blockage Notice;
- (2) because the default giving rise to such Payment Blockage Notice is cured, waived or otherwise no longer continuing; or
- (3) because such Designated Senior Indebtedness has been discharged or repaid in full in cash or cash equivalents.

Notwithstanding the provisions described above, unless the holders of such Designated Senior Indebtedness or the Representative of such Designated Senior Indebtedness has accelerated the maturity of such Designated Senior Indebtedness, we are permitted to resume paying the Notes after the end of such Payment Blockage Period. The Notes shall not be subject to more than one Payment Blockage Period in any consecutive 360-day period irrespective of the number of defaults with respect to Designated Senior Indebtedness of the Company during such period. However, in no event may the total number of days during which any Payment Blockage Period or Periods are in effect exceed 179 days in the aggregate during any consecutive 360-day period, and there must be 181 days during any consecutive 360-day period during which no Payment Blockage Period is in effect.

Upon any payment or distribution of the assets of the Company upon a liquidation, dissolution or reorganization of or similar proceeding relating to the Company or its property:

- (1) the holders of Senior Indebtedness of the Company will be entitled to receive payment in full in cash or cash equivalents of such Senior Indebtedness before the Holders of the Notes are entitled to receive any payment; and
- (2) until the Senior Indebtedness of the Company is paid in full in cash or cash equivalents, any payment or distribution to which Holders of the Notes would be entitled but for the subordination provisions of the Indenture will be made to holders of such Senior Indebtedness as their interests may appear, except that Holders of Notes may receive certain Capital Stock and subordinated debt obligations.

If a distribution is made to Holders of the Notes that, due to the subordination provisions, should not have been made to them, such Holders of the Notes are required to hold it in trust for the holders of Senior Indebtedness of the Company and pay it over to them as their interests may appear.

If payment of the Notes is accelerated because of an Event of Default, the Company or the Trustee must promptly notify the holders of Designated Senior Indebtedness of the Company or the Representative of such Designated Senior Indebtedness of the acceleration.

A Subsidiary Guarantor's obligations under its Subsidiary Guaranty will be senior subordinated obligations. As such, the rights of Noteholders to receive payment by a Subsidiary Guarantor pursuant to its Subsidiary Guaranty will be subordinated in right of payment to the rights of holders of Senior Indebtedness of such Subsidiary Guarantor. The terms of the subordination provisions described above with respect to the Company's obligations under the Notes apply equally to a Subsidiary Guarantor and the obligations of such Subsidiary Guarantor under its Subsidiary Guaranty.

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By reason of the subordination provisions contained in the Indenture, in the event of a liquidation or insolvency proceeding, creditors of the Company or a Subsidiary Guarantor who are holders of Senior Indebtedness of the Company or a Subsidiary Guarantor, as the case may be, may recover more, ratably, than the Holders of the Notes, and creditors of ours who are not holders of Senior Indebtedness may recover less, ratably, than holders of our Senior Indebtedness and may recover more, ratably, than the Holders of the Notes.

The terms of the subordination provisions described above will not apply to payments from money or the proceeds of U.S. Government Obligations held in trust by the Trustee for the payment of principal of and interest on the Notes pursuant to the provisions described under **Defeasance and discharge**.

Change of control

Upon the occurrence of any of the following events (each a *Change of Control*), then unless the Company shall have exercised its right to redeem all the Notes, each Holder shall have the right to require that the Company repurchase such Holder's Notes at a purchase price in cash equal to 101% of the principal amount thereof on the date of purchase plus accrued and unpaid interest, if any, to the date of purchase (subject to the right of holders of record on the relevant record date to receive interest due on the relevant interest payment date):

(1) any person (as such term is used in Sections 13(d) and 14(d) of the Exchange Act) is or becomes the beneficial owner (as defined in Rules 13d-3 and 13d-5 under the Exchange Act, except that for purposes of this clause (1) such person shall be deemed to have beneficial ownership of all shares that any such person has the right to acquire, whether such right is exercisable immediately or only after the passage of time), directly or indirectly, of more than 50% of the total voting power of the Voting Stock of the Company;

(2) during any period of two consecutive years, individuals who, at the beginning of such period, constituted the Board of Directors (together with any new directors whose election by such Board of Directors or whose nomination for election by the shareholders of the Company was approved by a vote of the majority of the directors of the Company then still in office who were either directors at the beginning of such period or whose election or nomination for election was previously so approved) cease for any reason to constitute a majority of the Board of Directors then in office;

(3) the adoption of a plan relating to the liquidation or dissolution of the Company; or

(4) the merger or consolidation of the Company with or into another Person or the merger of another Person with or into the Company, or the sale of all or substantially all the assets of the Company (determined on a consolidated basis) to another Person, other than a transaction following which (A) in the case of a merger or consolidation transaction, holders of securities that represented 100% of the Voting Stock of the Company immediately prior to such transaction (or other securities into which such securities are converted as part of such merger or consolidation transaction) own directly or indirectly at least a majority of the voting power of the Voting Stock of the surviving Person in such merger or consolidation transaction immediately after such transaction and (B) in the case of a sale of assets transaction, each transferee becomes an obligor in respect of the Notes and a Subsidiary of the transferor of such assets.

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Unless we have exercised our right to redeem all the Notes and have delivered an irrevocable notice of redemption to the Trustee, within 30 days following any Change of Control, we will mail a notice to each Holder with a copy to the Trustee (the *Change of Control Offer*) stating:

- (1) that a Change of Control has occurred and that such Holder has the right to require us to purchase such Holder's Notes at a purchase price in cash equal to 101% of the principal amount thereof on the date of purchase, plus accrued and unpaid interest, if any, to the date of purchase (subject to the right of holders of record on the relevant record date to receive interest on the relevant interest payment date);
- (2) the circumstances and relevant facts regarding such Change of Control (including information with respect to pro forma historical income, cash flow and capitalization, in each case after giving effect to such Change of Control);
- (3) the purchase date (which shall be no earlier than 30 days nor later than 60 days from the date such notice is mailed); and
- (4) the instructions, as determined by us, consistent with the covenant described hereunder, that a Holder must follow in order to have its Notes purchased.

We will not be required to make a Change of Control Offer following a Change of Control if a third party makes the Change of Control Offer in the manner, at the times and otherwise in compliance with the requirements set forth in the Indenture applicable to a Change of Control Offer made by us and purchases all Notes validly tendered and not withdrawn under such Change of Control Offer.

We will comply, to the extent applicable, with the requirements of Section 14(e) of the Exchange Act and any other securities laws or regulations in connection with the repurchase of Notes as a result of a Change of Control. To the extent that the provisions of any securities laws or regulations conflict with the provisions of the covenant described hereunder, we will comply with the applicable securities laws and regulations and shall not be deemed to have breached our obligations under the covenant described hereunder by virtue of our compliance with such securities laws or regulations.

The Change of Control purchase feature of the Notes may in certain circumstances make more difficult or discourage a sale or takeover of the Company and, thus, the removal of incumbent management. The Change of Control purchase feature is a result of negotiations between the Company and the underwriters. We have no present intention to engage in a transaction involving a Change of Control, although it is possible that we could decide to do so in the future. Subject to the limitations discussed below, we could, in the future, enter into certain transactions, including acquisitions, refinancings or other recapitalizations, that would not constitute a Change of Control under the Indenture, but that could increase the amount of indebtedness outstanding at such time or otherwise affect our capital structure or credit ratings. Restrictions on our ability to incur additional Indebtedness are contained in the covenants described under *Certain covenants* *Limitation on indebtedness*. Such restrictions can only be waived with the consent of the Holders of a majority in principal amount of the Notes then outstanding. Except for the limitations contained in such covenants, however, the Indenture will not contain any covenants or provisions that may afford Holders of the Notes protection in the event of a highly leveraged transaction.

The Revolving Credit Facility provides that the occurrence of certain change of control events with respect to the Company will constitute a default thereunder. In the event that at the time

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of a Change of Control the terms of any Senior Indebtedness of the Company (including the Revolving Credit Facility) restrict or prohibit the purchase of Notes following such Change of Control, then prior to the mailing of the notice to Holders but in any event within 30 days following any Change of Control, we undertake to (1) repay in full all such Senior Indebtedness or (2) obtain the requisite consents under the agreements governing such Senior Indebtedness to permit the repurchase of the Notes. If we do not repay such Senior Indebtedness or obtain such consents, we will remain prohibited from purchasing Notes. In such case, our failure to comply with the foregoing undertaking, after appropriate notice and lapse of time would result in an Event of Default with respect to the Notes, which would, in turn, constitute a default under the Revolving Credit Facility. In such circumstances, the subordination provisions in the Indenture would likely restrict payment to the Holders of Notes.

Future indebtedness that we may incur may contain prohibitions on the occurrence of certain events that would constitute a Change of Control or require the repurchase of such indebtedness upon a Change of Control. Moreover, the exercise by the Holders of their right to require us to repurchase the Notes could cause a default under such indebtedness, even if the Change of Control itself does not, due to the financial effect of such repurchase on us. Finally, our ability to pay cash to the Holders of Notes following the occurrence of a Change of Control may be limited by our then existing financial resources. There can be no assurance that sufficient funds will be available when necessary to make any required repurchases.

The definition of "Change of Control" includes a disposition of all or substantially all of the assets of the Company (determined on a consolidated basis) to any Person. Although there is a limited body of case law interpreting the phrase "substantially all," there is no precise established definition of the phrase under applicable law. Accordingly, in certain circumstances there may be a degree of uncertainty as to whether a particular transaction would involve a disposition of "all or substantially all" of the assets of the Company. As a result, it may be unclear as to whether a Change of Control has occurred and whether a Holder of Notes may require the Company to make an offer to repurchase the Notes as described above.

The provisions under the Indenture relative to our obligation to make an offer to repurchase the Notes as a result of a Change of Control may be waived or modified with the written consent of the Holders of a majority in principal amount of the Notes.

Certain covenants

The Indenture contains covenants including, among others, the following:

Covenant suspension

During any period that the Notes have a rating equal to or higher than BBB– by S&P and Baa3 by Moody's (*Investment Grade Ratings*) and no Default has occurred and is continuing, the Company and the Restricted Subsidiaries will not be subject to the following covenants:

- (a) paragraphs (a) through (d) of the covenant described under "Limitation on indebtedness";
- (b) "Limitation on restricted payments";
- (c) "Limitation on restrictions on distributions from restricted subsidiaries";
- (d) "Limitation on sales of assets and subsidiary stock";

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(e) Limitation on affiliate transactions;

(f) clause (3) of the covenant described under Merger and consolidation; and

(g) Future guarantors,

(collectively, the *Suspended Covenants*). In the event that the Company and the Restricted Subsidiaries are not subject to the Suspended Covenants for any period of time as a result of the preceding sentence, and subsequently one or both of S&P and Moody's downgrades the rating assigned to the Notes below BBB-, in the case of S&P, and below Baa3, in the case of Moody's, then the Company and the Restricted Subsidiaries will thereafter again be subject to the Suspended Covenants (subject to subsequent suspension if the Notes again receive Investment Grade Ratings), and, with respect to Restricted Payments proposed to be made after the time of such downgrade, the permissibility of such proposed Restricted Payments will be calculated in accordance with the terms of the covenant described below under Limitation on restricted payments as though such covenant had been in effect since the Issue Date, it being understood, however, that no actions taken by the Company or any Restricted Subsidiary during the suspension period shall constitute a Default or an Event of Default under the Suspended Covenants.

