Form

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FORM 4 UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

STATEMENT OF CHANGES IN BENEFICIAL OWNERSHIP OF

SECURITIES

OMB Number:

3235-0287

Expires:

January 31, 2005

0.5

Estimated average burden hours per

response...

OMB APPROVAL

if no longer subject to Section 16. Form 4 or Form 5 obligations

Check this box

Filed pursuant to Section 16(a) of the Securities Exchange Act of 1934, Section 17(a) of the Public Utility Holding Company Act of 1935 or Section 30(h) of the Investment Company Act of 1940

1(b).

(Last)

(Print or Type Responses)

may continue.

See Instruction

1. Name and Address of Reporting Person * STEITZ JOHN M

(First)

(Middle)

2. Issuer Name and Ticker or Trading Symbol

5. Relationship of Reporting Person(s) to

Issuer

TREDEGAR CORP [TG]

(Check all applicable)

C/O TREDEGAR CORPORATION, 1100 **BOULDERS PARKWAY** 3. Date of Earliest Transaction (Month/Day/Year)

X Director _X__ Officer (give title below)

10% Owner Other (specify

03/21/2019

below) President and CEO

6. Individual or Joint/Group Filing(Check

(Street) 4. If Amendment, Date Original

Applicable Line)

Filed(Month/Day/Year)

A

X Form filed by One Reporting Person Form filed by More than One Reporting

RICHMOND, VA 23225

(City)	(State)	(Zip) Table	e I - Non-D	erivative S	Securi	ties Acqu	iired, Disposed of	, or Beneficiall	y Owned
1.Title of Security (Instr. 3)	2. Transaction Date (Month/Day/Year)	2A. Deemed Execution Date, if any (Month/Day/Year)	3. Transactic Code (Instr. 8)	4. Securit on(A) or Dis (Instr. 3, 4)	sposed	of (D)	5. Amount of Securities Beneficially Owned Following Reported Transaction(s) (Instr. 3 and 4)	6. Ownership Form: Direct (D) or Indirect (I) (Instr. 4)	7. Nature of Indirect Beneficial Ownership (Instr. 4)
Tredegar						¢ 22 5			

03/21/2019

6. Ownership 7. Nature of Form: Direct Indirect (D) or Beneficial Ownership Indirect (I) (Instr. 4) (Instr. 4)

(1)

(1)

\$ 23.5 601 4,171 A Α

\$ 652

21.65 4,823

D

D

\$ 890 A Α

15.86 5,173

D

Tredegar

Stock

Stock

Common

Common 03/21/2019 Stock

Tredegar Common 03/21/2019

1

Reminder: Report on a separate line for each class of securities beneficially owned directly or indirectly.

Persons who respond to the collection of information contained in this form are not required to respond unless the form displays a currently valid OMB control number.

SEC 1474 (9-02)

Table II - Derivative Securities Acquired, Disposed of, or Beneficially Owned (e.g., puts, calls, warrants, options, convertible securities)

1. Title of	2.	3. Transaction Date		4.	5.	6. Date Exerc		7. Titl		8. Price of	9. Nu
Derivative	Conversion	(Month/Day/Year)	Execution Date, if	Transacti	onNumber	Expiration D	ate	Amou	ınt of	Derivative	Deriv
Security	or Exercise		any	Code	of	(Month/Day/	Year)	Under	lying	Security	Secu
(Instr. 3)	Price of		(Month/Day/Year)	(Instr. 8)	Derivative	e		Secur	ities	(Instr. 5)	Bene
	Derivative				Securities	1		(Instr.	3 and 4)		Own
	Security				Acquired						Follo
					(A) or						Repo
					Disposed						Trans
					of (D)						(Instr
					(Instr. 3,						
					4, and 5)						
									Amount		
						Date	Expiration	Title	Or		
						Exercisable	Date	Title	Number		
				C-J- V	(A) (D)				of		
				Code V	(A) (D)				Shares		

Reporting Owners

Reporting Owner Name / Address	Relationships					
. 9	Director	10% Owner	Officer	Other		
STEITZ JOHN M C/O TREDEGAR CORPORATION 1100 BOULDERS PARKWAY RICHMOND, VA 23225	X		President and CEO			

Signatures

John M. Steitz 03/22/2019 **Signature of Date Reporting Person

Explanation of Responses:

- If the form is filed by more than one reporting person, see Instruction 4(b)(v).
- Intentional misstatements or omissions of facts constitute Federal Criminal Violations. See 18 U.S.C. 1001 and 15 U.S.C. 78ff(a).

