PACIFIC ENTERPRISES INC

Form 10-Q July 31, 2009

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 10-Q

(Mark One)

[X] QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended

or

June 30, 2009

to

[] TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period

from

Commission File No.	Exact Name of Registrants as Specified in their Charters, Address and Telephone Number	States of Incorporation	I.R.S. Employer Identification Nos.	Former name, former address and former fiscal year, if changed since last report
1-14201	SEMPRA ENERGY	California	33-0732627	No change
	101 Ash Street			_
	San Diego, California 92101			
	(619)696-2034			
1-3779	SAN DIEGO GAS & ELECTRIC COMPANY	California	95-1184800	No change
	8326 Century Park Court			
	San Diego, California 92123			
	(619)696-2000			
1-40	PACIFIC ENTERPRISES	California	94-0743670	No change
	101 Ash Street			
	San Diego, California 92101			
	(619)696-2020			

1-1402 SOUTHERN CALIFORNIA GAS California 95-1240705 No change

COMPANY

555 West Fifth Street

Los Angeles, California 90013

(213)244-1200

Indicate by check mark whether the registrants (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrants were required to file such reports), and (2) have been subject to such filing requirements for the past 90 days.

Yes X No

Indicate by check mark whether the registrants have submitted electronically and posted on their corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrants were required to submit and post such files).

Sempra Energy	Yes	X	No
San Diego Gas & Electric Company	Yes		No
Pacific Enterprises	Yes		No
Southern California Gas Company	Yes		No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

	Large accelerated filer	Accelerated filer	Non-accelerated filer	Smaller reporting company
Sempra Energy	[X]	[]	[]	[]
San Diego Gas &				
Electric Company	[]	[]	[X]	[]
Pacific Enterprises	[]	[]	[X]	[]
Southern California				
Gas Company	[]	[]	[X]	[]

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Sempra Energy	Yes	No	X
San Diego Gas & Electric Company	Yes	No	X
Pacific Enterprises	Yes	No	X
Southern California Gas Company	Yes	No	X

Indicate the number of shares outstanding of each of the issuers' classes of common stock, as of the latest practicable date.

Common stock outstanding on July 24, 2009:

Sempra Energy	245,337,795 shares
San Diego Gas & Electric	
Company	Wholly owned by Enova Corporation, which is wholly owned by Sempra Energy
Pacific Enterprises	Wholly owned by Sempra Energy
Southern California Gas Company	Wholly owned by Pacific Enterprises, which is wholly owned by Sempra Energy
Company	wholly owned by Facilite Emerginess, which is wholly owned by beingth Emergy

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This combined Form 10-Q is separately filed by Sempra Energy, San Diego Gas & Electric Company, Pacific Enterprises and Southern California Gas Company. Information contained herein relating to any individual company is filed by such company on its own behalf. Each company provides information only as to itself and its consolidated entities and not as to any other company.

You should read this report in its entirety as it pertains to each respective reporting company. No one section of the report deals with all aspects of the subject matter. Separate Part I - Item 1 sections are provided for each reporting company, except for the Notes to Condensed Consolidated Financial Statements. The Notes to Condensed Consolidated Financial Statements for all of the reporting companies are combined. All Items other than Part I Item 1 are combined for the reporting companies.

INFORMATION REGARDING FORWARD-LOOKING STATEMENTS

We make statements in this report that are not historical fact and constitute forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. Forward-looking statements are necessarily based upon assumptions with respect to the future, involve risks and uncertainties, and are not guarantees of performance. These forward-looking statements represent our estimates and assumptions only as of the date of this report.

In this report, when we use words such as "believes," "expects," "anticipates," "plans," "estimates," "projects," "contemplates," "intends," "depends," "should," "could," "would," "may," "potential," "target," "goals," or similar expressions, or when we discuss our strategy, plans or intentions, we are making forward-looking statements.