Limitation on indebtedness

(a) The Company will not, and will not permit any Restricted Subsidiary to, incur, directly or indirectly, any Indebtedness; *provided, however*, that the Company and the Subsidiary Guarantors will be entitled to incur Indebtedness if, on the date of such incurrence and after giving effect thereto on a pro forma basis, no Default has occurred and is continuing and the Consolidated Coverage Ratio exceeds 2.5 to 1.

(b) Notwithstanding the foregoing paragraph (a), the Company and the Restricted Subsidiaries will be entitled to incur any or all of the following Indebtedness (*Permitted Indebtedness*):

(1) Indebtedness incurred by the Company and its Restricted Subsidiaries pursuant to Credit Facilities; *provided, however*, that, immediately after giving effect to any such incurrence, the aggregate principal amount of all Indebtedness incurred under this clause (1) and then outstanding does not exceed the greater of (A) \$1 billion less the sum of all principal payments with respect to such Indebtedness pursuant to paragraph (a)(3)(A) of the covenant described under Limitation on sales of assets and subsidiary stock and (B) \$200 million plus 20% of ACNTA as of the date of such incurrence;

(2) Indebtedness owed to and held by the Company or a Wholly Owned Subsidiary; *provided, however*, that (A) any subsequent issuance or transfer of any Capital Stock which results in any such Wholly Owned Subsidiary ceasing to be a Wholly Owned Subsidiary or any subsequent transfer of such Indebtedness (other than to the Company or a Wholly Owned Subsidiary) shall be deemed, in each case, to constitute the incurrence of such Indebtedness by the obligor thereon and (B) if the Company is the obligor on such Indebtedness, unless such Indebtedness is owing to a Subsidiary Guarantor, such Indebtedness is expressly subordinated to the prior payment in full in cash of all obligations with respect to the Notes;

(3) the Notes (but excluding any Additional Notes) and all Subsidiary Guaranties;

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- (4) Indebtedness outstanding on the Issue Date (other than Indebtedness described in clause (1), (2) or (3) of this covenant);
- (5) Indebtedness of a Restricted Subsidiary incurred and outstanding on or prior to the date on which such Subsidiary became a Restricted Subsidiary or was acquired by the Company (other than Indebtedness incurred in connection with, or to provide all or any portion of the funds or credit support utilized to consummate, the transaction or series of related transactions pursuant to which such Subsidiary became a Restricted Subsidiary or was acquired by the Company); *provided, however*, that on the date such Subsidiary became a Restricted Subsidiary or was acquired by the Company and after giving pro forma effect thereto, the Company would have been able to incur at least \$1.00 of additional Indebtedness pursuant to paragraph (a) of this covenant;
- (6) Refinancing Indebtedness in respect of Indebtedness incurred pursuant to paragraph (a) or pursuant to clause (3), (4), or (5) or this clause (6); *provided, however*, that to the extent such Refinancing Indebtedness directly or indirectly Refinances Indebtedness of a Restricted Subsidiary incurred pursuant to clause (5), such Refinancing Indebtedness shall be incurred only by such Restricted Subsidiary or the Company;
- (7) Hedging Obligations consisting of Interest Rate Agreements directly related to Indebtedness outstanding on the Issue Date or permitted to be incurred by the Company and its Restricted Subsidiaries pursuant to the Indenture;
- (8) Hedging Obligations consisting of Oil and Natural Gas Hedging Contracts and Currency Agreements entered into in the ordinary course of business for the purpose of limiting risks that arise in the ordinary course of business of the Company and its Subsidiaries;
- (9) obligations in respect of performance, bid and surety bonds, including Guarantees and letters of credit functioning as or supporting such performance, bid and surety bonds, completion guarantees and other reimbursement obligations provided by the Company or any Restricted Subsidiary in the ordinary course of business (in each case other than for an obligation for money borrowed);
- (10) Indebtedness arising from the honoring by a bank or other financial institution of a check, draft or similar instrument drawn against insufficient funds in the ordinary course of business; *provided, however*, that such Indebtedness is extinguished within two Business Days of its incurrence;
- (11) Indebtedness consisting of any Guarantee by the Company or a Subsidiary Guarantor of Indebtedness of the Company or a Subsidiary Guarantor outstanding on the Issue Date or permitted by the Indenture to be incurred by the Company or a Subsidiary Guarantor;
- (12) Indebtedness represented by Capital Lease Obligations, mortgage financings or purchase money obligations, in each case, incurred for the purpose of financing all or any part of the purchase price, cost of construction or improvement or carrying cost of assets used in the business of the Company and its Restricted Subsidiaries and related financing costs, and Refinancing Indebtedness incurred to Refinance any Indebtedness incurred pursuant to this clause, in an aggregate principal amount at any one time outstanding not to exceed \$25 million;
- (13) Indebtedness arising from any agreement providing for indemnities, Guarantees, purchase price adjustments, holdbacks, contingency payment obligations based on the

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performance of the acquired or disposed assets or similar obligations (other than Guarantees of Indebtedness) incurred by any Person in connection with the acquisition or disposition of assets;

(14) in-kind obligations relating to net oil or natural gas balancing positions arising in the ordinary course of business;

(15) Non-Recourse Purchase Money Indebtedness; and

(16) Indebtedness of the Company or of any of its Restricted Subsidiaries in an aggregate principal amount which, when taken together with all other Indebtedness of the Company and its Restricted Subsidiaries outstanding on the date of such incurrence (other than Indebtedness permitted by clauses (1) through (15) above or paragraph (a)) does not exceed \$50 million.

(c) Notwithstanding the preceding, neither the Company nor any Subsidiary Guarantor will incur any Indebtedness pursuant to the foregoing paragraph (b) if the proceeds thereof are used, directly or indirectly, to Refinance any Subordinated Obligations of the Company or any Subsidiary Guarantor unless such Indebtedness shall be subordinated to the Notes or the applicable Subsidiary Guaranty to at least the same extent as such Subordinated Obligations.

(d) For purposes of determining compliance with this covenant:

(1) any Indebtedness remaining outstanding under the Revolving Credit Facility on the Issue Date will be treated as incurred on such date under clause (1) of paragraph (b) above;

(2) in the event that an item of Indebtedness (or any portion thereof) meets the criteria of more than one type of Permitted Indebtedness described above, or is entitled to be incurred in compliance with the Consolidated Coverage Ratio in clause (a) of this covenant, the Company, in its sole discretion, may classify (or later reclassify in whole or in part) such item of Indebtedness (or any portion thereof) as of the time of incurrence in any manner that complies with this covenant and will only be required to include the amount and type of such Indebtedness in one of the above clauses; and

(3) the Company will be entitled to divide and classify (or later reclassify) an item of Indebtedness in more than one of the types of Permitted Indebtedness described above or as having been incurred in compliance with the Consolidated Coverage Ratio in clause (a) of this covenant.

(e) Notwithstanding paragraphs (a) and (b) above, neither the Company nor any Subsidiary Guarantor will incur any Indebtedness if such Indebtedness is contractually subordinate or junior in right of payment to any Senior Indebtedness of such Person, unless such Indebtedness is Senior Subordinated Indebtedness of such Person or is expressly subordinated in right of payment to Senior Subordinated Indebtedness of such Person.

Limitation on restricted payments

(a) The Company will not, and will not permit any Restricted Subsidiary, directly or indirectly, to make a Restricted Payment if at the time the Company or such Restricted Subsidiary makes such Restricted Payment:

(1) a Default shall have occurred and be continuing (or would result therefrom);

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(2) the Company is not entitled to incur an additional \$1.00 of Indebtedness pursuant to paragraph (a) of the covenant described under Limitation on indebtedness; or

(3) the aggregate amount of such Restricted Payment and all other Restricted Payments since the 2002 Issue Date would exceed the sum (without duplication) of the following (the *Restricted Payment Basket*):

(A) 50% of the Consolidated Net Income accrued during the period (treated as one accounting period) from July 1, 2002 to the end of the most recent fiscal quarter for which financial statements of the Company are publicly available prior to the date of such Restricted Payment (or, in case such Consolidated Net Income shall be a deficit, minus 100% of such deficit); plus

(B) 100% of the aggregate Net Cash Proceeds or the fair market value of property other than cash (including Capital Stock of Persons engaged in the Oil and Gas Business or assets used in the Oil and Gas Business) received by the Company from the issuance or sale of its Capital Stock (other than Disqualified Stock) subsequent to the 2002 Issue Date (other than an issuance or sale (w) in connection with the acquisition of EEX Corporation by merger, (x) to a Subsidiary of the Company, (y) to an employee stock ownership plan or (z) to a trust established by the Company or any of its Subsidiaries for the benefit of their employees) and 100% of any cash capital contribution received by the Company from its shareholders subsequent to the 2002 Issue Date; plus

(C) the aggregate Net Cash Proceeds received by the Company subsequent to the 2002 Issue Date from the issuance or sale of its Capital Stock (other than Disqualified Stock) to an employee stock ownership plan or to a trust established by the Company or any of its Subsidiaries for the benefit of their employees; *provided, however*, that if such employee stock ownership plan or trust incurs any Indebtedness to finance the purchase of such Capital Stock, such aggregate amount shall be limited to the excess of such Net Cash Proceeds over the amount of such Indebtedness plus an amount equal to any increase in the Consolidated Net Worth of the Company resulting from principal repayments made from time to time by such employee stock ownership plan or trust with respect to such Indebtedness; plus

(D) the amount by which Indebtedness of the Company is reduced on the Company's balance sheet upon the conversion or exchange (other than by a Subsidiary of the Company) subsequent to the 2002 Issue Date of any Indebtedness of the Company convertible or exchangeable for Capital Stock (other than Disqualified Stock) of the Company (less the amount of any cash, or the fair value of any other property, distributed by the Company upon such conversion or exchange); *provided, however*, that the foregoing amount shall not exceed the Net Cash Proceeds received by the Company or any Restricted Subsidiary from the sale of such Indebtedness (excluding Net Cash Proceeds from sales to a Subsidiary of the Company or to an employee stock ownership plan or to a trust established by the Company or any of its Subsidiaries for the benefit of their employees); plus

(E) an amount equal to the sum of (x) the net reduction in the Investments (other than Permitted Investments) made by the Company or any Restricted Subsidiary in any Person resulting from repurchases, repayments or redemptions of such Investments by such Person, proceeds realized on the sale of such Investment and proceeds representing the return of capital (excluding dividends and distributions), in each case received by the

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Company or any Restricted Subsidiary after the 2002 Issue Date, and (y) to the extent such Person is an Unrestricted Subsidiary, the portion (proportionate to the Company's equity interest in such Subsidiary) of the fair market value of the net assets of such Unrestricted Subsidiary at the time such Unrestricted Subsidiary is designated a Restricted Subsidiary; *provided, however*, that to the extent the foregoing sum exceeds, in the case of any such Person or Unrestricted Subsidiary, the amount of Investments (excluding Permitted Investments) previously made (and treated as a Restricted Payment) by the Company or any Restricted Subsidiary in such Person or Unrestricted Subsidiary, such excess shall not be included in this clause (E) unless the amount represented by such excess has not been and will not be taken into account in one of the foregoing clauses (A)-(D); plus

(F) \$15 million.