Due to the matters referred to in the Current Report on Form 8-K filed on November 1, 2018, we were unable to file a registration statement on Form S-8 with the SEC to issue registered shares of Tredegar common stock under the Tredegar Corporation 2018 Equity

(1) Incentive Plan (the 2018 Plan). As a result, we were unable to issue the stock award portion of director retainers since March 2018. On March 19, 2019, the Form S-8 for the 2018 Plan was filed with the SEC and the share awards owed to our non-employee directors were issued, based on the price at which they would have been issued had they been issued on the dates they were due and payable.

Note: File three copies of this Form, one of which must be manually signed. If space is insufficient, see Instruction 6 for procedure. Potential persons who are to respond to the collection of information contained in this form are not required to respond unless the form displays a currently valid OMB number. "left">(c)o Insurance company as defined in section 3(a)(19) of the Act (15 U.S.C. 78c). (d)o Investment company registered under section 8 of the Investment Company Act of 1940 (15 U.S.C.

Reporting Owners 2

80a-8). (e)o An investment adviser in accordance with § 240.13d-1(b)(1)(ii)(E). (f)o An employee benefit plan or endowment fund in accordance with § 240.13d-1(b)(1)(ii)(F). (g)o A parent holding company or control person in accordance with § 240.13d-1(b)(1)(ii)(G). (h)o A savings associations as defined in Section 3(b) of the Federal Deposit Insurance Act (12 U.S.C. 1813). (i)o A church plan that is excluded from the definition of an investment company under section 3(c)(14) of the Investment Company Act of 1940 (15 U.S.C. 80a-3).

(j) o Group, in accordance with § 240.13d-1(b)(1)(ii)(J).

Item 4. Ownership.

The number of shares beneficially owned by the undersigned as of December 31, 2010, is as follows:

	Aggregate Number
(a) Beneficially Owned	2,885,533
(b) Percent of Class	5.1%
(c) Sole Voting Power	210
Shared Voting Power	2,885,323
Sole Disposition Power	210
Shared Disposition Power	2,885,323

Item 5. Ownership of Five Percent or Less of a Class.

If this statement is being filed to report the fact that as of the date hereof the reporting person has ceased to be the beneficial owner of more than five percent of the class of securities, check the following o.

Item 6. Ownership of More than Five Percent on Behalf of Another Person.

Dace B. Stubbs has the right to receive the dividends and the proceeds of sale from certain of the shares for which the undersigned has shared voting and dispositional control, which interest relates to more than 5% of the Class A Common Stock.

Item 7. Identification and Classification of the Subsidiary Which Acquired the Security Being Reported on By the Parent Holding Company or Control Person.

N/A

Item 8. Identification and Classification of Members of the Group.

N/A

Item 9. Notice of Dissolution of Group.

N/A

Item 10. Certification.

By signing below I certify that, to the best of my knowledge and belief, the securities referred to above were not acquired and are not held for the purpose of or with the effect of changing or influencing the control of the issuer of the securities and were not acquired and are not held in connection with or as a participant in any transaction having that purpose or effect.

Signature

After reasonable inquiry and to the best of my knowledge and belief, I certify that the information set forth in this statement is true, complete and correct.