Factors, among others, that could cause our actual results and future actions to differ materially from those described in forward-looking statements include

§

local, regional, national and international economic, competitive, political, legislative and regulatory conditions and developments;

§

actions by the California Public Utilities Commission, the California State Legislature, the California Department of Water Resources, the Federal Energy Regulatory Commission, the Federal Reserve Board, and other regulatory and governmental bodies in the United States, the United Kingdom and other countries;

§

capital markets conditions and inflation, interest and exchange rates;

§

energy and trading markets, including the timing and extent of changes and volatility in commodity prices;

§

the availability of electric power, natural gas and liquefied natural gas;

§

weather conditions and conservation efforts;

§

war and terrorist attacks;

§

business, regulatory, environmental and legal decisions and requirements;

§

§
the timing and success of business development efforts;
§
the resolution of litigation; and
§
other uncertainties, all of which are difficult to predict and many of which are beyond our control.

the status of deregulation of retail natural gas and electricity delivery;

We caution you not to rely unduly on any forward-looking statements. You should review and consider carefully the risks, uncertainties and other factors that affect our business as described in this report and other reports that we file with the Securities and Exchange Commission.

PART I FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS

SEMPRA ENERGY CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

(Dollars in millions, except per share amounts)

	Three months ended Jur 2009 20		led June 200			Six months ended June 30, 2009 2008*		
	2009	•	200	o · (unaudite)9	200	
REVENUES				(unauunu	Ju)			
Sempra Utilities	\$	1,316	\$	1,887	\$	2,958	\$	4,177
Sempra Global and parent	Ψ	373	Ψ	616	Ψ	839	Ψ	1,596
Total revenues		1,689		2,503		3,797		5,773
EXPENSES AND OTHER INCOME		1,009		2,505		5,171		5,775
Sempra Utilities:								
Cost of natural gas		(249)		(784)		(789)		(2,019)
Cost of electric fuel and purchased								
power		(129)		(220)		(300)		(383)
Sempra Global and parent:								
Cost of natural gas, electric fuel		(4.0=)		(710)		(4.7.7)		(0.00)
and purchased power		(187)		(513)		(455)		(922)
Other cost of sales		(16)		(17)		(33)		(153)
Operation and maintenance		(589)		(549)		(1,105)		(1,252)
Depreciation and amortization		(189)		(171)		(372)		(346)
Franchise fees and other taxes		(69)		(71)		(151)		(154)
Gains on sale of assets		3		109		3		114
Write-off of long-lived assets		(132)		-		(132)		-
Equity earnings:								
RBS Sempra Commodities LLP		126		146		279		146
Other		2		9		9		15
Other income, net		70		32		73		51
Interest income		5		10		11		24
Interest expense		(79)		(38)		(161)		(98)
Income before income taxes and equity earnings								
of certain unconsolidated		256		4.4.5		<i>(</i> 5 <i>1</i>		5 0.6
subsidiaries		256		446		674		796
Income tax expense		(90)		(202)		(199)		(329)
Equity earnings, net of income tax		23		18		39		39

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Net income	189	262	514	506
(Earnings) losses attributable to noncontrolling interests	12	(15)	5	(15)
Preferred dividends of subsidiaries	(3)	(3)	(5)	(5)
Earnings	\$ 198	\$ 244	\$ 514	\$ 486
Basic earnings per common share	\$ 0.82	\$ 0.99	\$ 2.12	\$ 1.93
Weighted-average number of shares outstanding,				
basic (thousands)	242,718	245,576	242,245	252,100
Diluted earnings per common share	\$ 0.80	\$ 0.98	\$ 2.09	\$ 1.90
Weighted-average number of shares outstanding,				
diluted (thousands)	247,090	249,677	246,039	256,169
Dividends declared per share of common stock	\$ 0.39	\$ 0.35	\$ 0.78	\$ 0.67

^{*} As adjusted for the retrospective adoption of SFAS 160 (ASC 810).

See Notes to Condensed Consolidated Financial Statements.

