

QUANTA SERVICES INC

Form 424B3

October 01, 2004

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Filed pursuant to Rule 424(b)(3)
 Registration Nos. 333-114938
 333-119134

PROSPECTUS SUPPLEMENT TO PROSPECTUS DATED JUNE 30, 2004

17,500,000 Shares

Common Stock

The selling stockholder is offering 17,500,000 shares of our common stock by this prospectus supplement and the accompanying prospectus. We will not receive any of the proceeds from the sale of the shares by the selling stockholder.

Our common stock is traded on the New York Stock Exchange under the symbol PWR. The last reported sale price of our common stock on September 30, 2004 was \$6.05 per share.

| | Price to Public | Underwriting Discounts and Commissions | Net Proceeds to Selling Stockholder |
|-----------|-----------------|--|---|
| Per Share | \$ 5.75 | \$ 0.259 | \$ 5.491 |
| Total | \$ 100,625,000 | \$ 4,532,500 | \$ 96,092,500 |

The selling stockholder has granted the underwriters an option for a period of 30 days to purchase up to 2,625,000 additional shares of our common stock solely to cover over-allotments, if any.

Investing in our common stock involves a high degree of risk. See Risks of Investing in Our Shares beginning on page S-9 of this prospectus supplement and page 3 of the accompanying prospectus.

The underwriters expect to deliver the shares of common stock on or about October 6, 2004.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or passed upon the adequacy or accuracy of this prospectus supplement or the accompanying prospectus. Any representation to the contrary is a criminal offense.

JPMorgan

Credit Suisse First Boston

**Banc of America Securities
 LLC**

First Albany Capital

September 30, 2004

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ABOUT THIS PROSPECTUS SUPPLEMENT

This document is in two parts. The first part is this prospectus supplement, which describes the specific terms of this offering and also adds to and updates information contained in the accompanying prospectus and the documents incorporated by reference. The second part is the accompanying prospectus, which gives more general information, some of which may not apply to this offering.

If the description of the offering varies between the prospectus supplement and the accompanying prospectus, you should rely on the information in the prospectus supplement.

You should rely only on the information contained or incorporated by reference in this prospectus supplement and the accompanying prospectus. We have not, and the underwriter has not, authorized anyone to provide you with additional or different information. If anyone provides you with additional, different or inconsistent information, you should not rely on it. We and the selling stockholder are offering to sell the shares, and seeking offers to buy the shares, only in jurisdictions where offers and sales are permitted. You should not assume that the information we have included in this prospectus supplement or the accompanying prospectus is accurate as of any date other than the date of this prospectus supplement or the accompanying prospectus or that any information we have incorporated by reference is accurate as of any date other than the date of the document incorporated by reference. Our business, financial condition, results of operations and prospects may have changed since those dates.

In this prospectus supplement, unless the context indicates otherwise, references to Quanta, we, our or us refer to Quanta Services, Inc. and its consolidated subsidiaries.

SPECIAL NOTE REGARDING FORWARD-LOOKING STATEMENTS

This prospectus supplement and the accompanying prospectus include statements reflecting assumptions, expectations, projections, intentions or beliefs about future events that are intended as forward-looking statements under the Private Securities Litigation Reform Act of 1995. You can identify these statements by the fact that they do not relate strictly to historical or current facts. They use words such as anticipate, estimate, project, forecast, may, will, should, could, expect, believe and other words of similar meaning. In particular, but are not limited to, statements relating to the following:

projected operating or financial results;

expectations regarding capital expenditures;

the effects of competition in our markets;

the duration and extent of the current economic downturn in the industries we serve; and

our ability to achieve cost savings.

Any or all of our forward-looking statements may turn out to be wrong. They can be affected by inaccurate assumptions and by known or unknown risks and uncertainties, including the following:

quarterly variations in our operating results due to seasonality and adverse weather conditions;

our dependence on fixed price contracts;

the inability of our customers to pay for services following a bankruptcy or other financial difficulty;

materially adverse changes in economic conditions in the markets served by us or by our customers;

rapid technological and structural changes that could reduce the demand for the services we provide;

our ability to effectively compete for market share;

cancellation provisions within our contracts and the risk that contracts expire and are not renewed;

liabilities for claims that are self-insured or for claims that our insurance carrier fails to pay;

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potential liabilities relating to occupational health and safety matters;

retention of key personnel and qualified employees;

the impact of our unionized workforce on our operations and our ability to complete future acquisitions;

our growth outpacing our infrastructure;

our ability to obtain performance bonds;

potential exposure to environmental liabilities;

the cost of borrowing, availability of credit, debt covenant compliance and other factors affecting our financing activities;

our ability to generate internal growth;

the adverse impact of goodwill impairments;

replacement of our contracts as they are completed or expire;

our ability to effectively integrate the operations of our companies;

beliefs and assumptions about the collectibility of receivables;

beliefs or assumptions about the outlook for markets we serve; and

the other risks and uncertainties as are described under "Risks of Investing In Our Shares" in this prospectus supplement and the accompanying prospectus and as may be detailed from time to time in our public filings with the Securities and Exchange Commission (SEC).

Many of these factors will be important in determining our actual future results. Consequently, no forward-looking statement can be guaranteed. Our actual future results may vary materially from those expressed or implied in any forward-looking statements.

All of our forward-looking statements, whether written or oral, are expressly qualified by these cautionary statements and any other cautionary statements that may accompany such forward-looking statements. In addition, we disclaim any obligation to update any forward-looking statements to reflect events or circumstances after the date of this prospectus supplement.

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PROSPECTUS SUPPLEMENT SUMMARY

*The following summary does not contain all of the information that you should consider before investing in our common stock. This summary is qualified in its entirety by the more detailed information, including our consolidated financial statements and related notes thereto, incorporated by reference in this prospectus supplement and the accompanying prospectus. You should carefully consider this entire prospectus supplement and the accompanying prospectus, including the *Risks of Investing In Our Shares* sections, before making an investment decision.*

Quanta Services

We are a leading national provider of specialty contracting solutions to the electric power, gas, telecommunications, cable television and specialty services industries. We believe that we are the largest contractor serving the transmission and distribution sector of the North American electric utility industry. Through our nationwide network, we provide design, installation, repair, maintenance and emergency response services that enable our customers to reduce costs, increase operating efficiencies and improve network performance.

We have established a nationwide presence with a workforce of over 10,000 employees, which enables us to quickly and reliably serve our diversified customer base. Our customers include many of the leading companies in the industries we serve. For the six months ended June 30, 2004, our single largest customer accounted for approximately 7% of our revenues, and our ten largest customers, listed below, accounted for approximately 30% of our revenues.