(b) The preceding provisions will not prohibit:

(1) any Restricted Payment made out of the Net Cash Proceeds of the substantially concurrent issuance or sale of, or made by conversion into or exchange for, Capital Stock of the Company (other than Disqualified Stock and other than Capital Stock issued or sold to a Subsidiary of the Company or an employee stock ownership plan or to a trust established by the Company or any of its Subsidiaries for the benefit of their employees) or a substantially concurrent cash capital contribution received by the Company from one or more of its shareholders; *provided, however*, that (A) such Restricted Payment shall be excluded in the calculation of the amount of Restricted Payments and (B) the Net Cash Proceeds from such sale or such cash capital contribution (to the extent so used for such Restricted Payment) shall be excluded from the calculation of amounts under clause (3)(B) of paragraph (a) above;

(2) any purchase, repurchase, redemption, defeasance or other acquisition or retirement for value of Subordinated Obligations of the Company or any Subsidiary Guarantor made by exchange for, or out of the proceeds of the substantially concurrent sale of, Indebtedness which is permitted to be incurred pursuant to the covenant described under Limitation on indebtedness; *provided, however*, that such purchase, repurchase, redemption, defeasance or other acquisition or retirement for value shall be excluded in the calculation of the amount of Restricted Payments;

(3) any purchase, repurchase, redemption, defeasance or other acquisition or retirement for value of Disqualified Stock of the Company or a Subsidiary Guarantor made by conversion into or exchange for, or out of the proceeds of the substantially concurrent issuance or sale (other than to a Subsidiary of the Company or an employee stock ownership plan or to a trust established by the Company or any of its Subsidiaries for the benefit of their employees) of, Disqualified Stock of the Company which is permitted to be issued pursuant to the covenant described under Limitation on indebtedness; *provided, however*, that such purchase, repurchase, redemption, defeasance or other acquisition or retirement for value shall be excluded in the calculation of the amount of Restricted Payments;

(4) other dividends paid within 60 days after the date of declaration thereof if at such date of declaration such dividend would have complied with this covenant; *provided, however*, that at the time of payment of such dividend, no other Default shall have occurred and be continuing (or result therefrom); *provided further, however*, that such dividend shall be included in the calculation of the amount of Restricted Payments at the time of payment;

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(5) so long as no Default has occurred and is continuing, the purchase, redemption or other acquisition or retirement for value of shares of Capital Stock of the Company or any of its Subsidiaries from employees, former employees, directors or former directors of the Company or any of its Subsidiaries (or permitted transferees of such employees, former employees, directors or former directors), pursuant to the terms of the agreements (including employment agreements) or plans (or amendments thereto) approved by the Board of Directors under which such individuals purchase or sell or are granted the option to purchase or sell, shares of such Capital Stock; *provided, however*, that the aggregate amount of such purchases, redemptions and other acquisitions and retirements (excluding amounts representing cancellation of Indebtedness) shall not exceed \$2 million in any calendar year; *provided further, however*, that such purchases, redemptions and other acquisitions and retirements shall be excluded in the calculation of the amount of Restricted Payments;

(6) repurchases, acquisitions or retirements of shares of Company common stock deemed to occur upon the exercise of stock options or similar rights issued under employee benefit plans when shares are surrendered to pay all or a portion of the exercise price or to satisfy any federal income tax obligations; *provided, however*, that such repurchases, acquisitions or retirements shall be excluded in the calculation of the amount of Restricted Payments;

(7) the payment of cash in lieu of fractional shares of Capital Stock in connection with any transaction otherwise permitted under this covenant; *provided, however*, that such payment will be excluded from the calculation of the amount of Restricted Payments;

(8) upon the occurrence of a Change of Control or an Asset Disposition and within 60 days after the completion of the offer to repurchase the Notes pursuant to the covenants described under Change of control above or Limitation on sales of assets and subsidiary stock below (including the purchase of all Notes tendered), any purchase, repurchase, redemption, defeasance, acquisition or other retirement for value of Subordinated Obligations required pursuant to the terms thereof as a result of such Change of Control or Asset Disposition at a purchase or redemption price not to exceed 101% of the outstanding principal amount thereof, plus accrued and unpaid interest thereon, if any; *provided, however*, that (A) at the time of such purchase, repurchase, redemption, defeasance or other acquisition or retirement for value, no Default shall have occurred and be continuing (or would result therefrom), and (B) such purchase, repurchase, redemption, defeasance or other acquisition and retirement for value will be excluded in the calculation of the amount of Restricted Payments; or

(9) any redemption pursuant to a Qualified Redemption Transaction; *provided, however*, that such redemption shall be included in the calculation of the amount of Restricted Payments at the time of the redemption.

The amount of all Restricted Payments (other than cash) shall be the fair market value on the date of the Restricted Payment of the assets proposed to be transferred by the Company or such Restricted Subsidiary, as the case may be, in accordance with the Restricted Payment.

For purposes of determining compliance with this covenant, if a Restricted Payment meets the criteria of more than one of the types of Restricted Payments described above, the Company, in its sole discretion, may order and classify such Restricted Payment in any manner in compliance with this covenant.

As of March 31, 2008, the Restricted Payment Basket was in excess of \$1.9 billion.

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Limitation on restrictions on distributions from restricted subsidiaries

The Company will not, and will not permit any Restricted Subsidiary to, create or otherwise cause or permit to exist or become effective any consensual encumbrance or restriction on the ability of any Restricted Subsidiary to (a) pay dividends or make any other distributions on its Capital Stock to the Company or a Restricted Subsidiary or pay any Indebtedness owed to the Company, (b) make any loans or advances to the Company or (c) transfer any of its property or assets to the Company, except:

(1) with respect to clauses (a), (b) and (c),

(i) any encumbrance or restriction pursuant to an agreement governing Indebtedness or Capital Stock and other agreements or instruments in effect at or entered into on the Issue Date;

(ii) any encumbrance or restriction with respect to a Restricted Subsidiary pursuant to an agreement relating to any Indebtedness incurred by such Restricted Subsidiary or Capital Stock or other agreement or instrument of such Restricted Subsidiary in existence on or prior to the date on which such Restricted Subsidiary was acquired by the Company or otherwise became a Restricted Subsidiary (other than Indebtedness incurred, Capital Stock issued or agreements or instruments entered into as consideration in, or to provide all or any portion of the funds or credit support utilized to consummate, the transaction or series of related transactions pursuant to which such Restricted Subsidiary became a Restricted Subsidiary or was acquired by the Company) and outstanding on such date;

(iii) any encumbrance or restriction pursuant to an agreement effecting a Refinancing in whole or in part of Indebtedness incurred pursuant to an agreement referred to in clause (i) or (ii) of clause (1) of this covenant or this clause (iii) or clause (B) of clause (2) of this covenant or contained in any amendment to, or modification, restatement, renewal, increase, supplement, replacement or extension of an agreement referred to in clause (i) or (ii) of clause (1) of this covenant or this clause (iii) or clause (B) of clause (2) of this covenant; *provided, however*, that the encumbrances and restrictions with respect to such Restricted Subsidiary contained in any such refinancing agreement or amendment, modification, restatement, renewal, increase, supplement, replacement or extension agreement are not materially more restrictive, taken as a whole, than encumbrances and restrictions with respect to such Restricted Subsidiary contained in such predecessor agreements;

(iv) any customary encumbrance or restriction with respect to a Restricted Subsidiary imposed pursuant to a merger agreement or an agreement entered into for the sale or disposition of all or substantially all the Capital Stock or assets of such Restricted Subsidiary pending the closing of such sale or disposition;

(v) customary encumbrances and restrictions contained in agreements of the types described in the definition of the term Permitted Business Investments; and

(vi) customary supermajority voting provisions and other customary provisions with respect to the disposition or distribution of assets, each contained in corporate charters, bylaws, stockholders' agreements, limited liability company agreements, partnership agreements, joint venture agreements and other similar agreements entered into in the ordinary course of business of the Company and its Restricted Subsidiaries; and

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(2) with respect to clause (c) only,

(A) any such encumbrance or restriction consisting of customary nonassignment provisions (including provisions forbidding subletting or sublicensing) in leases governing leasehold interests and licenses to the extent such provisions restrict the transfer of the lease or license or the property leased or licensed thereunder;

(B) any encumbrance or restriction contained in credit agreements, security agreements or mortgages securing Indebtedness of the Company or a Restricted Subsidiary to the extent such encumbrance or restriction restricts the transfer of the property subject to such credit agreements, security agreements or mortgages;

(C) encumbrances and restrictions contained in any agreement, instrument or Capital Stock assumed by the Company or any of its Restricted Subsidiaries or for which any of them becomes liable as in effect at the time of such transaction (except to the extent such agreement, instrument or Capital Stock was entered into in connection with or in contemplation of such transaction), which encumbrances and restrictions are not applicable to, any assets other than assets acquired in connection with such transaction and all improvements, additions and accessions thereto and products and proceeds thereof;

(D) restrictions on cash or other deposits imposed by customers under contracts entered into in the ordinary course of business;

(E) encumbrances and restrictions contained in contracts entered into in the ordinary course of business, not relating to any Indebtedness, and that do not, individually or in the aggregate, detract from the value of, or from the ability of the Company and the Restricted Subsidiaries to realize the value of, property or assets of the Company or any Restricted Subsidiary in any manner material to the Company or any Restricted Subsidiary; and

(F) restrictions on the transfer of property or assets required by any regulatory authority having jurisdiction over the Company or such Restricted Subsidiary.

Limitation on liens

The Company will not, and will not permit any Subsidiary Guarantor to, directly or indirectly, create, incur, assume or suffer to exist or become effective any Lien securing Indebtedness of any kind except for Permitted Liens, on or with respect to any of its assets, whether owned at the Issue Date or thereafter acquired, unless (A) in the case of any Lien securing Subordinated Obligations, the Notes are secured by a Lien on such assets that is senior in priority to such Lien and (B) in the case of any other Lien, the Notes are either secured equally or ratably with such Indebtedness or are secured by a Lien on such assets that is senior in priority to such Lien.

Limitation on sales of assets and subsidiary stock

(a) The Company will not, and will not permit any Restricted Subsidiary to, directly or indirectly, consummate any Asset Disposition unless:

(1) the Company or such Restricted Subsidiary receives consideration at the time of such Asset Disposition at least equal to the fair market value (including as to the value of all non-cash consideration) (as determined in good faith by the Board of Directors, an Officer or an officer of such Restricted Subsidiary with responsibility for such transaction, which

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determination shall be conclusive evidence of compliance with this provision), of the shares and assets subject to such Asset Disposition;

(2) at least 75% of the consideration thereof received by the Company or such Restricted Subsidiary is in the form of cash or cash equivalents, oil and natural gas properties or capital assets to be used by the Company or any Restricted Subsidiary in the Oil and Gas Business; and

(3) an amount equal to 100% of the Net Available Cash from such Asset Disposition is applied by the Company (or such Restricted Subsidiary, as the case may be)

(A) *first*, to the extent the Company elects (or is required by the terms of any Indebtedness), to prepay, repay, purchase, repurchase, redeem, defease or otherwise acquire or retire for value Senior Indebtedness of the Company or any Subsidiary Guarantor or Indebtedness (other than any Disqualified Stock) of a Wholly Owned Subsidiary that is not a Subsidiary Guarantor (in each case other than Indebtedness owed to the Company or an Affiliate of the Company) within one year from the later of the date of such Asset Disposition or the receipt of such Net Available Cash;

(B) *second*, to the extent of the balance of such Net Available Cash after application in accordance with clause (A), to the extent the Company elects, to acquire Additional Assets or to make capital expenditures in the Oil and Gas Business within one year from the later of the date of such Asset Disposition or the receipt of such Net Available Cash; and

(C) *third*, to the extent of the balance of such Net Available Cash after application in accordance with clauses (A) and (B), to make an offer to the Holders of the Notes (and to holders of other Senior Subordinated Indebtedness of the Company designated by the Company) to purchase Notes (and such other Senior Subordinated Indebtedness of the Company) pursuant to and subject to the conditions contained in the Indenture; *provided, however*, that in connection with any prepayment, repayment, purchase, repurchase, redemption, defeasance or other acquisition or retirement for value of Indebtedness pursuant to clause (A) or (C) above, the Company or such Restricted Subsidiary shall permanently retire such Indebtedness and shall cause the related loan commitment (if any) to be permanently reduced in an amount equal to the principal amount so prepaid, repaid or purchased.