SEMPRA ENERGY CONDENSED CONSOLIDATED BALANCE SHEETS

	June 30, 2009	December 31, 2008	
		(unaudited)	
ASSETS			
Current assets:			
Cash and cash equivalents	\$	818 \$	331
Short-term investments		-	176
Restricted cash		27	27
Trade accounts receivable, net		596	903
Other accounts and notes receivable, net		119	78
Due from unconsolidated affiliates		21	4
Income taxes receivable		114	195
Deferred income taxes		96	31
Inventories		169	320
Regulatory assets		88	121
Fixed-price contracts and other derivatives		100	160
Insurance receivable related to wildfire litigation			
(Note 10)		940	-
Other		236	130
Total current assets		3,324	2,476
Investments and other assets:			
Regulatory assets arising from fixed-price contracts and other derivatives		252	264
Regulatory assets arising from pension and other postretirement			
benefit obligations		1,212	1,188
Other regulatory assets		558	534
Nuclear decommissioning trusts		580	577
Investment in RBS Sempra Commodities LLP		2,019	2,082
Other investments		1,470	1,166
Goodwill and other intangible assets		529	539
Sundry		565	709
Total investments and other assets		7,185	7,059
Property, plant and equipment:			
Property, plant and equipment	2	3,889	23,153

Less accumulated depreciation and amortization	(6,476)	(6,288)
Property, plant and equipment, net	17,413	16,865
Total assets	\$ 27,922 \$	26,400

SEMPRA ENERGY

CONDENSED CONSOLIDATED BALANCE SHEETS

(Dollars in millions)

	June 30,	December 31,
	2009	2008*
	(unaudited	
LIABILITIES AND EQUITY		
Current liabilities:		
Short-term debt	\$ 291 \$	503
Accounts payable - trade	478	606
Accounts payable - other	138	250
Due to unconsolidated affiliates	31	38
Dividends and interest payable	183	156
Accrued compensation and benefits	186	280
Regulatory balancing accounts, net	602	335
Current portion of long-term debt	624	410
Fixed-price contracts and other derivatives	115	180
Customer deposits	149	170
Reserve for wildfire litigation (Note 10)	940	-
Other	616	684
Total current liabilities	4,353	3,612
Long-term debt	6,723	6,544
Deferred credits and other liabilities:		
Due to unconsolidated affiliate	102	102
Customer advances for construction	154	155
Pension and other postretirement benefit		
obligations, net of plan assets	1,512	1,487
Deferred income taxes	1,152	946
Deferred investment tax credits	54	57
Regulatory liabilities arising from removal	0.450	2 420
obligations	2,453	2,430
Asset retirement obligations	1,210	1,159
Other regulatory liabilities	209	219
Fixed-price contracts and other derivatives	347	392
Deferred credits and other	842	909
Total deferred credits and other liabilities	8,035	7,856
Preferred stock of subsidiary	79	79

Commitments and contingencies (Note 10)

Equity:

Preferred stock (50 million shares authorized; none issued)	:	-	-
Common stock (750 million shares authorized; 245 million and 243 million	i		
shares outstanding at June 30, 2009 and December 31, 2008, respectively;			
no par value)		2,328	2,265
Retained earnings		6,559	6,235
Deferred compensation		(15)	(18)
Accumulated other comprehensive income (loss)		(395)	(513)
Total Sempra Energy shareholders' equity		8,477	7,969
Preferred stock of subsidiaries		100	100
Other noncontrolling interests		155	240
Total equity		8,732	8,309
Total liabilities and equity	\$	27,922 \$	26,400

^{*} As adjusted for the retrospective adoption of SFAS 160 (ASC 810).