Puget Sound Energy

Southern California Edison

CenterPoint Energy

San Diego Gas & Electric

Ericsson

Pacific Gas & Electric

Intermountain Rural Electric

Adelphia Communications

Alabama Power

Alltel

Our revenues for the twelve months ended June 30, 2004 were \$1,611.6 million. For the six months ended June 30, 2004, approximately 35% of our revenues were derived from multi-year strategic alliances, and we generated additional recurring revenue through numerous long-term contracts. We believe that our strategic relationships provide us with opportunities for additional business with these customers.

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As of June 30, 2004, our backlog was approximately \$1,042.0 million, representing a 6.9% increase over the same period in 2003. Our backlog represents the amount of our revenues that we expect to realize from work to be performed over the next twelve months on uncompleted contracts, including new contractual agreements on which work has not yet begun. In many instances, our customers are not contractually committed to specific volumes of services under our long-term maintenance contracts and many of our contracts may be terminated with notice. There can be no assurance as to our customers' requirements or that our estimates are accurate.

Industry overview

We estimate that the total amount of annual outsourced infrastructure spending in the four primary industries we serve is in excess of \$30 billion. We believe that we are the largest specialty contractor providing services for the installation and maintenance of network infrastructure and that we and the other five largest specialty contractors providing these services account for less than 15% of this market. Smaller, typically private companies provide the balance of these services.

We believe the following industry trends impact demand for our services:

Increasing need to upgrade electric power transmission and distribution networks. The nation's electrical power grid is aging and requires significant maintenance and expansion to handle the country's current and growing power needs. According to Cambridge Energy Research Associates, power-generating capacity has increased nearly eight fold over the past ten years. During this same period, according to the Energy Information Administration, demand for electricity has grown over 20%. Transmission capacity, however, has decreased over the last ten years. The awareness of the need to upgrade the grid was heightened by the largest blackout in North America's history on August 14, 2003.

In spite of the increase in demand for electricity and generating capacity, a study by Edison Electric Institute and R.J. Rudden & Associates, Inc. estimates that from 2002 to 2004 transmission and distribution capital spending will average \$9.1 billion per year, a decrease of approximately 24% from the average of the previous 10 years' spending. We believe the current spending level is insufficient to adequately address infrastructure maintenance requirements, and we expect spending levels to stabilize toward historical levels.

Increased outsourcing of network infrastructure installation and maintenance. Financial and economic pressures on electric power, gas, telecommunications and cable television providers have caused an increased focus by providers on core competencies and, accordingly, an increase in the outsourcing of network services. According to a research report by Edison Electric Institute, total employment in the electric utility industry declined by approximately 39% between 1990 and 2000, reflecting, in part, the outsourcing trend by utilities. We believe that by outsourcing network services to third-party service providers, our customers can reduce costs, provide flexibility in budgets and improve service and performance. As a specialty contractor with nationwide scope, we are able to leverage our existing labor force and equipment infrastructure across multiple customers and projects, resulting in better utilization of labor and assets.

Increased opportunities in Fiber-to-the-Premises, or FTTP. We believe that several of the large telecommunications companies are increasing their FTTP initiatives. This last-mile fiber build-out is exemplified by SBC's announcement in June 2004 that, subject to clarity on applicable regulatory requirements and successful completion of trials, it could commit from \$4 billion to \$6 billion over the next five years to deploy its Fiber-to-the-Node network. This follows Verizon's earlier commitment to access one million homes with its FTTP initiative in 2004. While not all of this spending will be for services that we provide, we believe that we are well positioned to furnish infrastructure solutions on a rapid basis for these initiatives.

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Increased demand for comprehensive end-to-end solutions. We believe that electric power, gas, telecommunications and cable television companies will continue to seek service providers who can design, install and maintain their networks on a quick and reliable, yet cost-efficient basis. Accordingly, they are partnering with proven full-service network providers, like us, with broad geographic reach, financial capability and technical expertise.

Increased capital expenditures resulting from improved customer balance sheets. During the last three years, the industries we serve suffered a severe downturn that resulted in a number of companies, including several of our customers, filing for bankruptcy protection or experiencing financial difficulties. We believe that as our customers continue to improve their balance sheets, both capital spending and maintenance budgets will stabilize and move toward historical levels.

In the electric power and gas industries, our customers continue to be restrained by limited capital spending, uncertain regulatory progress and competition. While the blackout in the Northeast brought the state of the U.S. transmission grid to the forefront, there has been little regulatory progress or other efforts to identify and develop methods to pay for the upgrades, determine accountability or provide incentives to utilities for infrastructure enhancements to address the bottlenecks and aging systems.

Our strengths

Geographic reach and significant size and scale. As a result of our nationwide operations and significant scale, we are able to deploy services to customers across the United States. This capability is particularly important to our customers who operate networks that span multiple states or regions. The scale of our operations also allows us to mobilize significant numbers of employees on short notice for emergency service restoration. For example, after the recent damage from Hurricane Frances in August 2004, we quickly deployed approximately 1,300 workers to Florida to restore affected power lines.

Strong financial profile. Our strong liquidity position provides us with the flexibility to capitalize on new business and growth opportunities. As of June 30, 2004, we had \$197.3 million in cash and cash equivalents on our balance sheet and no significant debt obligations maturing before 2007.

Strong and diverse customer relationships. We have established a solid base of long-standing customer relationships by providing high quality service in a cost-efficient and timely manner. We enjoy multi-year relationships with many of our customers. In some cases, these relationships are decades old. We derive a significant portion of our revenues from strategic alliances or long-term maintenance agreements with our customers, which we believe offer opportunities for future growth. For example, certain of our strategic alliances contain an exclusivity clause or a right of first refusal for a certain type of work or in a certain geographic region.

Proprietary technology. Our electric power customers benefit from our ability to perform services without interrupting power service to their customers, which we refer to as Energized Services. Our proprietary Linemaster® robotic arm technology enhances our ability to deliver these Energized Services to our customers. We believe that delivery of these services is a significant factor in differentiating us from our competition and winning new business. Our Energized Services workforce is specially trained to deliver these services and operate the Linemaster® robotic arm.

Delivery of comprehensive end-to-end solutions. We are one of the few network service providers capable of regularly delivering end-to-end solutions on a nationwide basis. As companies in the electric power, gas, telecommunications and cable television industries continue to search for service providers who can effectively design, install and maintain their networks, we believe that our service, industry and geographical breadth place us in a strong position to meet these needs.