Notwithstanding the preceding provisions of this covenant, the Company and the Restricted Subsidiaries will not be required to apply any Net Available Cash in accordance with this covenant except to the extent that the aggregate Net Available Cash from all Asset Dispositions which is not applied in accordance with this covenant exceeds \$20 million. Pending application of Net Available Cash pursuant to this covenant, such Net Available Cash shall be invested in Temporary Cash Investments or applied to temporarily reduce revolving credit indebtedness.

For the purposes of this covenant, the following are deemed to be cash or cash equivalents:

(1) the assumption of Indebtedness of the Company or any Restricted Subsidiary and the release of the Company or such Restricted Subsidiary from all liability on such Indebtedness in connection with such Asset Disposition; and

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(2) securities received by the Company or any Restricted Subsidiary from the transferee that are converted by the Company or such Restricted Subsidiary into cash within 120 days of their receipt.

Notwithstanding the preceding, the 75% limitation referred to in paragraph (a)(2) above shall be deemed satisfied with respect to any Asset Disposition in which the cash or cash equivalents portion of the consideration received therefrom, determined in accordance with the preceding provision on an after-tax basis, is equal to or greater than what the after-tax proceeds would have been had such Asset Disposition complied with the aforementioned 75% limitation.

The requirement of clause (a)(3)(B) above shall be deemed to be satisfied if an agreement (including a lease, whether a capital lease or an operating lease) committing to make the acquisitions or expenditures referred to therein is entered into by the Company or its Restricted Subsidiary within the time period specified in such clause and such Net Available Cash is subsequently applied in accordance with such agreement within six months following such agreement.

(b) In the event of an Asset Disposition that requires the purchase of Notes (and other Senior Subordinated Indebtedness of the Company) pursuant to clause (a)(3)(C) above, the Company will make such offer to purchase Notes on or before the 366th day after the later of the date of such Asset Disposition or the receipt of such Net Available Cash, and will purchase Notes tendered pursuant to an offer by the Company for the Notes (and such other Senior Subordinated Indebtedness of the Company) at a purchase price of 100% of their principal amount (or, in the event such other Senior Subordinated Indebtedness of the Company was issued with significant original issue discount, 100% of the accreted value thereof) without premium, plus accrued but unpaid interest (or, in respect of such other Senior Subordinated Indebtedness of the Company, such lesser price, if any, as may be provided for by the terms of such Senior Subordinated Indebtedness of the Company) in accordance with the procedures (including prorating in the event of oversubscription) set forth in the Indenture. If the aggregate purchase price of the securities tendered exceeds the Net Available Cash allotted to their purchase, the Company will select the securities to be purchased on a pro rata basis but in round denominations, which in the case of the Notes will be denominations of \$1,000 principal amount or multiples thereof. The Company shall not be required to make such an offer to purchase Notes (and other Senior Subordinated Indebtedness of the Company) pursuant to this covenant if the Net Available Cash available therefor is less than \$20 million (which lesser amount shall be carried forward for purposes of determining whether such an offer is required with respect to the Net Available Cash from any subsequent Asset Disposition). Upon completion of such an offer to purchase, Net Available Cash will be deemed to be reduced by the aggregate amount of such offer.

(c) The Company will comply, to the extent applicable, with the requirements of Section 14(e) of the Exchange Act and any other securities laws or regulations in connection with the repurchase of Notes pursuant to this covenant. To the extent that the provisions of any securities laws or regulations conflict with provisions of this covenant, the Company will comply with the applicable securities laws and regulations and will not be deemed to have breached its obligations under this covenant by virtue of its compliance with such securities laws or regulations.

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Limitation on affiliate transactions

(a) The Company will not, and will not permit any Restricted Subsidiary to, enter into any transaction (including the purchase, sale, lease or exchange of any property, employee compensation arrangements or the rendering of any service) with, or for the benefit of, any Affiliate of the Company (an *Affiliate Transaction*) unless:

(1) the terms of the Affiliate Transaction are no less favorable to the Company or such Restricted Subsidiary than those that could reasonably be expected to be obtained at the time of the Affiliate Transaction in arm's-length dealings with a Person who is not an Affiliate;

(2) if such Affiliate Transaction involves an amount in excess of \$15 million, the terms of the Affiliate Transaction are set forth in writing and a majority of the non-employee directors of the Company disinterested with respect to such Affiliate Transaction have determined in good faith that the criteria set forth in clause (1) are satisfied and have approved the relevant Affiliate Transaction as evidenced by a resolution of the Board of Directors; and

(3) if such Affiliate Transaction involves an amount in excess of \$30 million, the Board of Directors shall also have received a written opinion from an Independent Qualified Party to the effect that such Affiliate Transaction is fair, from a financial standpoint, to the Company and its Restricted Subsidiaries or is not less favorable to the Company and its Restricted Subsidiaries than could reasonably be expected to be obtained at the time in an arm's-length transaction with a Person who was not an Affiliate.

(b) The provisions of the preceding paragraph (a) will not prohibit:

(1) any Investment or other Restricted Payment, in each case not prohibited to be made pursuant to the covenant described under *Limitation on restricted payments*;

(2) any issuance of securities, or other payments, awards or grants in cash, securities or otherwise pursuant to, or the funding of, employment arrangements, stock options and stock ownership plans and other benefit plans approved by the Board of Directors;

(3) loans or advances to officers, directors and employees who are Affiliates in the ordinary course of business of the Company or its Restricted Subsidiaries, but in any event not to exceed \$3 million in the aggregate outstanding at any one time;

(4) any transaction with a Restricted Subsidiary or joint venture or similar entity which would constitute an Affiliate Transaction solely because the Company or a Restricted Subsidiary owns an equity interest in or otherwise controls such Restricted Subsidiary, joint venture or similar entity;

(5) the issuance or sale of any Capital Stock (other than Disqualified Stock) of the Company;

(6) reasonable fees and reasonable compensation paid to, and indemnity and similar arrangements provided on behalf of, officers, directors and employees of the Company or any Restricted Subsidiary as determined in good faith by the Board of Directors or the Company's senior management; and

(7) any agreement as in effect on the Issue Date and described in this prospectus supplement or any renewals or extensions of any such agreement (so long as such renewals or

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extensions are not less favorable to the Company or the Restricted Subsidiaries) and the transactions evidenced thereby.

Merger and consolidation

The Company will not consolidate with or merge with or into, or convey, transfer, lease or otherwise dispose of, in one transaction or a series of related transactions, directly or indirectly, all or substantially all the assets of the Company and its Restricted Subsidiaries, taken as a whole, to any Person, unless:

- (1) the resulting, surviving or transferee Person (the *Successor Company*) shall be a Person organized and existing under the laws of the U.S., any State thereof or the District of Columbia and the Successor Company (if not the Company) shall expressly assume, by an indenture supplemental thereto, executed and delivered to the Trustee, in form satisfactory to the Trustee, all the obligations of the Company under the Notes and the Indenture;
- (2) immediately after giving pro forma effect to such transaction (and treating any Indebtedness which becomes an obligation of the Successor Company or any Subsidiary as a result of such transaction as having been incurred by such Successor Company or such Subsidiary at the time of such transaction), no Default shall have occurred and be continuing;
- (3) immediately after giving pro forma effect to such transaction, the Successor Company would be able to incur an additional \$1.00 of Indebtedness pursuant to paragraph (a) of the covenant described under *Limitation on indebtedness*;
- (4) the Company shall have delivered to the Trustee an Officers Certificate and an Opinion of Counsel, each stating that such consolidation, merger, conveyance, transfer or lease and such supplemental indenture (if any) comply with the Indenture; and
- (5) the Company shall have delivered to the Trustee an Opinion of Counsel to the effect that the Holders will not recognize income, gain or loss for Federal income tax purposes as a result of such transaction and will be subject to Federal income tax on the same amounts, in the same manner and at the same times as would have been the case if such transaction had not occurred;

provided, however, that clause (3) will not be applicable (A) to the Company consolidating with, merging into, conveying, transferring, leasing or otherwise disposing of all or part of its assets to a Subsidiary Guarantor or (B) to the Company merging with an Affiliate of the Company solely for the purpose and with the sole effect of reincorporating the Company in another jurisdiction within the U.S. or (C) at a time when the Company and its Restricted Subsidiaries are not subject to the Suspended Covenants.

For purposes of this covenant, the conveyance, transfer, lease or other disposition of all or substantially all of the assets of one or more Subsidiaries of the Company, which assets, if held by the Company instead of such Subsidiaries, would constitute all or substantially all of the assets of the Company on a consolidated basis, shall be deemed to be the disposition of all or substantially all of the assets of the Company.

The Successor Company (if not the Company) will be the successor to the Company and shall succeed to, and be substituted for, and may exercise every right and power of, the Company under the Indenture, and the predecessor Company, except in the case of a lease, shall be released from the obligation to pay the principal of and interest on the Notes.

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The Company will not permit any Subsidiary Guarantor to consolidate with or merge with or into any Person, except another Subsidiary Guarantor or the Company, unless:

(1) except in the case of a Subsidiary Guarantor whose Capital Stock has been disposed of in its entirety to another Person (other than to the Company or an Affiliate of the Company), including through a merger or consolidation, if in connection therewith the Company complies with its obligations under the covenant described under Limitation on sales of assets and subsidiary stock in respect of such disposition, the resulting or surviving Person (if not such Subsidiary Guarantor) shall be a Person organized and existing under the laws of the jurisdiction under which such Subsidiary Guarantor was organized or under the laws of the U.S., or any State thereof or the District of Columbia, and such Person shall expressly assume, by a Guaranty Agreement, all the obligations of such Subsidiary Guarantor under its Subsidiary Guaranty;

(2) immediately after giving effect to such transaction on a pro forma basis (and treating any Indebtedness which becomes an obligation of the resulting or surviving Person as a result of such transaction as having been issued by such Person at the time of such transaction), no Default shall have occurred and be continuing; and

(3) the Company delivers to the Trustee an Officers Certificate and an Opinion of Counsel, each stating that such consolidation or merger and such Guaranty Agreement comply with the Indenture.

Future guarantors

The Company will cause each Restricted Subsidiary that Guarantees or secures any other Indebtedness of the Company to, at the same time, execute and deliver to the Trustee a Guaranty Agreement pursuant to which such Restricted Subsidiary will Guarantee payment of the Notes on the same terms and conditions as those set forth in the Indenture.