SEMPRA ENERGY

CONDENSED STATEMENTS OF CONSOLIDATED CASH FLOWS

(Dollars in millions)

		Six months ended June 3	30,
		2009	2008*
		(unaudited)	
CASH FLOWS FROM OPERATING ACTIVITIES			
Net income	\$	514 \$	506
Adjustments to reconcile net income to net cash provided			
by operating activities:			
Depreciation and amortization		372	346
Deferred income taxes and investment tax			
credits		90	51
Equity earnings		(327)	(200)
Gains on sale of assets		(3)	(114)
Write-off of long-lived assets		132	-
Fixed-price contracts and other derivatives		(38)	47
Other		51	40
Net change in other working capital components		364	226
Distributions from RBS Sempra Commodities LLP		375	-
Changes in other assets		21	(10)
Changes in other liabilities		(26)	(27)
Net cash provided by operating activities		1,525	865
CASH FLOWS FROM INVESTING ACTIVITIES			
Expenditures for property, plant and equipment		(938)	(1,114)
Proceeds from sale of assets, net of cash sold		179	2,071
Expenditures for investments		(217)	(2,180)
Distributions from investments		9	16
Purchases of nuclear decommissioning and other			
trust assets		(99)	(173)
Proceeds from sales by nuclear decommissioning an other trusts	d	93	177
Decrease in notes receivable from unconsolidated			
affiliate		-	60
Other		(14)	(15)
Net cash used in investing activities		(987)	(1,158)

CASH FLOWS FROM FINANCING ACTIVITIES

Common dividends paid	(170)	(166)
Preferred dividends paid by subsidiaries	(5)	(5)
Issuances of common stock	28	11
Repurchases of common stock	-	(1,002)
(Decrease) increase in short-term debt, net	(612)	496
Issuances of long-term debt	1,108	593
Payments on long-term debt	(311)	(73)
Purchase of noncontrolling interest	(94)	-
Other	5	1
Net cash used in financing activities	(51)	(145)
Increase (decrease) in cash and cash equivalents	487	(438)
Cash and cash equivalents, January 1	331	668
Cash and cash equivalents, June 30	\$ 818 \$	230

^{*} As adjusted for the retrospective adoption of SFAS 160 (ASC 810).

SEMPRA ENERGY

CONDENSED STATEMENTS OF CONSOLIDATED CASH FLOWS

	Six months ended June 30,		
	20	09	2008
		(unaudited)	
SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION			
Interest payments, net of amounts capitalized	\$	141 \$	157
Income tax payments, net	\$	36 \$	140
SUPPLEMENTAL DISCLOSURE OF NONCASH ACTIVITIES			
Decrease in accounts payable from investments in property, plant			
and equipment	\$	(103) \$	(62)
Dividends declared but not paid	\$	98 \$	89
See Notes to Condensed Consolidated Financial States	nents.		

SAN DIEGO GAS & ELECTRIC COMPANY AND SUBSIDIARY CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

(Dollars in millions)

	Three	months end	led June	30,	Six	Six months ended June 30,		
	2009)	2008	*	200	9	2008	3*
				(unaudit	ed)			
Operating revenues								
Electric	\$	535	\$	583	\$	1,088	\$	1,084
Natural gas		96		171		275		416
Total operating revenues		631		754		1,363		1,500
Operating expenses								
Cost of electric fuel and purchased								
power		129		220		300		383
Cost of natural gas		37		113		124		265
Operation and maintenance		232		195		413		382
Depreciation and amortization		81		78		158		155
Franchise fees and other taxes		39		36		80		74
Total operating expenses		518		642		1,075		1,259
Operating income		113		112		288		241
Other income, net		27		20		44		23
Interest income		-		2		-		4
Interest expense		(21)		(22)		(46)		(49)
Income before income taxes		119		112		286		219
Income tax expense		(28)		(35)		(88)		(67)
Net income		91		77		198		152
Earnings attributable to								
noncontrolling interest		(20)		(15)		(27)		(15)
Earnings		71		62		171		137
Preferred dividend requirements		(1)		(1)		(2)		(2)
Earnings attributable to common								
shares	\$	70	\$	61	\$	169	\$	135

^{*} As adjusted for the retrospective adoption of SFAS 160 (ASC 810).