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Experienced management team. Our senior management team has an average of 28 years of experience within the contracting industry, and our operating unit executives average over 25 years of experience in their respective industries.

Strategy

The key elements of our business strategy are:

Focus on expanding operating efficiencies. We intend to continue to:

focus on growth in our more profitable services and on projects that have higher margins;

adjust our costs to match the level of demand for our services;

combine overlapping operations of certain operating units;

share pricing, bidding, technology, equipment and best practices among our operating units; and

develop and expand the use of management information systems.

Focus on organic growth and leveraging existing customer relationships. We believe we can improve our rate of organic growth by expanding the breadth of products and solutions for our existing and potential customer base. We believe the combination of promoting best practices and cross-selling products to our customers positions us well for an improving end-market environment.

Expand portfolio of services to meet customers' evolving needs. We continue to offer an expanding portfolio of services that allows us to develop, build and maintain networks on both a regional and national scale and adapt to our customers' changing needs. We intend to further expand our geographic and technological capabilities through both internal development and innovation and through selective acquisitions.

Pursue new business opportunities. We continuously evaluate and pursue new business opportunities. For example, we recently established a new subsidiary, Quanta Government Solutions (QGS), that will leverage our core expertise to pursue additional opportunities in the government arena. QGS was formed to respond, as prime contractor, to requests for proposals from the U.S. government for power and communications infrastructure projects in the United States and overseas.

Recent developments

On August 6, 2004, we reported financial results for the three months and six months ended June 30, 2004. Revenues for the three months ended June 30, 2004 were \$389.2 million, compared to revenues of \$408.3 million in the second quarter of 2003. Net loss attributable to common stock for the three months ended June 30, 2004 was \$3.5 million, or a loss per diluted share of \$0.03, compared to a net loss of \$9.8 million, or a loss per diluted share of \$0.08, in the second quarter of 2003.

For the six months ended June 30, 2004, our revenues were \$744.2 million compared to revenues of \$775.4 million for the first six months of 2003. Net loss attributable to common stock for the six months ended June 30, 2004 was \$15.2 million, or a loss per diluted share of \$0.13, compared to a net loss of \$12.6 million, or a loss per diluted share of \$0.11, for the first six months of 2003. For more information regarding our financial position and results of operations as of and for the period ended June 30, 2004, please see "Summary Consolidated Financial Data" and "Management's Discussion and Analysis of Financial Condition and Results of Operations" included herein.

We have a \$185.0 million credit facility with various lenders. The credit facility consists of a \$150.0 million letter of credit facility maturing on June 19, 2008, which also provides for term loans, and a \$35.0 million revolving credit facility maturing on December 19, 2007, which provides for revolving loans

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and letters of credit. Effective as of June 30, 2004, we amended our credit facility to ease the maximum funded debt to EBITDA ratio and the minimum interest coverage ratio covenants. The amendment also increased the maximum fee for outstanding letters of credit and the maximum interest rate payable for term loans under the letter of credit portion of the credit facility.

In June 2002 one of our customers, Adelpia Communications Corporation, filed for bankruptcy. On September 17, 2004, we sold our prepetition receivable due from Adelpia to a third party for approximately \$29.5 million in cash, subject to \$6.0 million being held by the buyer pending the resolution of certain preferential payment claims. The sale of this receivable is not expected to have a material effect on our financial results. In addition, on September 15, 2004, we received a federal tax refund of approximately \$30.2 million. During the third quarter of 2004, we also repaid approximately \$18.8 million in indebtedness under the term loan portion of our letter of credit facility and increased the letters of credit outstanding under the letter of credit facility by the same amount.

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THE OFFERING

Common stock offered by the selling stockholder 17,500,000 shares

Underwriter's over-allotment option 2,625,000 shares

Common stock outstanding on September 15, 2004 116,198,894 shares

Use of proceeds We will not receive any of the proceeds from the sale of shares by the selling stockholder. The selling stockholder will receive all net proceeds from the sale of shares of our common stock offered in this prospectus supplement.

New York Stock Exchange symbol PWR

Our common stock outstanding on September 15, 2004 excludes:

1,154,394 shares of common stock issuable upon exercise of stock options outstanding as of September 15, 2004 at a weighted average exercise price of \$11.62 per share; and

The shares of common stock issuable upon conversion of our 4.0% convertible subordinated notes due 2007 and our 4.5% convertible subordinated notes due 2023.

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The following table sets forth, for the periods and as of the dates indicated, our summary consolidated financial data. The summary consolidated financial data as of and for each of the years ended December 31, 2001, 2002 and 2003 were derived from our audited consolidated financial statements. The summary consolidated financial data for the six months ended June 30, 2003 and 2004 were derived from our unaudited consolidated financial statements. These unaudited consolidated financial statements include all adjustments necessary (consisting of normal recurring accruals) for a fair presentation of the financial position and the results of operations for these periods. You should read the summary consolidated financial data set forth below in conjunction with the information in Management's Discussion and Analysis of Financial Condition and Results of Operations herein and our consolidated financial statements and the notes thereto, which are incorporated by reference herein and have been filed with the SEC. The tables below present amounts in thousands, except per share data.