SEC reports

Notwithstanding that the Company may not be subject to the reporting requirements of Section 13 or 15(d) of the Exchange Act, the Company will file with the SEC (to the extent the SEC will accept such filings) and provide the Trustee and Noteholders with such annual reports and such information, documents and other reports as are specified in Sections 13 and 15(d) of the Exchange Act and applicable to a U.S. corporation subject to such Sections (but, without exhibits in the case of Noteholders), such information, documents and other reports to be so filed and provided at the times specified for the filings of such information, documents and reports under such Sections.

Defaults

In lieu of the Events of Default described in the accompanying prospectus under the caption Description of debt securities Events of default, each of the following will be an Event of Default with respect to the Notes:

(1) a default in the payment of interest on the Notes when due, continued for 30 days;

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(2) a default in the payment of principal of any Note when due at its Stated Maturity, upon optional redemption, upon required purchase, upon declaration of acceleration or otherwise;

(3) the failure by the Company to comply with its obligations under Certain covenants Merger and consolidation above;

(4) the failure by the Company or any Subsidiary Guarantor to comply with its other agreements contained in the Indenture;

(5) principal of or interest on any Indebtedness (other than Non-Recourse Purchase Money Indebtedness) of the Company, any Subsidiary Guarantor or any Significant Subsidiary is not paid within any applicable grace period after payment is due, or the principal thereof is accelerated by the holders thereof because of a default, and the total principal amount of such Indebtedness exceeds \$10 million (the *cross acceleration provision*), *provided, however*, that if any such Indebtedness is repaid or any such acceleration rescinded, within a period of 10 days beyond the applicable grace period or the occurrence of such acceleration, as the case may be, such Event of Default and any consequential acceleration of the Notes shall be automatically rescinded, so long as such rescission does not conflict with any judgment or decree;

(6) certain events of bankruptcy, insolvency or reorganization of the Company, a Subsidiary Guarantor or any Significant Subsidiary (the *bankruptcy provisions*);

(7) any judgment or decree for the payment of money in excess of \$10 million above the coverage under applicable insurance policies and indemnities as to which the relevant insurer or indemnitor has not disclaimed responsibility is entered against the Company, a Subsidiary Guarantor or any Significant Subsidiary, remains outstanding for a period of 60 consecutive days following such judgment and is not discharged, waived or stayed (the *judgment default provision*); or

(8) a Subsidiary Guaranty ceases to be in full force and effect (other than in accordance with the terms of such Subsidiary Guaranty) for five days after notice or a Subsidiary Guarantor denies or disaffirms its obligations under its Subsidiary Guaranty (the *Guaranty Failure Provision*).

However, a default under clauses (4) and (8) will not constitute an Event of Default until the Trustee or the holders of at least 25% in principal amount of the outstanding Notes notify the Company of the default and the Company does not cure such default within 90 days after receipt of such notice.

If an Event of Default occurs and is continuing, the Trustee or the holders of at least 25% in principal amount of the outstanding Notes may declare the principal of and accrued but unpaid interest on all the Notes to be due and payable. Upon such a declaration, such principal and interest shall be due and payable immediately. If an Event of Default relating to certain events of bankruptcy, insolvency or reorganization of the Company occurs and is continuing, the principal of and interest on all the Notes will *ipso facto* become and be immediately due and payable without any declaration or other act on the part of the Trustee or any holders of the Notes. Under certain circumstances, the holders of a majority in principal amount of the outstanding Notes may rescind any such acceleration with respect to the Notes and its consequences.

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Subject to indemnification of the Trustee and the satisfaction of certain other conditions, the Holders of a majority in principal amount of the outstanding Notes may direct the time, method and place of conducting any proceeding for any remedy available to the Trustee or exercising any trust or power conferred on the Trustee with respect to the Notes. A Noteholder will not have any right to institute any proceeding with respect to the Indenture, unless:

the Holder has given written notice to the Trustee of an Event of Default;

the Holders of at least 25% in principal amount of the outstanding Notes have made written request, and such Holders have offered reasonable indemnity, to the Trustee to institute such proceeding as trustee; and

the Trustee fails to institute such proceeding, and has not received from the Holders of a majority in principal amount of the outstanding Notes a direction inconsistent with such request, within 60 days after such notice, request and offer.

Such limitations do not apply, however, to a suit instituted by a Holder for the enforcement of payment of the principal of and interest or premium on its Note on or after the applicable due date.

We are required to furnish to the Trustee annually within 120 days of the end of each fiscal year a statement by certain of our officers as to whether or not we are in default in the performance of any of the terms of the Indenture.

Amendments and waivers

Subject to certain exceptions, the Indenture may be amended with the consent of the Holders of a majority in principal amount of the Notes (and the holders of a majority in principal amount of each other series of our subordinated debt securities affected by the amendment) then outstanding (including consents obtained in connection with a tender or exchange offer for the Notes) and any past default or compliance with any provisions may also be waived with the consent of the Holders of a majority in principal amount of the Notes then outstanding. However, without the consent of each Holder of an outstanding Note affected thereby, an amendment or waiver may not, among other things:

- (1) reduce the amount of Notes whose Holders must consent to an amendment;
- (2) reduce the rate of or extend the time for payment of interest on any Note;
- (3) reduce the principal of or extend the Stated Maturity of any Note;
- (4) reduce the amount payable upon the redemption of any Note or change the time at which any Note may be redeemed as described under Optional redemption above;
- (5) make any Note payable in money other than that stated in the Note;
- (6) impair the right of any Holder of the Notes to receive payment of principal of and interest on such Holder's Notes on or after the due dates therefor or to institute suit for the enforcement of any payment on or with respect to such Holder's Notes;
- (7) make any change in the amendment provisions which require each Holder's consent or in the waiver provisions;

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(8) make any change in the ranking or priority of any Note that would adversely affect the Noteholders in any material respect; or

(9) make any change in any Subsidiary Guaranty that would adversely affect the Noteholders in any material respect.

Notwithstanding the preceding, the covenant described under the caption **Change of control** may be waived or amended as described in the last paragraph of the description.

Notwithstanding the preceding, without the consent of any Holder of the Notes, the Company, the Subsidiary Guarantors and Trustee may amend the Indenture:

(1) to cure any ambiguity, omission, defect or inconsistency;

(2) to provide for the assumption by a successor of the obligations of the Company or any Subsidiary Guarantor under the Indenture;

(3) to provide for uncertificated Notes in addition to or in place of certificated Notes (provided that the uncertificated Notes are issued in registered form for purposes of Section 163(f) of the Code, or in a manner such that the uncertificated Notes are described in Section 163(f)(2)(B) of the Code);

(4) to add Guarantees with respect to the Notes, including any Subsidiary Guaranties, or to secure the Notes;

(5) to add to the covenants of the Company or a Subsidiary Guarantor for the benefit of the Holders of the Notes or to surrender any right or power conferred upon the Company or a Subsidiary Guarantor;

(6) to make any change that does not adversely affect the rights of any Holder of the Notes in any material respect;

(7) to make any change in the subordination provisions of the Indenture that would limit or terminate the benefits available to any holder of Senior Indebtedness of the Company or any Subsidiary Guarantor;

(8) to make any change in respect of one or more other series of subordinated debt securities that is not applicable to the Notes;

(9) to establish any other series of subordinated debt securities as permitted by the Indenture; or

(10) to provide for a successor Trustee.

However, no amendment may be made to the subordination provisions of the Indenture that adversely affects the rights of any holder of Senior Indebtedness of the Company or a Subsidiary Guarantor then outstanding unless such holder of such Senior Indebtedness (or its Representative) consents to such change or as otherwise permitted by the notes, debentures, bonds or other similar instruments evidencing such Senior Indebtedness.

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Defeasance and discharge

The Notes will be subject to legal defeasance, to covenant defeasance and to satisfaction and discharge, in each case at our option.

Defeasance

At any time, we may terminate all our obligations under the Notes and the Indenture (*legal defeasance*), except for certain obligations, including those respecting the defeasance trust and obligations to register the transfer or exchange of the Notes, to replace mutilated, destroyed, lost or stolen Notes and to maintain a registrar and paying agent in respect of the Notes.

In addition, at any time we may terminate our obligations under *Change of control* and under the covenants described under *Certain covenants* (other than the covenant described under *Merger and consolidation*), the operation of the cross acceleration provision, the bankruptcy provisions with respect to *Subsidiary Guarantors and Significant Subsidiaries* and the judgment default and *Guaranty Failure Provisions* described under *Defaults* above and the limitations contained in clause (3) of the first paragraph under *Certain covenants Merger and consolidation* above (*covenant defeasance*) if we comply with the conditions specified in the Indenture.

In order to exercise either our legal defeasance option or our covenant defeasance option, we must deposit, in trust for the benefit of the Noteholders, money or U.S. Government Obligations, or both, which, through the payment of principal and interest in respect thereof in accordance with their terms, will provide money in an amount sufficient to pay the principal of and any premium and interest on the Notes on the respective stated maturities in accordance with the terms of the Indenture and the Notes.

We may exercise our legal defeasance option notwithstanding our prior exercise of our covenant defeasance option. If we exercise our legal defeasance option, payment of the Notes may not be accelerated because of an Event of Default with respect thereto. If we exercise our covenant defeasance option, payment of the Notes may not be accelerated because of an Event of Default specified in clause (4), (5), (6) (with respect only to *Significant Subsidiaries and Subsidiary Guarantors*), (7) or (8) under *Defaults* above or because of the failure of the Company to comply with clause (3) of the first paragraph under *Certain covenants Merger and consolidation* above. If we exercise our legal defeasance option or our covenant defeasance option, each *Subsidiary Guarantor* will be released from all of its obligations with respect to its *Subsidiary Guaranty*.

In order to exercise either of our defeasance options, we must comply with certain other conditions, including that no Default has occurred and is continuing after the deposit in trust and the delivery to the Trustee of an Opinion of Counsel to the effect that Holders of the Notes will not recognize income, gain or loss for U.S. federal income tax purposes as a result of such defeasance and will be subject to U.S. federal income tax on the same amount and in the same manner and at the same times as would have been the case if such deposit in trust and defeasance had not occurred. In the case of legal defeasance only, such Opinion of Counsel must be based on a ruling of the Internal Revenue Service or other change in applicable U.S. federal income tax law.

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Satisfaction and discharge

In addition, the Indenture will cease to be of further effect with respect to the Notes, subject to exceptions relating to compensation and indemnity of the Trustee and repayment to us of excess money, when:

either

(a) all outstanding Notes have been delivered to the Trustee for cancellation; or

(b) all outstanding Notes not delivered to the Trustee for cancellation either:

have become due and payable;

will become due and payable at their Stated Maturity within one year; or

are to be called for redemption within one year; and

we have deposited with the Trustee money in trust sufficient to pay the entire indebtedness on the Notes when due; and

we have paid all other sums payable by us with respect to the Notes.

Book-Entry, delivery and form; payment

We initially will issue the Notes in the form of one or more global notes. Please read Description of debt securities Book-entry system and Payment and transfer in the accompanying prospectus.

No recourse

Our incorporators, directors, officers, employees and stockholders, as such, shall have no liability for any obligations of any Subsidiary Guarantor or the Company under the Notes or the Indenture or for any claim based on, in respect of, or by reason of, such obligations or their creation. Each Holder by accepting a Note waives and releases all such liability. The waiver and release are part of the consideration for issuance of the Notes. Such waiver may not be effective to waive liabilities under the federal securities laws, and it is the view of the SEC that such a waiver is against public policy.