SAN DIEGO GAS & ELECTRIC COMPANY AND SUBSIDIARY CONDENSED CONSOLIDATED BALANCE SHEETS

		June 30, 2009	December 31, 2008
		(unaudited	
ASSETS		(unaddrect	<i>.,</i>
Current assets:			
Cash and cash equivalents	\$	187 \$	19
Short-term investments		-	24
Accounts receivable - trade		221	225
Accounts receivable - other		69	30
Due from unconsolidated affiliates		1	29
Income taxes receivable		26	22
Deferred income taxes		37	17
Inventories		63	62
Regulatory assets arising from fixed-price contracts and other derivatives	3	68	94
Other regulatory assets		6	8
Fixed-price contracts and other derivatives		35	39
Insurance receivable related to wildfire litigation (Note 10)		940	_
Other		62	15
Total current assets		1,715	584
Other assets:			
Due from unconsolidated affiliate		3	4
Deferred taxes recoverable in rates		388	369
Regulatory assets arising from fixed-price contracts and other derivatives	3	252	264
Regulatory assets arising from pension and other postretirement			
benefit obligations		397	393
Other regulatory assets		56	59
Nuclear decommissioning trusts		580	577
Sundry		41	154
Total other assets		1,717	1,820
Property, plant and equipment:			
Property, plant and equipment		9,526	9,095

Less accumulated depreciation and amortization	(2,489)	(2,420)
Property, plant and equipment, net	7,037	6,675
Total assets	\$ 10,469 \$	9,079

SAN DIEGO GAS & ELECTRIC COMPANY AND SUBSIDIARY CONDENSED CONSOLIDATED BALANCE SHEETS

		June 30, 2009	December 31, 2008*
		(unaudited	
LIABILITIES AND EQUITY			,
Current liabilities:			
Accounts payable	\$	196 \$	261
Due to unconsolidated affiliates		55	1
Regulatory balancing accounts, net		232	114
Customer deposits		54	53
Fixed-price contracts and other derivatives		57	77
Accrued compensation and benefits		67	105
Current portion of long-term debt		7	2
Reserve for wildfire litigation (Note 10)		940	-
Other		152	163
Total current liabilities		1,760	776
Long-term debt		2,495	2,142
Deferred credits and other liabilities:			
Customer advances for construction		21	26
Pension and other postretirement benefit obliga	ations,		
net of plan assets		422	419
Deferred income taxes		686	628
Deferred investment tax credits		25	26
Regulatory liabilities arising from removal		1 222	1 212
obligations		1,222	1,212
Asset retirement obligations		566	550
Fixed-price contracts and other derivatives Deferred credits and other		291 180	347 204
Total deferred credits and other liabilities		3,413	3,412
		3,413 79	79
Contingently redeemable preferred stock		19	19
Commitments and contingencies (Note 10)			
Equity:			
Common stock (255 million shares authorized; million shares outstanding;	117		
no par value)		1,138	1,138

Retained earnings		1,436	1,417
Accumulated other comprehensive income	e (loss)	(10)	(13)
Total SDG&E shareholders' equity		2,564	2,542
Noncontrolling interest		158	128
Total equity		2,722	2,670
Total liabilities and equity	\$	10,469 \$	9,079

^{*} As adjusted for the retrospective adoption of SFAS 160 (ASC 810).