| | Year ended December 31, | | | Six months ended June 30, | |
|---|-------------------------|--------------|-------------|------------------------------|-------------|
| | 2001 | 2002 | 2003 | 2003 | 2004 |
| | | | | | (unaudited) |
| Consolidated statements of operations data: | | | | | |
| Revenues | \$2,014,877 | \$1,750,713 | \$1,642,853 | \$775,431 | \$744,191 |
| Cost of services (including depreciation) | 1,601,039 | 1,513,940 | 1,442,958 | 684,156 | 671,126 |
| Gross profit | 413,838 | 236,773 | 199,895 | 91,275 | 73,065 |
| Selling, general and administrative expenses(a) | 194,575 | 225,725 | 176,872 | 97,771 | 84,131 |
| Goodwill impairment | | 166,580(b) | 6,452 | | |
| Goodwill amortization | 25,998 | | | | |
| Income (loss) from operations | 193,265 | (155,532) | 16,571 | (6,496) | (11,066) |
| Interest expense | (36,072) | (35,866) | (31,822) | (16,102) | (12,594) |
| Loss on early extinguishment of debt | | | (35,055)(e) | | |
| Other income (expense), net | (227) | (2,446) | (2,763) | 584 | 722 |
| Income (loss) before income tax provision (benefit) and cumulative effect of change in accounting principle | 156,966 | (193,844) | (53,069) | (22,014) | (22,938) |
| Provision (benefit) for income taxes | 71,200 | (19,710) | (18,080) | (7,336) | (7,752) |
| Income (loss) before cumulative effect of change in accounting principle | 85,766 | (174,134) | (34,989) | (14,678) | (15,186) |
| Cumulative effect of change in accounting principle, net of tax | | 445,422(c) | | | |
| Net income (loss) | 85,766 | (619,556) | (34,989) | (14,678) | (15,186) |
| Dividends on preferred stock, net of forfeitures | 930 | (11) | (2,109) | (2,109) | |
| Non-cash beneficial conversion charge | | 8,508(d) | | | |
| Net income (loss) attributable to common stock | \$ 84,836 | \$ (628,053) | \$ (32,880) | \$ (12,569) | \$ (15,186) |
| Basic earnings (loss) per share | \$ 1.11 | \$ (9.98) | \$ (0.30) | \$ (0.11) | \$ (0.13) |
| Diluted earnings (loss) per share | \$ 1.10 | \$ (9.98) | \$ (0.30) | \$ (0.11) | \$ (0.13) |
| Other financial data: | | | | | |
| Net cash provided by (used in): | | | | | |
| Operating activities | \$ 210,026 | \$ 121,522 | \$ 117,183 | \$ 73,162 | \$ 39,632 |
| Investing activities | (221,821) | (70,147) | (42,068) | (18,773) | (10,195) |

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| | | | | | |
|-------------------------------------|--------|----------|--------|--------|----------|
| Financing activities | 776 | (29,761) | 76,610 | 3,825 | (11,746) |
| Depreciation and amortization | 79,374 | 60,576 | 60,105 | 30,208 | 29,767 |
| Additions of property and equipment | 84,982 | 49,454 | 35,943 | 12,477 | 19,492 |

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| | As of December 31, | | | As of June 30, |
|----------------------------|--------------------|-----------|------------|----------------|
| | 2001 | 2002 | 2003 | 2004 |
| | | | | (unaudited) |
| Balance sheet data: | | | | |
| Cash and cash equivalents | \$ 6,287 | \$ 27,901 | \$ 179,626 | \$ 197,317 |
| Working capital | 335,590 | 317,356 | 476,703 | 456,229 |
| Total assets | 2,042,901 | 1,364,812 | 1,466,435 | 1,444,674 |
| Total debt | 508,337 | 392,319 | 505,585 | 492,072 |
| Stockholders' equity | 1,206,751 | 611,671 | 663,132 | 652,104 |

- (a) Selling, general and administrative expenses include bad debt expense of \$20.3 million in 2001, \$35.7 million in 2002, \$19.9 million in 2003, \$19.3 million for the six months ended June 30, 2003 and \$0.2 million for the six months ended June 30, 2004. Selling, general and administrative expenses also include (1) \$1.1 million in proxy defense costs in 2001, and (2) \$10.5 million in proxy defense costs and \$4.5 million in expensed loan and equity costs associated with amendments of our then existing debt agreements and issuances of stock in 2002.
- (b) We recognized an interim SFAS No. 142 non-cash goodwill impairment charge of \$166.6 million during the year ended December 31, 2002. Impairment adjustments recognized after the adoption of SFAS No. 142 are required to be recognized as operating expenses.
- (c) Based on our transitional impairment test performed upon adoption of SFAS No. 142, we recognized a \$488.5 million non-cash charge (\$445.4 million, net of tax) to reduce the carrying value of goodwill to the implied fair value of our reporting units during the year ended December 31, 2002. Basic and diluted earnings per share before cumulative effect of change in accounting principle were a loss of \$2.90 per share.
- (d) The original as-converted share price negotiated with First Reserve Fund IX, L.P. for the Series E Preferred Stock on October 15, 2002 was \$3.00 per share, which was an above market price. On December 20, 2002, the date First Reserve purchased the Series E Preferred Stock, our stock closed at \$3.35 per share. Accordingly, we recorded a non-cash beneficial conversion charge of \$8.5 million based on the \$0.35 per share differential. The non-cash beneficial conversion charge is recognized as a deemed dividend to the Series E Preferred Stockholder and is recorded as a decrease to net income attributable to common stock and an increase in additional paid-in capital. The non-cash beneficial conversion charge had no effect on our operating income, cash flows or stockholders' equity at December 31, 2002.
- (e) In the fourth quarter of 2003, we recorded a \$35.1 million loss on early extinguishment of debt comprised of make-whole prepayment premiums, the write-off of unamortized debt issuance costs and other related costs due to the retirement of our senior secured notes and termination of our previous credit facility.

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RISKS OF INVESTING IN OUR SHARES

You should consider the following risk factors, the discussion of risks commencing on page 3 of the accompanying prospectus and the discussion of risks in our other current filings with the SEC under the Exchange Act, which are incorporated herein by reference, in addition to the other information in this prospectus supplement and the accompanying prospectus, in evaluating us, our business and an investment in our common stock. The following risks, as well as other risks and uncertainties, could seriously harm our business and financial results and cause the value of our common stock to decline, which in turn could cause you to lose all or part of your investment.

Risks related to our business

We extend credit to customers for purchases of our services, and in the past we have had, and in the future we may have, difficulty collecting receivables from major customers that have filed bankruptcy or are otherwise experiencing financial difficulties.

We grant credit, generally without collateral, to our customers, which include electric power and gas companies, telecommunications and cable television system operators, governmental entities, general contractors, and builders, owners and managers of commercial and industrial properties located primarily in the United States. Consequently, we are subject to potential credit risk related to changes in business and economic factors throughout the United States. Our customers in the telecommunications business have experienced significant financial difficulties and in several instances have filed for bankruptcy. A number of our utility customers are also experiencing business challenges in the current business climate. If additional major customers file for bankruptcy or continue to experience financial difficulties, or if anticipated recoveries relating to receivables in existing bankruptcies or other workout situations fail to materialize, we could experience reduced cash flows and losses in excess of current allowances provided. In addition, material changes in any of our customer's revenues or cash flows could affect our ability to collect amounts due from them. As of June 30, 2004, total current and non-current accounts and notes receivable were \$363.9 million, net of allowances for doubtful accounts of \$60.5 million.

Our casualty insurance carrier for prior periods is experiencing financial distress, which may cause us to be responsible for losses that would otherwise be insured.