Concerning the trustee

The Indenture contains certain limitations on the right of the Trustee, should it become our creditor, to obtain payment of claims in certain cases, or to realize for its own account on certain property received in respect of any such claim as security or otherwise. The Trustee is permitted to engage in certain other transactions. However, if it acquires any conflicting interest within the meaning of the Trust Indenture Act after a Default has occurred and is continuing, it must eliminate the conflict within 90 days, apply to the SEC for permission to continue as Trustee or resign.

If an Event of Default occurs and is not cured or waived, the Trustee is required to exercise such of the rights and powers vested in it by the Indenture and use the same degree of care and skill in their exercise as a prudent man would exercise or use under the circumstances in the conduct of his own affairs. Subject to such provisions, the Trustee will not be under any obligation to

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exercise any of its rights or powers under the Indenture at the request of any of the Holders of Notes unless they have offered to the Trustee reasonable security or indemnity against the costs, expenses and liabilities it may incur.

U.S. Bank National Association (as successor to Wachovia Bank, National Association, formerly First Union National Bank) is the Trustee under the Indenture and has been appointed by us as security registrar and paying agent with regard to the Notes. U.S. Bank National Association is a lender under our credit facilities.

Governing law

The Indenture and the Notes are governed by, and will be construed in accordance with, the laws of the State of New York.

Certain definitions

2002 Issue Date means August 13, 2002, the date of original issue of the Company's 83/8% Senior Subordinated Notes due 2012 (all of which were redeemed in April 2006).

2014 Notes means the Company's 65/8% Senior Subordinated Notes due 2014.

2016 Notes means the Company's 65/8% Senior Subordinated Notes due 2016.

Additional Assets means:

- (1) any property, plant or equipment used in a Related Business;
- (2) the Capital Stock of a Person that becomes a Restricted Subsidiary as a result of the acquisition of such Capital Stock by the Company or another Restricted Subsidiary; or
- (3) Capital Stock constituting a minority interest in any Person that at such time is a Restricted Subsidiary; *provided, however,* that any such Restricted Subsidiary described in clause (2) or (3) above is primarily engaged in a Related Business.

Adjusted Consolidated Net Tangible Assets or *ACNTA* means (without duplication), as of the date of determination:

(a) the sum of:

(1) discounted future net revenue from proved crude oil and natural gas reserves of the Company and its Restricted Subsidiaries calculated in accordance with SEC guidelines before any state or federal income taxes, as estimated by the Company's reserve engineers in a reserve report prepared as of the end of the fiscal year ending at least 45 days prior to the date of determination, as increased by, as of the date of determination, the discounted future net revenue calculated in accordance with SEC guidelines (utilizing the prices utilized in such year end reserve report) of:

(A) estimated proved crude oil and natural gas reserves of the Company and its Restricted Subsidiaries attributable to acquisitions consummated since the date of such reserve report, and

(B) estimated crude oil and natural gas reserves of the Company and its Restricted Subsidiaries attributable to extensions, discoveries and other additions and upward determinations of estimates of proved crude oil and natural gas reserves (including

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previously estimated development costs incurred during the period and the accretion of discount since the prior period end) due to exploration, development or exploitation, production or other activities which reserves were not reflected in such reserve report which would, in accordance with standard industry practice, result in such determinations, and *decreased by*, as of the date of determination, the discounted future net revenue calculated in accordance with SEC guidelines (utilizing the prices utilized in such year end reserve report) attributable to:

(C) estimated proved crude oil and natural gas reserves of the Company and its Restricted Subsidiaries reflected in such reserve report produced or disposed of since the date of such reserve report, and

(D) reductions in the estimated crude oil and natural gas reserves of the Company and its Restricted Subsidiaries reflected in such reserve report since the date of such reserve report attributable to downward determinations of estimates of proved crude oil and natural gas reserves due to exploration, development or exploitation, production or other activities conducted or otherwise occurring since the date of such reserve report which would, in accordance with standard industry practice, result in such determinations;

(2) the capitalized costs that are attributable to crude oil and natural gas properties of the Company and its Restricted Subsidiaries to which no proved crude oil and natural gas reserves are attributed, based on the Company's books and records as of a date no earlier than the end of the most recent fiscal quarter for which financial statements of the Company have been made publicly available prior to the date of determination;

(3) the Net Working Capital as of the end of the most recent fiscal quarter for which financial statements of the Company have been made publicly available prior to the date of determination; and

(4) the greater of (i) the net book value as of a date no earlier than the end of the most recent fiscal quarter for which financial statements of the Company have been made publicly available prior to the date of determination and (ii) the appraised value, as estimated by independent appraisers, of other tangible assets of the Company and its Restricted Subsidiaries as of a date no earlier than the most recent fiscal year for which financial statements of the Company have been made publicly available prior to the date of determination (provided that the Company shall not be required to obtain such an appraisal of such assets if no such appraisal has been performed); minus

(b) to the extent not otherwise taken into account in the immediately preceding clause (a), the sum of:

(1) minority interests;

(2) any natural gas balancing liabilities of the Company and its Restricted Subsidiaries reflected in the Company's latest audited consolidated financial statements;

(3) the discounted future net revenue, calculated in accordance with SEC guidelines (utilizing the same prices utilized in the Company's year-end reserve report), attributable to reserves subject to participation interests, overriding royalty interests or other interests of third parties, pursuant to participation, partnership, vendor financing or other

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agreements then in effect, or which otherwise are required to be delivered to third parties;

(4) the discounted future net revenue calculated in accordance with SEC guidelines (utilizing the same prices utilized in the Company's year-end reserve report), attributable to reserves that are required to be delivered to third parties to fully satisfy the obligations of the Company and its Restricted Subsidiaries with respect to Volumetric Production Payments on the schedules specified with respect thereto; and

(5) the discounted future net revenue calculated in accordance with SEC guidelines, attributable to reserves subject to Dollar-Denominated Production Payments that, based on the estimates of production included in determining the discounted future net revenue specified in the immediately preceding clause (a) (1) (utilizing the same prices utilized in the Company's year-end reserve report), would be necessary to satisfy fully the obligations of the Company and its Restricted Subsidiaries with respect to Dollar-Denominated Production Payments on the schedules specified with respect thereto.

If the Company changes its method of accounting from the full cost method to the successful efforts method or a similar method of accounting, ACNTA will continue to be calculated as if the Company were still using the full cost method of accounting.

Affiliate of any specified Person means any other Person, directly or indirectly, controlling or controlled by or under direct or indirect common control with such specified Person. For the purposes of this definition, control when used with respect to any Person means the power to direct the management and policies of such Person, directly or indirectly, whether through the ownership of voting securities, by contract or otherwise; and the terms controlling and controlled have meanings correlative to the foregoing. For purposes of the covenants described under Certain covenants Limitation on restricted payments, Certain covenants Limitation on affiliate transactions and Certain covenants Limitation on sales of assets and subsidiary stock only, Affiliate shall also mean any beneficial owner of Capital Stock representing 10% or more of the total voting power of the Voting Stock (on a fully diluted basis) of the Company or of rights or warrants to purchase such Capital Stock (whether or not currently exercisable) and any Person who would be an Affiliate of any such beneficial owner pursuant to the first sentence hereof.

Applicable Premium means, with respect to a Note at any time, the greater of (1) 1.0% of the principal amount of such Note at such time and (2) the excess of (A) the present value at such time of (i) the redemption price of such Note at , 2013 plus (2) all required interest payments that would be due on such Note from such time to , 2013, computed using a discount rate equal to the Treasury Rate plus 50 basis points, over (B) the principal amount of such Note.

Asset Disposition means any sale, lease, transfer or other disposition (or series of related sales, leases, transfers or dispositions) by the Company or any Restricted Subsidiary or a Restricted Subsidiary, including any disposition by means of a merger, consolidation or similar transaction (each referred to for the purposes of this definition as a disposition), of:

(1) any shares of Capital Stock of a Restricted Subsidiary (other than directors' qualifying shares or shares required by applicable law to be held by a Person other than the Company or a Restricted Subsidiary);

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(2) all or substantially all the assets of any division or line of business of the Company or any Restricted Subsidiary;
or

(3) any other assets of the Company or any Restricted Subsidiary outside of the ordinary course of business of the Company or such Restricted Subsidiary other than, in the case of clauses (1), (2) and (3) above,

(A) a disposition by the Company or a Restricted Subsidiary to the Company or a Restricted Subsidiary;

(B) for purposes of the covenant described under Certain covenants Limitation on sales of assets and subsidiary stock only, (x) a disposition that constitutes a Restricted Payment permitted by the covenant described under Certain covenants Limitation on restricted payments or a Permitted Investment and (y) a disposition of all or substantially all the assets of the Company in accordance with the covenant described under Certain covenants Merger and consolidation;

(C) the trade or exchange by the Company or any Restricted Subsidiary of any property used in the Oil and Gas Business of the Company or a Restricted Subsidiary for any similar property of another Person, including any cash or cash equivalents necessary in order to achieve an exchange of equivalent value; *provided, however*, that the value of the property received by the Company or any Restricted Subsidiary in such trade or exchange (including any cash or cash equivalents) is at least equal to the fair market value (as determined in good faith by the Board of Directors, an Officer or an officer of such Restricted Subsidiary with responsibility for such transaction, which determination shall be conclusive evidence of compliance with this provision) of the property (including any cash or cash equivalents) so traded or exchanged;

(D) the creation of a Lien;

(E) a disposition of oil and natural gas properties in connection with tax credit transactions complying with Section 29 or any successor or analogous provisions of the Code;

(F) a disposition of the Capital Stock of or any Investment in any Unrestricted Subsidiary;

(G) surrender or waiver of contract rights or the settlement, release or surrender of contract, tort or other claims of any kind;

(H) any disposition of defaulted receivables that arose in the ordinary course of business for collection; and

(I) a disposition of assets with a fair market value of less than \$5 million.

Attributable Debt in respect of a Sale/Leaseback Transaction means, as at the time of determination, the present value (discounted at the interest rate borne by the Notes, compounded semiannually) of the total obligations of the lessee for rental payments during the remaining term of the lease included in such Sale/Leaseback Transaction (including any period for which such lease has been extended); *provided, however*, that if such Sale/Leaseback Transaction results in a Capital Lease Obligation, the amount of Indebtedness represented thereby will be determined in accordance with the definition of Capital Lease Obligation.

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Average Life means, as of the date of determination, with respect to any Indebtedness, the quotient obtained by dividing:

- (1) the sum of the products of the numbers of years from the date of determination to the dates of each successive scheduled principal payment of or redemption or similar payment with respect to such Indebtedness multiplied by the amount of such payment by
- (2) the sum of all such payments.

Bank Indebtedness means all Obligations pursuant to Credit Facilities.

Board of Directors means the board of directors of the Company or any committee thereof duly authorized to act on behalf of such board.

Business Day means each day which is not a Legal Holiday.

Capital Lease Obligation means an obligation that is required to be classified and accounted for as a capital lease for financial reporting purposes in accordance with GAAP, and the amount of Indebtedness represented by such obligation shall be the capitalized amount of such obligation determined in accordance with GAAP; and the Stated Maturity thereof shall be the date of the last payment of rent or any other amount due under such lease prior to the first date upon which such lease may be terminated by the lessee without payment of a penalty.

Capital Stock of any Person means any and all shares, units of beneficial interests, rights to purchase, warrants, options, participations or other equivalents of or interests in (however designated) equity of such Person, including any Preferred Stock, but excluding any debt securities convertible into such equity.

Code means the Internal Revenue Code of 1986, as amended.