SAN DIEGO GAS & ELECTRIC COMPANY AND SUBSIDIARY CONDENSED STATEMENTS OF CONSOLIDATED CASH FLOWS

•	Six months ended June 30,			
	2009	2008*		
	(unaudited)			
CASH FLOWS FROM OPERATING ACTIVITIES				
Net income	\$ 198 \$	152		
Adjustments to reconcile net income to net cash provided by				
operating activities:				
Depreciation and amortization	158	155		
Deferred income taxes and investment tax				
credits	15	41		
Fixed-price contracts and other derivatives	(34)	(15)		
Other	(9)	(3)		
Net change in other working capital components	30	108		
Changes in other assets	13	(2)		
Changes in other liabilities	(23)	(15)		
Net cash provided by operating activities	348	421		
CASH FLOWS FROM INVESTING ACTIVITIES				
Expenditures for property, plant and equipment	(443)	(428)		
Expenditures for short-term investments	(152)	(236)		
Proceeds from sale of short-term investments	176	75		
Purchases of nuclear decommissioning trust assets	(95)	(173)		
Proceeds from sales by nuclear decommissioning				
trusts	93	175		
Decrease (increase) in loans to affiliates, net	33	(24)		
Other	1	-		
Net cash used in investing activities	(387)	(611)		
CASH FLOWS FROM FINANCING ACTIVITIES				
Common dividends paid	(150)	-		
Preferred dividends paid	(2)	(2)		
Redemptions of preferred stock	-	(14)		
Issuances of long-term debt	358	84		
Other	1	8		
Net cash provided by financing activities	207	76		

Increase (decrease) in cash and cash equivalents	168	(114)
Cash and cash equivalents, January 1	19	158
Cash and cash equivalents, June 30	\$ 187 \$	44
SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION		
Interest payments, net of amounts capitalized	\$ 50 \$	47
Income tax payments (refunds), net	\$ 86 \$	(17)
SUPPLEMENTAL DISCLOSURE OF NONCASH ACTIVITIES		
Decrease in accounts payable from investments in property, plant		
and equipment	\$ (61) \$	(35)
Dividends declared but not paid	\$ 1 \$	1
* As adjusted for the retrospective adoption of SFAS 160 (ASC 810).		

See Notes to Condensed Consolidated Financial Statements.

PACIFIC ENTERPRISES AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

(Dollars in millions)

,	Three	Three months ended June 30,			Six	Six months ended June 30,		
	2009)	2008	3 *	200	9	2008	3*
				(unaudite	ed)			
Operating revenues	\$	694	\$	1,143	\$	1,614	\$	2,699
Operating expenses								
Cost of natural gas		214		673		669		1,760
Operation and maintenance		266		265		517		515
Depreciation		75		71		147		142
Franchise fees and other taxes		24		32		56		71
Total operating expenses		579		1,041		1,389		2,488
Operating income		115		102		225		211
Other income, net		4		1		5		1
Interest income		2		6		3		13
Interest expense		(18)		(15)		(35)		(32)
Income before income taxes		103		94		198		193
Income tax expense		(40)		(36)		(76)		(77)
Net income		63		58		122		116
Preferred dividends of subsidiary		(1)		(1)		(1)		(1)
Earnings		62		57		121		115
Preferred dividend requirements		(1)		(1)		(2)		(2)
Earnings attributable to common shares	\$	61	\$	56	\$	119	\$	113

^{*} As adjusted for the retrospective adoption of SFAS 160 (ASC 810).

PACIFIC ENTERPRISES AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS

		June 30,	December 31, 2008		
		2009			
		(unaudited)	(unaudited)		
ASSETS					
Current assets:					
Cash and cash equivalents	\$	538 \$	206		
Accounts receivable - trade		294	572		
Accounts receivable - other		13	20		
Due from unconsolidated affiliates		12	5		
Income taxes receivable		11	108		
Deferred income taxes		1	-		
Inventories		57	167		
Other regulatory assets		14	18		
Other		87	37		
Total current assets		1,027	1,133		
Other assets:					
Due from unconsolidated affiliate		517	457		
Regulatory assets arising from pension and other postretirement					
benefit obligations		816	795		
Other regulatory assets		114	105		
Sundry		42	49		
Total other assets		1,489	1,406		
Property, plant and equipment:					
Property, plant and equipment		8,975	8,816		
Less accumulated depreciation and amortization		(3,509)	(3,448)		
Property, plant and equipment, net		5,466	5,368		
Total assets	\$	7,982 \$	7,907		
See Notes to Condensed Consolidated Financial State	tements.				