Our casualty insurance carrier for the policy periods from August 1, 2000 to February 28, 2003 is experiencing financial distress, but is currently paying valid claims. In the event that this insurer's financial situation deteriorates, we may be required to pay certain obligations that otherwise would have been paid by this insurer. At this time, we cannot estimate the likelihood that this insurer will fail to honor its obligations or the amount that we might be required to pay if this insurer should fail to honor its obligations to us. Although we do not expect any failure by this insurer to honor its obligations to us to have a material adverse impact on our financial condition, the impact could be material to our results of operations or cash flow in a given period.

Risks related to our common stock

Our stock price may fluctuate substantially.

Our common stock is traded on the New York Stock Exchange under the symbol PWR. The market price of our stock has fluctuated substantially in the past and could fluctuate substantially in the future, based on a variety of factors, including our operating results, availability of capital, our ability to comply with reporting requirements under the Sarbanes-Oxley Act of 2002, changes in general conditions in the economy, the financial markets, economic conditions in the markets served by our customers or other developments affecting us, our customers or our competitors, some of which may be unrelated to our performance. Those

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fluctuations and demand for our services may adversely affect the price of our stock. In addition, if our results of operations fail to meet the expectations of investors, our stock price could decline.

Furthermore, the stock market in general has experienced volatility that has often been unrelated to the operating performance of companies in our industry. These fluctuations and general economic, political and market conditions may adversely affect the market price of our common stock, regardless of our operating results. Among other things, volatility in our stock price could mean that investors will not be able to sell their shares at or above the prices that they pay in this offering. The volatility also could impair our ability in the future to offer common stock as a source of additional capital or as consideration in the acquisition of other businesses.

A number of shares of our common stock are or will be eligible for future sale, which may cause our stock price to decline.

The market price of our common stock could decline as a result of sales of a large number of shares of common stock in the public market or the perception that such sales could occur. These sales, or the possibility that these sales may occur, also might make it more difficult for us to sell equity securities in the future at a time and at a price that we deem appropriate. Shares of common stock issued upon the conversion, redemption or repurchase of our \$270.0 million issuance of 4.5% convertible subordinated notes could cause substantial dilution to existing stockholders, which could cause the market price of our common stock to decline.

As of September 15, 2004, we had approximately 116.2 million shares of common stock outstanding. Of those shares, approximately 87.9 million shares will be freely tradeable upon completion of this offering, assuming the over-allotment option is not exercised. Of the remaining shares, approximately 25.8 million may be sold subject to the volume, manner of sale and other conditions of Rule 144. First Reserve Fund IX, L.P., which will, assuming the over-allotment option is not exercised, own approximately 21.5 million shares after the sale of all shares of common stock in this offering, has the ability to cause us to register the resale of their shares under their investor's rights agreement.

In addition, approximately 1.2 million shares of common stock are issuable upon the exercise of outstanding stock options issued under our 2001 Stock Incentive Plan. Approximately 2.5 million shares of restricted stock issued to our employees under our 2001 Stock Incentive Plan are outstanding, but have not yet vested. Restricted stock grants under the 2001 Stock Incentive Plan generally vest ratably over three years. All of the shares issued and issuable under our 2001 Stock Incentive Plan have been registered and will be freely tradable upon exercise or vesting.

Table of Contents**USE OF PROCEEDS**

We will not receive any of the proceeds from the sale of shares of our common stock by the selling stockholder. The selling stockholder will receive all net proceeds from the sale of shares offered in this prospectus supplement.

CAPITALIZATION

The following table sets forth our cash and cash equivalents and capitalization as of June 30, 2004. You should read this information in conjunction with our consolidated financial statements and the notes thereto, which are incorporated by reference herein and have been filed with the SEC.

| | As of June 30, 2004 |
|---|----------------------------|
| | (in thousands) |
| | (unaudited) |
| Cash and cash equivalents | \$ 197,317 |
| Long-term debt (including current maturities): | |
| Credit facility(1) | \$ 45,300 |
| 4.5% convertible subordinated notes due 2023 | 270,000 |
| 4.0% convertible subordinated notes due 2007 | 172,500 |
| Other debt | 4,272 |
| Total long-term debt (including current maturities) | 492,072 |
| Stockholders' equity: | |
| Common Stock, \$.00001 par value, 300,000,000 shares authorized, 117,263,563 shares issued and 115,999,977 outstanding(2) | |
| Limited Vote Common Stock, \$.00001 par value, 3,345,333 shares authorized, 1,051,067 shares issued and outstanding | |
| Additional paid-in capital | 1,081,404 |
| Deferred compensation | (10,013) |
| Retained deficit | (404,671) |
| Treasury stock, 1,263,586 shares, at cost | (14,616) |
| Total stockholders' equity | 652,104 |
| Total capitalization | \$ 1,144,176 |

(1) As of June 30, 2004, we had \$107.4 million of letters of credit outstanding under our credit facility.

(2) The number of shares issued and outstanding does not include (a) shares issuable upon conversion of the convertible notes and (b) approximately 1.2 million shares issuable upon the exercise of outstanding stock options as of June 30, 2004.

Table of Contents**PRICE RANGE OF COMMON STOCK**

Our common stock is traded on the New York Stock Exchange, or NYSE, under the symbol PWR. The following table sets forth, for each of the quarterly periods indicated, the high and low sales prices of our common stock as reported by the NYSE.

| | <u>High</u> | <u>Low</u> |
|-------------------------|-------------|------------|
| Fiscal Year 2002 | | |
| 1st Quarter | \$ 17.43 | \$ 11.53 |
| 2nd Quarter | 18.90 | 9.40 |
| 3rd Quarter | 10.19 | 1.75 |
| 4th Quarter | 3.94 | 1.78 |
| Fiscal Year 2003 | | |
| 1st Quarter | \$ 4.10 | \$ 2.80 |
| 2nd Quarter | 8.70 | 3.18 |
| 3rd Quarter | 9.87 | 4.48 |
| 4th Quarter | 9.10 | 6.95 |
| Fiscal Year 2004 | | |
| 1st Quarter | \$ 9.52 | \$ 6.50 |
| 2nd Quarter | 7.24 | 4.83 |
| 3rd Quarter | 7.45 | 5.30 |

On September 30, 2004, the last sale price for our common stock as reported by the NYSE was \$6.05 per share. As of September 15, 2004, there were 998 holders of record of our common stock.