Consolidated Coverage Ratio as of any date of determination means the ratio of (x) the aggregate amount of EBITDA for the period of the most recent four consecutive fiscal quarters for which financial information of the Company has been made publicly available prior to the date of such determination to (y) Consolidated Interest Expense for such four fiscal quarters; *provided, however*, that:

- (1) if the Company or any Restricted Subsidiary has incurred any Indebtedness since the beginning of such period that remains outstanding or if the transaction giving rise to the need to calculate the Consolidated Coverage Ratio is an incurrence of Indebtedness, or both, EBITDA and Consolidated Interest Expense for such period shall be calculated after giving effect on a pro forma basis to such Indebtedness and the use of proceeds thereof as if such Indebtedness had been incurred on the first day of such period and such proceeds had been applied as of such date;
- (2) if the Company or any Restricted Subsidiary has repaid, repurchased, defeased or otherwise discharged any Indebtedness since the beginning of such period or if any Indebtedness is to be repaid, repurchased, defeased or otherwise discharged on the date of the transaction giving rise to the need to calculate the Consolidated Coverage Ratio, EBITDA and Consolidated Interest Expense for such period shall be calculated on a pro forma basis as if such discharge had occurred on the first day of such period and as if the Company or such Restricted Subsidiary had not earned the interest income actually earned (if any) during such period in respect of cash or Temporary Cash Investments used to repay, repurchase, defease or otherwise discharge such Indebtedness;

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(3) if since the beginning of such period the Company or any Restricted Subsidiary shall have made any Asset Disposition, EBITDA for such period shall be reduced by an amount equal to EBITDA (if positive) directly attributable to the assets which were the subject of such Asset Disposition for such period, or increased by an amount equal to EBITDA (if negative), directly attributable thereto for such period and Consolidated Interest Expense for such period shall be reduced by an amount equal to the Consolidated Interest Expense directly attributable to any Indebtedness of the Company or any Restricted Subsidiary repaid, repurchased, defeased or otherwise discharged with respect to the Company and its continuing Restricted Subsidiaries in connection with such Asset Disposition for such period (or, if the Capital Stock of any Restricted Subsidiary is sold, the Consolidated Interest Expense for such period directly attributable to the Indebtedness of such Restricted Subsidiary to the extent the Company and its continuing Restricted Subsidiaries are no longer liable for such Indebtedness after such sale);

(4) if since the beginning of such period the Company or any Restricted Subsidiary (by merger or otherwise) shall have made an Investment in any Restricted Subsidiary (or any Person which becomes a Restricted Subsidiary) or an acquisition of material assets, including any acquisition of assets occurring in connection with a transaction requiring a calculation to be made under the Indenture, which constitutes all or substantially all of an operating unit of a business, EBITDA and Consolidated Interest Expense for such period shall be calculated after giving pro forma effect thereto (including the incurrence of any Indebtedness) as if such Investment or acquisition occurred on the first day of such period; and

(5) if since the beginning of such period any Person (that subsequently became a Restricted Subsidiary or was merged with or into the Company or any Restricted Subsidiary since the beginning of such period) shall have made any Asset Disposition, any Investment or acquisition of assets that would have required an adjustment pursuant to clause (3) or (4) above if made by the Company or a Restricted Subsidiary during such period, EBITDA and Consolidated Interest Expense for such period shall be calculated after giving pro forma effect thereto as if such Asset Disposition, Investment or acquisition occurred on the first day of such period.

For purposes of this definition, whenever pro forma effect is to be given to an acquisition of assets, the amount of income or earnings relating thereto and the amount of Consolidated Interest Expense associated with any Indebtedness incurred in connection therewith, the pro forma calculations shall be determined in good faith by a responsible financial or accounting Officer of the Company. If any Indebtedness bears a floating rate of interest and is being given pro forma effect, the interest on such Indebtedness shall be calculated as if the rate in effect on the date of determination had been the applicable rate for the entire period (taking into account any Interest Rate Agreement applicable to such Indebtedness, but if the remaining term of such Interest Rate Agreement is less than 12 months, then such Interest Rate Agreement shall only be taken into account for that portion of the period equal to the remaining term thereof).

The Consolidated Interest Expense attributable to interest on any Indebtedness under a revolving credit facility, the outstanding principal balance of which is required to be computed on a pro forma basis in accordance with the preceding, shall be computed based upon the average daily balance of such Indebtedness during the applicable period, provided, that such average daily balance shall take into account the amount of any repayment of Indebtedness under such revolving credit facility during the applicable period, to the extent such repayment permanently reduced the commitments or amounts available to be borrowed under such facility.

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Consolidated Interest Expense means, for any period, the total interest expense of the Company and its consolidated Restricted Subsidiaries, plus, to the extent not included in such total interest expense, and to the extent incurred by the Company or its Restricted Subsidiaries, without duplication:

- (1) interest expense attributable to capital leases and the interest expense attributable to leases constituting part of a Sale/Leaseback Transaction;
- (2) amortization of debt discount and debt issuance cost;
- (3) capitalized interest;
- (4) non-cash interest expense;
- (5) commissions, discounts and other fees and charges owed with respect to letters of credit and bankers acceptance financing;
- (6) net payments pursuant to Interest Rate Agreements;
- (7) Preferred Stock dividends in respect of all Preferred Stock held by Persons other than the Company or a Wholly Owned Subsidiary (other than dividends payable solely in Capital Stock (other than Disqualified Stock) of the Company);
- (8) interest incurred in connection with Investments in discontinued operations;
- (9) interest accruing on any Indebtedness of any other Person to the extent such Indebtedness is Guaranteed by (or secured by the assets of) the Company or any Restricted Subsidiary; and
- (10) the cash contributions to any employee stock ownership plan or similar trust to the extent such contributions are used by such plan or trust to pay interest or fees to any Person (other than the Company) in connection with Indebtedness incurred by such plan or trust; minus, to the extent included above, write-off of deferred financing costs and interest attributable to Dollar-Denominated Production Payments.

Consolidated Net Income means, for any period, the net income of the Company and its consolidated Subsidiaries; *provided, however*, that there shall not be included in such Consolidated Net Income:

- (1) any net income of any Person (other than the Company) if such Person is not a Restricted Subsidiary, except that:
 - (A) subject to the exclusion contained in clause (4) below, the Company's equity in the net income of any such Person for such period shall be included in such Consolidated Net Income in an amount equal to the aggregate amount of cash actually distributed by such Person during such period to the Company or a Restricted Subsidiary as a dividend, interest payment or other distribution (subject, in the case of a dividend, interest payment or other distribution paid to a Restricted Subsidiary, to the limitations contained in clause (3) below); and
 - (B) the Company's equity in a net loss of any such Person for such period shall not be included in determining such Consolidated Net Income, except to the extent of the aggregate cash actually contributed to such Person by the Company or a Restricted Subsidiary during such period;

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(2) solely for the purposes of determining the aggregate amount available for Restricted Payments under clause (a) (3) of the covenant described under Certain covenants Limitation on restricted payments, any net income (or loss) of any Person acquired by the Company or a Subsidiary in a pooling of interests transaction for any period prior to the date of such acquisition;

(3) any net income of any Restricted Subsidiary if such Restricted Subsidiary is subject to restrictions, directly or indirectly, on the payment of dividends or the making of distributions by such Restricted Subsidiary, directly or indirectly, to the Company, except that:

(A) subject to the exclusion contained in clause (4) below, the Company's equity in the net income of any such Restricted Subsidiary for such period shall be included in such Consolidated Net Income in an amount equal to the aggregate amount of cash that could have been distributed by such Restricted Subsidiary during such period to the Company or another Restricted Subsidiary as a dividend, interest payment or other distribution (subject, in the case of a dividend, interest payment or other distribution paid to another Restricted Subsidiary, to the limitation contained in this clause); and

(B) the Company's equity in a net loss of any such Restricted Subsidiary for such period shall be included in determining such Consolidated Net Income;

(4) any gain or loss, together with any related provision for taxes on such gain or loss and all related fees and expenses, realized in connection with (A) the sale or other disposition of any assets of the Company, its consolidated Subsidiaries or any other Person (including pursuant to any Sale/Leaseback Transaction) which is not sold or otherwise disposed of in the ordinary course of business and (B) the disposition of any securities of any Person or the extinguishment of any Indebtedness of the Company or any of its Subsidiaries;

(5) extraordinary or non-recurring gains or losses, together with any related provision for taxes on such gains or losses and all related fees and expenses; and

(6) the cumulative effect of a change in accounting principles;

(7) any impairment losses on oil and natural gas properties;

(8) any unrealized non-cash gains or losses or charges in respect of Hedging Obligations (including those resulting from the application of SFAS 133); and

(9) any non-cash compensation charge arising from any grant of stock, stock options or other equity-based awards.

Notwithstanding the preceding, for the purposes of the covenant described under Certain covenants Limitation on restricted payments only, there shall be excluded from Consolidated Net Income any repurchases, repayments or redemptions of Investments, proceeds realized on the sale of Investments or return of capital to the Company or a Restricted Subsidiary to the extent such repurchases, repayments, redemptions, proceeds or returns increase the amount of Restricted Payments permitted under such covenant pursuant to clause (a)(3)(E) thereof.

Consolidated Net Worth means the total of the amounts shown on the balance sheet of the Company and its consolidated Subsidiaries, determined on a consolidated basis in accordance with GAAP, as of the end of the most recent fiscal quarter of the Company ending at least

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45 days prior to the taking of any action for the purpose of which the determination is being made, as the sum of:

- (1) the par or stated value of all outstanding Capital Stock of the Company plus
- (2) paid-in capital or capital surplus relating to such Capital Stock plus
- (3) any retained earnings or earned surplus less (A) any accumulated deficit and (B) any amounts attributable to Disqualified Stock.

Credit Facilities means, with respect to the Company or any Restricted Subsidiary, one or more debt facilities (including under the Revolving Credit Facility) or commercial paper facilities with banks or other lenders providing revolving credit loans, term loans, Production Payments, receivables financing (including through the sale of receivables) or letters of credit, in each case, as amended, restated, modified, renewed, refunded, replaced or refinanced in whole or in part from time to time.

Currency Agreement means in respect of a Person any foreign exchange contract, currency swap agreement or other similar agreement designed to protect such Person against fluctuations in currency values.

Default means any event which is, or after notice or passage of time or both would be, an Event of Default.

Designated Senior Indebtedness, with respect to a Person means:

- (1) the Bank Indebtedness; and
- (2) any other Senior Indebtedness of such Person which, at the date of determination, has an aggregate principal amount outstanding of, or under which, at the date of determination, the holders thereof are committed to lend up to, at least \$25 million and is specifically designated by such Person in the instrument evidencing or governing such Senior Indebtedness as *Designated Senior Indebtedness* for purposes of the Indenture.