PACIFIC ENTERPRISES AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS

	June 30, 2009	December 31, 2008*	
	(unaudited)		
LIABILITIES AND EQUITY			
Current liabilities:			
Accounts payable - trade	\$ 142 \$	257	
Accounts payable - other	91	163	
Due to unconsolidated affiliates	111	106	
Deferred income taxes	-	6	
Regulatory balancing accounts, net	370	221	
Customer deposits	94	114	
Accrued compensation and benefits	80	92	
Current portion of long-term debt	100	100	
Other	165	213	
Total current liabilities	1,153	1,272	
Long-term debt	1,269	1,270	
Deferred credits and other liabilities:			
Customer advances for construction	132	131	
Pension and other postretirement benefit obligations, net of plan assets	842	823	
Deferred income taxes	197	157	
Deferred investment tax credits	29	30	
Regulatory liabilities arising from removal			
obligations	1,230	1,218	
Asset retirement obligations	599	581	
Deferred taxes refundable in rates	203	214	
Deferred credits and other	247	251	
Total deferred credits and other liabilities	3,479	3,405	
Commitments and contingencies (Note 10)			
Equity:			
Preferred stock	80	80	
Common stock (600 million shares authorized; 84 million shares outstanding;			
no par value)	1,462	1,462	
Retained earnings	545	426	

Accumulated other comprehensive income ((26)	(28)	
Total Pacific Enterprises shareholders' equ	uity	2,061	1,940
Preferred stock of subsidiary		20	20
Total equity		2,081	1,960
Total liabilities and equity	\$	7,982 \$	7,907

^{*} As adjusted for the retrospective adoption of SFAS 160 (ASC 810).

PACIFIC ENTERPRISES AND SUBSIDIARIES CONDENSED STATEMENTS OF CONSOLIDATED CASH FLOWS

	Six months ended June 30,			
		2009	2008*	
		(unaudited)		
CASH FLOWS FROM OPERATING ACTIVITIES				
Net income	\$	122 \$	116	
Adjustments to reconcile net income to net cash				
provided by				
operating activities:				
Depreciation		147	142	
Deferred income taxes and investment tax		20	21	
credits		20	21	
Other		4	1	
Net change in other working capital components		266	315	
Changes in other assets		7	5	
Changes in other liabilities		(9)	(20)	
Net cash provided by operating activities		557	580	
CASH FLOWS FROM INVESTING ACTIVITIES				
Expenditures for property, plant and equipment		(227)	(242)	
Decrease (increase) in loans to affiliates, net		5	(59)	
Net cash used in investing activities		(222)	(301)	
CASH FLOWS FROM FINANCING ACTIVITIES				
Common dividends paid		-	(200)	
Preferred dividends paid		(2)	(2)	
Preferred dividends paid by subsidiary		(1)	(1)	
Net cash used in financing activities		(3)	(203)	
Increase in cash and cash equivalents		332	76	
Cash and cash equivalents, January 1		206	59	
Cash and cash equivalents, June 30	\$	538 \$	135	
SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION				
Interest payments, net of amounts capitalized	\$	30 \$	31	
Income tax payments, net	\$	29 \$	104	

SUPPLEMENTAL DISCLOSURE OF NONCASH ACTIVITIES

Decrease in accounts payable from investments in property, plant

and equipment \$ (16) \$

Dividends declared but not paid

\$ 1 \$

See Notes to Condensed Consolidated Financial Statements.

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^{*} As adjusted for the retrospective adoption of SFAS 160 (ASC 810).

SOUTHERN CALIFORNIA GAS COMPANY AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

	Three	Three months ended June 30,			Six	Six months ended June 30,			
	2009)	200	8	200	9	200	8	
	(unaudited)								
Operating revenues	\$	694	\$	1,143	\$	1,614	\$	2,699	
Operating expenses									
Cost of natural gas		214		673		669		1,760	
Operation and maintenance		265		266					