DIVIDEND POLICY

We have not paid cash dividends on our common stock since our initial public offering. Further, we currently intend to retain our future earnings, if any, to finance the growth, development and expansion of our business. Accordingly, we do not intend to declare or pay any cash dividends on our common stock in the immediate future. The declaration, payment and amount of future cash dividends, if any, will be at the discretion of our board of directors after taking into account various factors. These factors include our financial condition, results of operations, cash flows from operations, current and anticipated capital requirements and expansion plans, the income tax laws then in effect and the requirements of Delaware law. In addition, the terms of our credit facility include, and any future financing arrangements we enter into may also include, prohibitions on the payment of cash dividends without the consent of the respective lenders.

Table of Contents**SELECTED CONSOLIDATED FINANCIAL DATA**

The following table sets forth, for the periods and as of the dates indicated, our selected consolidated financial data. The selected consolidated financial data as of and for each of the years ended December 31, 1999, 2000, 2001, 2002 and 2003 were derived from our audited consolidated financial statements. The selected consolidated financial data for the six months ended June 30, 2003 and 2004 were derived from our unaudited consolidated financial statements. These unaudited consolidated financial statements include all adjustments necessary (consisting of normal recurring accruals) for a fair presentation of the financial position and the results of operations for these periods. You should read the summary consolidated financial data set forth below in conjunction with the information in Management's Discussion and Analysis of Financial Condition and Results of Operations herein and our consolidated financial statements and the notes thereto, which are incorporated by reference herein and have been filed with the SEC. The tables below present amounts in thousands, except per share data.

| | Year ended December 31, | | | | | Six months ended June 30, | |
|---|-------------------------|--------------|--------------|--------------|--------------|------------------------------|-------------|
| | 1999 | 2000 | 2001 | 2002 | 2003 | 2003 | 2004 |
| | | | | | | | (unaudited) |
| Consolidated statements of operations data: | | | | | | | |
| Revenues | \$ 925,654 | \$ 1,793,301 | \$ 2,014,877 | \$ 1,750,713 | \$ 1,642,853 | \$ 775,431 | \$ 744,191 |
| Cost of services (including depreciation) | 711,353 | 1,379,204 | 1,601,039 | 1,513,940 | 1,442,958 | 684,156 | 671,126 |
| Gross profit | 214,301 | 414,097 | 413,838 | 236,773 | 199,895 | 91,275 | 73,065 |
| Selling, general and administrative expenses(a) | 80,132 | 143,564 | 194,575 | 225,725 | 176,872 | 97,771 | 84,131 |
| Merger and special charges | 6,574(b) | 28,566(b) | | | | | |
| Goodwill impairment | | | | 166,580(c) | 6,452 | | |
| Goodwill amortization | 10,902 | 19,805 | 25,998 | | | | |
| Income (loss) from operations | 116,693 | 222,162 | 193,265 | (155,532) | 16,571 | (6,496) | (11,066) |
| Interest expense | (15,184) | (25,708) | (36,072) | (35,866) | (31,822) | (16,102) | (12,594) |
| Loss on early extinguishment of debt | | | | | (35,055)(f) | | |
| Other income (expense), net | 1,429 | 2,597 | (227) | (2,446) | (2,763) | 584 | 722 |
| Income (loss) before income tax provision (benefit) and cumulative effect of change in accounting principle | 102,938 | 199,051 | 156,966 | (193,844) | (53,069) | (22,014) | (22,938) |
| Provision (benefit) for income taxes | 48,999 | 93,328 | 71,200 | (19,710) | (18,080) | (7,336) | (7,752) |
| Income (loss) before cumulative effect of change in accounting principle | 53,939 | 105,723 | 85,766 | (174,134) | (34,989) | (14,678) | (15,186) |
| Cumulative effect of change in accounting principle, net of tax | | | | 445,422(d) | | | |

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| | | | | | | | |
|--|-----------|------------|------------|--------------|-------------|-------------|-------------|
| Net income (loss) | 53,939 | 105,723 | 85,766 | (619,556) | (34,989) | (14,678) | (15,186) |
| Dividends on preferred stock, net of forfeitures | 260 | 930 | 930 | (11) | (2,109) | (2,109) | |
| Non-cash beneficial conversion charge | | | | 8,508(e) | | | |
| Net income (loss) attributable to common stock | \$ 53,679 | \$ 104,793 | \$ 84,836 | \$ (628,053) | \$ (32,880) | \$ (12,569) | \$ (15,186) |
| Basic earnings (loss) per share | \$ 1.08 | \$ 1.50 | \$ 1.11 | \$ (9.98) | \$ (0.30) | \$ (0.11) | \$ (0.13) |
| Diluted earnings (loss) per share | \$ 1.00 | \$ 1.42 | \$ 1.10 | \$ (9.98) | \$ (0.30) | \$ (0.11) | \$ (0.13) |
| Other financial data: | | | | | | | |
| Net cash provided by (used in): | | | | | | | |
| Operating activities | \$ 46,326 | \$ 45,422 | \$ 210,026 | \$ 121,522 | \$ 117,183 | \$ 73,162 | \$ 39,632 |
| Investing activities | (368,262) | (361,998) | (221,821) | (70,147) | (42,068) | (18,773) | (10,195) |
| Financing activities | 329,465 | 323,107 | 776 | (29,761) | 76,610 | 3,825 | (11,746) |
| Depreciation and amortization | 35,163 | 57,294 | 79,374 | 60,576 | 60,105 | 30,208 | 29,767 |
| Additions of property and equipment | 61,124 | 89,610 | 84,982 | 49,454 | 35,943 | 12,477 | 19,492 |

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| | As of December 31, | | | | | As of June 30, |
|----------------------------|--------------------|-----------|-----------|-----------|------------|----------------|
| | 1999 | 2000 | 2001 | 2002 | 2003 | 2004 |
| | | | | | | (unaudited) |
| Balance sheet data: | | | | | | |
| Cash and cash equivalents | \$ 10,775 | \$ 17,306 | \$ 6,287 | \$ 27,901 | \$ 179,626 | \$ 197,317 |
| Working capital | 164,140 | 353,729 | 335,590 | 317,356 | 476,703 | 456,229 |
| Total assets | 1,159,636 | 1,871,897 | 2,042,901 | 1,364,812 | 1,466,435 | 1,444,674 |
| Total debt | 206,322 | 499,874 | 508,337 | 392,319 | 505,585 | 492,072 |
| Stockholders' equity | 756,925 | 1,068,956 | 1,206,751 | 611,671 | 663,132 | 652,104 |