Disqualified Stock means, with respect to any Person, any Capital Stock which by its terms (or by the terms of any security into which it is convertible or for which it is exchangeable at the option of the holder) or upon the happening of any event:

- (1) matures or is mandatorily redeemable (other than redeemable only for Capital Stock of such Person which is not itself Disqualified Stock) pursuant to a sinking fund obligation or otherwise;
- (2) is convertible or exchangeable at the option of the holder for Indebtedness or Disqualified Stock; or
- (3) is mandatorily redeemable or must be purchased upon the occurrence of certain events or otherwise, in whole or in part; in each case on or prior to the first anniversary of the Stated Maturity of the Notes; *provided, however*, that (A) any Capital Stock that would not constitute Disqualified Stock but for provisions thereof giving holders thereof the right to require such Person to purchase or redeem such Capital Stock upon the occurrence of an *asset sale* or *change of control* shall not constitute Disqualified Stock if:
 - (1) the *asset sale* or *change of control* provisions applicable to such Capital Stock are not more favorable, as measured by the purchase or redemption price or the breadth

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of the definition of the event or events triggering such purchase or redemption obligation, to the holders of such Capital Stock than the terms applicable to the Notes and described under Certain covenants Limitation on sales of assets and subsidiary stock and Certain covenants Change of control; and

(2) any such requirement only becomes operative after compliance with such terms applicable to the Notes, including the purchase of any Notes tendered pursuant thereto, and (B) any Capital Stock that would constitute Disqualified Stock solely because such Capital Stock is issued pursuant to any plan for the benefit of employees of the Company or Subsidiaries of the Company or by any such plan to such employees and may be required to be repurchased by the Company in order to satisfy applicable statutory or regulatory obligations shall not constitute Disqualified Stock.

The amount of any Disqualified Stock that does not have a fixed redemption, repayment or repurchase price will be calculated in accordance with the terms of such Disqualified Stock as if such Disqualified Stock were redeemed, repaid or repurchased on any date on which the amount of such Disqualified Stock is to be determined pursuant to the Indenture; *provided, however*, that if such Disqualified Stock could not be required to be redeemed, repaid or repurchased at the time of such determination, the redemption, repayment or repurchase price will be the book value of such Disqualified Stock as reflected in the most recent financial statements of such Person.

Dollar-Denominated Production Payments means production payment obligations recorded as liabilities in accordance with GAAP, together with all undertakings and obligations in connection therewith.

EBITDA for any period means the sum of Consolidated Net Income, plus the following to the extent deducted in calculating such Consolidated Net Income:

- (1) all income tax expense of the Company and its consolidated Restricted Subsidiaries;
- (2) Consolidated Interest Expense;
- (3) depreciation, depletion, exploration and amortization expense of the Company and its consolidated Restricted Subsidiaries (excluding amortization expense attributable to a prepaid operating activity item that was paid in cash in a prior period); and
- (4) all other non-cash charges of the Company and its consolidated Restricted Subsidiaries (excluding any such non-cash charge to the extent that it represents an accrual of or reserve for cash expenditures in any future period); in each case for such period, and less, to the extent included in calculating such Consolidated Net Income and in excess of any costs or expenses attributable thereto and deducted in calculating such Consolidated Net Income, the sum of:
 - (A) the amount of deferred revenues that are amortized during such period and are attributable to reserves that are subject to Volumetric Production Payments; and
 - (B) amounts recorded in accordance with GAAP as repayments of principal and interest pursuant to Dollar-Denominated Production Payments.

Notwithstanding the preceding, the provision for taxes based on the income or profits of, and the depreciation, depletion, exploration and amortization and non-cash charges of, a Restricted Subsidiary shall be added to Consolidated Net Income to compute EBITDA only to the extent

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(and in the same proportion, including by reason of minority interests) that the net income of such Restricted Subsidiary was included in calculating Consolidated Net Income and only if a corresponding amount would be permitted at the date of determination to be dividended to the Company by such Restricted Subsidiary without prior approval (that has not been obtained), pursuant to the terms of its charter and all agreements, instruments, judgments, decrees, orders, statutes, rules and governmental regulations applicable to such Restricted Subsidiary or its stockholders.

Exchange Act means the U.S. Securities Exchange Act of 1934, as amended.

Existing Investments means assets (including securities) held by the Company or any of the Restricted Subsidiaries as consideration for an Investment made on or before the Issue Date or acquired thereafter pursuant to any agreement or obligation as in effect on the Issue Date.

Finance Person means a Subsidiary of the Company that is organized as a business trust or similar entity for the primary purposes of (1) holding Subordinated Indebtedness of the Company or a Restricted Subsidiary with respect to which payments of interest can, at the election of the issuer thereof, be deferred for one or more payment periods, and (2) issuing Qualifying Trust Preferred Securities, the proceeds of which are lent to the Company or Restricted Subsidiary.

GAAP means generally accepted accounting principles in the U.S. as in effect from time to time.

Guarantee means any obligation, contingent or otherwise, of any Person directly or indirectly guaranteeing any Indebtedness of any Person and any obligation, direct or indirect, contingent or otherwise, of such Person:

(1) to purchase or pay (or advance or supply funds for the purchase or payment of) such Indebtedness of such Person (whether arising by virtue of partnership arrangements, or by agreements to keep-well, to purchase assets, goods, securities or services, to take-or-pay or to maintain financial statement conditions or otherwise); or

(2) entered into for the purpose of assuring in any other manner the obligee of such Indebtedness of the payment thereof or to protect such obligee against loss in respect thereof (in whole or in part); *provided, however*, that the term *Guarantee* shall not include endorsements for collection or deposit in the ordinary course of business. The term *Guarantee* used as a verb has a corresponding meaning. The term *Guarantor* shall mean any Person Guaranteeing any Indebtedness.

Guaranty Agreement means a supplemental indenture, substantially in the form prescribed in the Indenture, pursuant to which a Subsidiary Guarantor guarantees the Company's obligations with respect to the Notes on the terms provided for in the Indenture.

Hedging Obligations of any Person means the obligations of such Person pursuant to any Oil and Natural Gas Hedging Contract, Interest Rate Agreement or Currency Agreement.

Holder or *Noteholder* means the Person in whose name a Note is registered on the security registrar's books.

Incur means issue, assume, Guarantee, incur or otherwise become liable for; *provided, however*, that any Indebtedness or Capital Stock of a Person existing at the time such Person becomes a Restricted Subsidiary (whether by merger, consolidation, acquisition or otherwise)

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shall be deemed to be incurred by such Person at the time it becomes a Restricted Subsidiary. The term *incurrence* when used as a noun shall have a correlative meaning. Solely for purposes of determining compliance with *Certain covenants* *Limitation on indebtedness*:

- (1) amortization of debt discount or the accretion of principal with respect to a non-interest bearing or other discount security;
- (2) the payment of regularly scheduled interest in the form of additional Indebtedness of the same instrument or the payment of regularly scheduled dividends on Capital Stock in the form of additional Capital Stock of the same class and with the same terms;
- (3) the obligation to pay a premium in respect of Indebtedness arising in connection with the issuance of a notice of redemption or making of a mandatory offer to purchase such Indebtedness; and
- (4) unrealized losses or charges in respect of Hedging Obligations (including those resulting from the application of SFAS 133) will not be deemed to be incurrences of Indebtedness.

Indebtedness means, with respect to any Person on any date of determination (without duplication):

- (1) the principal in respect of (A) indebtedness of such Person for money borrowed and (B) indebtedness evidenced by notes, debentures, bonds or other similar instruments for the payment of which such Person is responsible or liable, including, in each case, any premium on such indebtedness to the extent such premium has become due and payable;
- (2) all Capital Lease Obligations of such Person and all Attributable Debt in respect of Sale/Leaseback Transactions entered into by such Person;
- (3) all obligations of such Person issued or assumed as the deferred purchase price of property, all conditional sale obligations of such Person and all obligations of such Person under any title retention agreement (but excluding trade accounts payable and accrued expenses);
- (4) all obligations of such Person for the reimbursement of any obligor on any letter of credit, bankers' acceptance or similar credit transaction (other than obligations with respect to letters of credit securing obligations (other than obligations described in clauses (1) through (3) above) entered into in the ordinary course of business of such Person to the extent such letters of credit are not drawn upon or, if and to the extent drawn upon, such drawing is reimbursed no later than the tenth Business Day following payment on the letter of credit);
- (5) the amount of all obligations of such Person with respect to the redemption, repayment or other repurchase of any Disqualified Stock of such Person or, with respect to any Preferred Stock of any Restricted Subsidiary of such Person the principal amount of such Preferred Stock to be determined in accordance with the Indenture (but excluding, in each case, any accrued dividends) (and the term *incur Indebtedness* and similar terms include issuances of such Disqualified Stock and Preferred Stock);
- (6) all obligations of the types referred to in clauses (1) through (5) of other Persons and all dividends of other Persons for the payment of which, in either case, such Person is responsible or liable, directly or indirectly, as obligor, guarantor or otherwise, including by means of any Guarantee;

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(7) all obligations of the types referred to in clauses (1) through (6) of other Persons secured by any Lien on any property or asset of such Person (whether or not such obligation is assumed by such Person), the amount of such obligation being deemed to be the lesser of the liquidation value of such property or asset and the amount of the obligation so secured;

(8) to the extent not otherwise included in this definition, Hedging Obligations of such Person; and

(9) any Guarantee by such Person of production or payment with respect to a Production Payment, if and to the extent, in the case of obligations of the types referred to in clauses (1), (2) and (3) above, such obligations would appear as a liability upon a balance sheet of such Person prepared in accordance with GAAP.

Except as expressly provided in clause (9) above, Production Payments and Reserve Sales shall not constitute Indebtedness. For purposes of the covenant captioned Certain covenants Limitation on indebtedness, Indebtedness shall not include Qualifying Trust Preferred Securities and debt securities related to Qualifying Trust Preferred Securities and held by a Finance Person.

Notwithstanding the preceding, in connection with the purchase by the Company or any Restricted Subsidiary of any business, the term Indebtedness will exclude post-closing payment adjustments to which the seller may become entitled to the extent such payment is determined by a final closing balance sheet or such payment depends on the performance of such business after the closing; *provided, however*, that, at the time of closing, the amount of any such payment is not determinable and, to the extent such payment thereafter becomes fixed and determined, the amount is paid within 30 days thereafter.

The amount of Indebtedness of any Person at any date shall be the outstanding balance at such date of all unconditional obligations as described above and the maximum liability, upon the occurrence of the contingency giving rise to the obligation, of any contingent obligations at such date; *provided, however*, that in the case of Indebtedness sold at a discount, the amount of such Indebtedness at any time will be the accreted value thereof at such time.

Independent Qualified Party means an investment banking firm, accounting firm or appraisal firm of national standing; *provided, however*, that such firm is not an Affiliate of the Company.

Interest Rate Agreement means in respect of a Person any interest rate swap agreement, interest rate cap agreement or other financial agreement or arrangement designed to protect such Person against fluctuations in interest rates.

Investment in any Person means any direct or indirect advance, loan or other extensions of credit (including by way of Guarantee but excluding any such extension of credit made in the ordinary course of business to any customer or supplier) or capital contribution to (by means of any transfer of cash or other property to others or any payment for property or services for the account or use of others), or any purchase or acquisition for value of Capital Stock, Indebtedness or other similar instruments issued by such Person. Except as otherwise provided for in the Indenture, the amount of an Investment shall be its fair value at the time the Investment is made and without giving effect to subsequent changes in value.

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For purposes of the definition of Unrestricted Subsidiary, the definition of Restricted Payment and the covenant described under Certain covenants Limitation on restricted payments:

(1) Investment shall include the portion (proportionate to the Company's equity interest in such Subsidiary) of the fair market value of the net assets of any Subsidiary of the Company at the time that such Subsidiary is designated an Unrestricted Subsidiary; and

(2) any property transferred to or from an Unrestricted Subsidiary shall be valued at its fair market value at the time of such transfer, in each case as determined in good faith by the Board of Directors.

Issue Date means May 2008.