- (a) Selling, general and administrative expenses include bad debt expense of \$1.7 million in 1999, \$7.2 million in 2000, \$20.3 million in 2001, \$35.7 million in 2002, \$19.9 million in 2003, \$19.3 million for the six months ended June 30, 2003 and \$0.2 million for the six months ended June 30, 2004. Selling, general and administrative expenses also include (1) \$1.1 million in proxy defense costs in 2001, and (2) \$10.5 million in proxy defense costs and \$4.5 million in expensed loan and equity costs associated with amendments of our then existing debt agreements and issuances of stock in 2002.
- (b) In June 1999, as a result of the termination of an Employee Stock Ownership Plan associated with a company acquired in a pooling transaction, we incurred a non-cash compensation charge of \$5.3 million and an excise tax charge of \$1.1 million. We also incurred \$137,000 in merger charges associated with a pooling transaction in the first quarter of 1999. In December 2000, we agreed to conclude our obligations under our management services agreement with Aquila Inc. in exchange for a one-time payment to Aquila of approximately \$28.6 million.
- (c) We recognized an interim SFAS No. 142 non-cash goodwill impairment charge of \$166.6 million during the year ended December 31, 2002. Impairment adjustments recognized after the adoption of SFAS No. 142 are required to be recognized as operating expenses.
- (d) Based on our transitional impairment test performed upon adoption of SFAS No. 142, we recognized a \$488.5 million non-cash charge (\$445.4 million, net of tax) to reduce the carrying value of goodwill to the implied fair value of our reporting units during the year ended December 31, 2002. Basic and diluted earnings per share before cumulative effect of change in accounting principle were a loss of \$2.90 per share.
- (e) The original as-converted share price negotiated with First Reserve Fund IX, L.P. for the Series E Preferred Stock on October 15, 2002 was \$3.00 per share, which was an above market price. On December 20, 2002, the date First Reserve purchased the Series E Preferred Stock, our stock closed at \$3.35 per share. Accordingly, we recorded a non-cash beneficial conversion charge of \$8.5 million based on the \$0.35 per share differential. The non-cash beneficial conversion charge is recognized as a deemed dividend to the Series E Preferred Stockholder and is recorded as a decrease to net income attributable to common stock and an increase in additional paid-in capital. The non-cash beneficial conversion charge had no effect on our operating income, cash flows or stockholders' equity at December 31, 2002.
- (f) In the fourth quarter of 2003, we recorded a \$35.1 million loss on early extinguishment of debt comprised of make-whole prepayment premiums, the write-off of unamortized debt issuance costs and other related costs due to the retirement of our senior secured notes and termination of our previous credit facility.

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**MANAGEMENT'S DISCUSSION AND ANALYSIS OF
FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

The following discussion and analysis of our financial condition and results of operations should be read in conjunction with Selected Consolidated Financial Data and our historical consolidated financial statements and related notes thereto incorporated by reference herein. The discussion below contains forward-looking statements that are based upon our current expectations and are subject to uncertainty and changes in circumstances. Actual results may differ materially from these expectations due to inaccurate assumptions and known or unknown risks and uncertainties, including those identified in the Risks of Investing In Our Shares sections herein.

We derive our revenues from one reportable segment by providing specialized contracting services and offering comprehensive network solutions. Our customers include electric power, gas, telecommunications and cable television companies, as well as commercial, industrial and governmental entities. We had consolidated revenues for the six months ended June 30, 2004 of \$744.2 million, of which 62% was attributable to electric power and gas customers, 13% to telecommunications customers, 5% to cable television operators and 20% to ancillary services, such as inside electrical wiring, intelligent traffic networks, cable and control systems for light rail lines, airports and highways, and specialty rock trenching, directional boring and road milling for industrial and commercial customers. We had consolidated revenues for the year ended December 31, 2003 of \$1.6 billion, of which 60% was attributable to electric power and gas customers, 15% to telecommunications customers, 7% to cable television operators and 18% to ancillary services.

We enter into various types of contracts including competitive unit price, cost-plus or time and materials basis, or fixed price, the final terms and prices of which we frequently negotiate with the customer. Although the terms of our contracts vary considerably, most are made on either a unit price or fixed price basis in which we agree to do the work for a price per unit of work performed (unit price) or for a fixed amount for the entire project (fixed price). We complete a substantial majority of our fixed price projects within one year, while we frequently provide maintenance and repair work under open-ended, unit price or cost-plus master service agreements which are renewable annually. Some of our customers require us to post performance and payment bonds upon execution of the contract, depending upon the nature of the work to be performed.

Cost of services consists primarily of salaries, wages and benefits to employees, depreciation, fuel and other equipment expenses, equipment rentals, subcontracted services, insurance, facilities expenses, materials and parts and supplies. Our gross margin, which is gross profit expressed as a percentage of revenues, is typically higher on projects where labor, rather than materials, constitute a greater portion of the cost of services. We seek higher margins on our labor-intensive projects because we can generally predict materials costs more accurately than labor costs. Operating margins could be impacted by fluctuations in insurance accruals related to our deductibles in the period in which such adjustments are made. As of June 30, 2004, we have a deductible of \$1,000,000 per occurrence related to employer's liability and general liability claims and a deductible of \$2,000,000 per occurrence for automobile liability and workers' compensation insurance. We also have a non-union employee related health care benefit plan that is subject to a deductible of \$250,000 per claimant per year.

Selling, general and administrative expenses consist primarily of compensation and related benefits to management, administrative salaries and benefits, marketing, office rent and utilities, communications, professional fees and bad debt expense. Selling, general and administrative expenses can be impacted by our customers' inability to pay for services performed.

Seasonality; fluctuations of results

Our results of operations can be subject to seasonal variations. During the winter months, demand for new projects and new maintenance service arrangements may be lower due to reduced construction activity.

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However, demand for repair and maintenance services attributable to damage caused by inclement weather during the winter months may partially offset the loss of revenues from lower demand for new projects and new maintenance service arrangements. Additionally, our industry can be highly cyclical. As a result, our volume of business may be adversely affected by declines in new projects in various geographic regions in the United States. Typically, we experience lower gross and operating margins during the winter months due to lower demand for our services and more difficult operating conditions. The financial condition of our customers and their access to capital, variations in the margins of projects performed during any particular quarter, the timing and magnitude of acquisition assimilation costs, regional economic conditions and timing of acquisitions may also materially affect quarterly results. Accordingly, our operating results in any particular quarter or year may not be indicative of the results that can be expected for any other quarter or for any other year.

Significant balance sheet changes

June 30, 2004 compared to December 31, 2003

Total assets decreased approximately \$21.8 million as of June 30, 2004 compared to December 31, 2003. This decrease is primarily due to the following, offset by an increase in cash discussed in Liquidity and Capital Resources:

Accounts receivable and costs and estimated earnings in excess of billings on uncompleted contracts decreased \$26.3 million primarily due to lower revenues during the second quarter of 2004 as compared to the last quarter of 2003, coupled with collection on accounts that were outstanding at December 31, 2003. In addition, approximately \$6.9 million in balances have been reclassified to non-current Accounts and Notes Receivable due to a dispute with one customer. We are uncertain as to whether the receivable will be collected within the next twelve months.

Prepaid expenses and other current assets decreased \$10.0 million primarily due to \$4.6 million of amortization of prepaid insurance and the use of \$5.4 million of restricted cash to pay casualty insurance claims.

Property and equipment, net decreased \$11.8 million due to depreciation expense of \$29.3 million recorded during the period and the sale of property and equipment, offset by increases as a result of capital expenditures of \$19.5 million.

Accounts and Notes Receivable, net increased \$7.6 million primarily due to a reclassification of the amount due from one customer from current accounts receivable due to uncertainty related to the collectibility of this receivable within the next twelve months.

As of June 30, 2004, total liabilities decreased approximately \$10.7 million and stockholders' equity decreased approximately \$11.0 million compared to December 31, 2003. These fluctuations were primarily due to the following:

Accounts payable and accrued expenses increased \$8.4 million primarily due to an \$8.7 million increase in accrued compensation and other related costs related to a full work week of accrued wages at the end of the second quarter 2004 as compared to a reduced work week at the end of 2003 due to the holidays and a \$3.9 million increase in accrued interest and fees due to the timing of interest payments, partially offset by a \$4.5 million decrease in trade accounts payable.

Deferred income taxes and other non-current liabilities decreased \$3.9 million due to the recording of a \$13.2 million long-term deferred tax asset resulting from an increase in the net operating loss carryforward relating to the net loss for the period. Long-term deferred tax assets are netted against

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long-term deferred tax liabilities for financial statement presentation purposes. The decrease was partially offset by an increase of \$8.2 million in the long-term portion of our self-insurance reserves.

Stockholders' equity decreased \$11.0 million as a result of the net loss attributable to common stock of \$15.2 million and treasury stock recorded in the amount of \$2.9 million for shares withheld from employees' restricted stock vesting to satisfy their withholding tax obligations. These decreases were partially offset by an income tax benefit of \$2.5 million relating to stock based compensation, the issuance of approximately \$1.7 million in shares of common stock pursuant to our Employee Stock Purchase Plan and amortization of the deferred compensation component of stockholders' equity in the amount of \$2.3 million.

December 31, 2003 compared to December 31, 2002

Total assets increased approximately \$101.6 million as of December 31, 2003 compared to December 31, 2002. This increase is primarily due to the following:

Cash increased \$151.7 million due to cash flow from operations of \$117.2 million and cash flow from financing activities of \$76.6 million. Included in cash flow from operations is the receipt of \$44.0 million in tax refunds as a result of income tax carryback claims filed during 2003.

Current deferred taxes decreased \$23.6 million due to certain items that we deducted for tax purposes in the 2002 tax return, which were originally not expected to be deducted in 2002.

Prepaid expenses and other current assets increased \$31.8 million due to an increase in income taxes receivable of \$18.2 million associated with the recording of a federal net operating loss in 2003, which we intend to file as a carryback claim with the Internal Revenue Service in 2004. The increase was also due to the net funding of a cash trust account for the current portion of self-insurance claims liability in the amount of \$8.7 million and to a net change in prepayments for insurance policy renewals in the amount of \$3.6 million, partially offset by monthly amortization of various prepaid balances.

Property and equipment, net decreased \$28.0 million due to depreciation expense of \$59.5 million recorded during the period and \$4.4 million for the sale of equipment that was no longer being used by certain of our subsidiaries, partially offset by increases as a result of capital expenditures of \$35.9 million.

Accounts and notes receivable, net decreased \$16.6 million primarily due to additional allowances recorded during the period.

Other assets, net increased \$6.3 million primarily due to deferred loan costs of approximately \$12.1 million associated with the issuance of convertible subordinated notes and a new credit facility partially offset by the write-off of approximately \$3.3 million of financing costs associated with the senior secured notes and our previous credit facility. In addition, an investment in a fiber network was disposed of at a loss of approximately \$2.9 million.

In 2003, total liabilities increased approximately \$123.1 million, redeemable common stock decreased \$72.9 million and stockholders' equity increased approximately \$51.5 million compared to 2002. These fluctuations were primarily due to the following:

Long-term debt, including current maturities, decreased \$156.7 million primarily due to the repayment of \$210.0 million of senior secured notes, partially offset by \$56.0 million drawn as a term loan under the new credit facility.

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Convertible subordinated notes increased by \$270.0 million as the notes were issued during the fourth quarter of 2003.

Deferred income taxes and other non-current liabilities increased \$21.0 million as a result of the recording of \$14.0 million in additional long-term tax liabilities and an increase of \$8.8 million in the long-term portion of our self-insurance reserves.

Redeemable common stock decreased \$72.9 million. On December 20, 2002, First Reserve purchased from us approximately 2.4 million shares of newly issued Series E Preferred Stock at \$30.00 per share, for an investment of approximately \$72.9 million. The shares of Series E Preferred Stock were converted into 24.3 million shares of common stock on December 31, 2002. Through February 20, 2003, First Reserve had the right to require us to repurchase for cash the shares of common stock issued as a result of the conversion of the shares of Series E Preferred Stock if we had a change in control. As such, the investment had been reflected in the consolidated balance sheet as redeemable common stock at December 31, 2002. On February 20, 2003, at the expiration of the right, the redeemable common stock was reclassified to stockholders' equity.

Stockholders' equity increased \$51.5 million primarily due to the reclassification of redeemable common stock of \$72.9 million to stockholders' equity, the issuance of approximately \$3.5 million of common stock pursuant to our Employee Stock Purchase Plan, the issuance of approximately \$3.6 million of common stock pursuant to First Reserve's exercise of their preemptive rights and the net effect of amortization, grants and forfeitures of restricted stock in the amount of \$2.8 million. These increases were partially offset by a net loss attributable to common stock of \$32.9 million.

Results of operations

The following table sets forth selected statements of operations data and such data as a percentage of revenues for the periods indicated:

| | Year ended December 31, | | | Six months ended June 30, | |
|----------|-------------------------|------|------|---------------------------|------|
| | 2001 | 2002 | 2003 | 2003 | 2004 |
| | (dollars in thousands) | | | (unaudited) | |
| Revenues | \$2,014,877 | | | | |