Date: January 28, 2011

/s/ Marshall B. Farrer Marshall B. Farrer

------ ACCOUNT 123 - INVESTMENT IN ASSOCIATE COMPANIES NONE ACCOUNT 124 - OTHER INVESTMENTS INVESTMENTS HELD IN TRUST - DEFERRED COMPENSATION PLAN \$174,940 \$196.816 EMPLOYEE STOCK OPTION PLAN 97.227 78.277 PENSIONS 17.608 - -----TOTAL \$289,775 \$275,093 ====== == ACCOUNT 136 - TEMPORARY CASH INVESTMENTS BANK CERTIFICATE OF DEPOSIT \$11.865 \$ 5.690 SHORE BANK CD 100 100 ----- TOTAL \$11.965 \$ 5.790 ===== ------ 10 ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY For the Year Ended December 31, 2002 ------ SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES -----INSTRUCTIONS: Complete the following schedule listing accounts receivable from each associate company. Where the service company has provided accommodation or convenience payments for associate companies, a separate listing of total payments for each associate company by subaccount should be provided. ------ BALANCE AT BALANCE AT DESCRIPTION BEGINNING CLOSE OF OF YEAR YEAR -----ACCOUNT 146 - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES ADVANCED TECHNOLOGIES DEVELOPMENT CORP. \$ 448 \$ 187 AMERICAN TRANSMISSION SYST - 7.010 BAY SHORE POWER COMPANY 30 - CENTERIOR ENERGY SERVICES, INC. 35 148 CLEVELAND ELECTRIC ILLIUMINATING COMPAN 2,151 18,230 FELHC, INC. 23 - FIBER VENTURE EQUITY, INC. 9 2 FIRSTENERGY CORP. 637,915 439,651 FIRSTENERGY FACILITIES SERVICES GROUP, LLC 199 -FIRSTENERGY GENERATION CORP. 13.105 11.764 FIRSTENERGY NUCLEAR OPERATING CO 7.113 23,460 FIRSTENERGY PROPERTIES, INC. 419 68 FIRSTENERGY SOLUTIONS CORP. 8,077 8,501 FIRSTENERGY TELECOMMUNICATIONS CORP. 519 715 FIRSTENERGY VENTURES CORP. 152 373 GPU SERVICE, INC. - 10,706 GPU TELCOM SERVICES, INC. - 5,910 MARBEL ENERGY CORP. 10,648 105 PENN POWER ENERGY, INC. 2 - PENNYSYLVANIA POWER COMPANY - 1,591 TOLEDO EDISON COMPANY 1.929 23.920 WARRENTON RIVER TERMINAL, LTD. 18 59 ------ TOTAL \$682.792 \$552.400 ====== ====== ----- 10A ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY For the Year Ended December 31, 2002 ------ SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES -----INSTRUCTIONS: Complete the following schedule listing accounts receivable from each associate company. Where the service company has provided accommodation or convenience payments for associate companies, a separate listing of total payments for each associate company by subaccount should be provided. ----- ANALYSIS OF CONVENIENCE OR

ACCOMMODATION PAYMENTS: TOTAL PAYMENTS ADVANCED TECHNOLOGIES DEVELOPMENT CORP. \$ 5,892 AMERICAN TRANSMISSION SYSTEMS, INC. 176,671 BAY SHORE POWER COMPANY 431 CENTERIOR ENERGY SERVICES, INC. 26,944 CENTERIOR FUNDING CORP. 1,217 CLEVELAND ELECTRIC ILLIUMINATING COMPANY 2,109,993 FELHC, INC. 29 FIBER VENTURE EQUITY, INC. 5,217 FIRSTENERGY CORP. 1,058,631 FIRSTENERGY FACILITIES SERVICES GROUP, LLC 15,830 FIRSTENERGY GENERATION CORP. 1,540,094 FIRSTENERGY NUCLEAR OPERATING CO. 793,131 FIRSTENERGY PROPERTIES, INC. 3,178 FIRSTENERGY SOLUTIONS CORP. 3,316,764 FIRSTENERGY TELECOMMUNICATIONS CORP. 257 FIRSTENERGY VENTURES CORP. 474 GPU ADVANCED RESOURCES, INC. 614 GPU TELCOM SERVICES, INC. 47,053 OHIO EDISON COMPANY 2,560,949 PENN POWER ENERGY, INC. 2 PENNSYLVANIA POWER COMPANY 556,673 OES CAPITAL, INC. 115,940 OES FINANCE, INC. 403 OES FUEL, INC. 157,908 OES NUCLEAR, INC. 15,182 OES VENTURES, INC. 257 TOLEDO EDISON CAPITAL CORP. 14 TOLEDO EDISON COMPANY 1,317,596 WARRENTON RIVER TERMINAL, LTD 1,864 TOTAL PAYMENTS \$13,829,208 ====================================
SERVICE COMPANY For the Year Ended December 31, 2002
UNDISTRIBUTED INSTRUCTIONS: Report the
amount of labor and expenses incurred with respect to fuel stock expenses during the year and indicate amount
attributable to each associate company. Under the section headed "Summary" listed below give an overall report of the
fuel functions performed by the service company
DESCRIPTION LABOR EXPENSES TOTAL
ACCOUNT 152 -FUEL STOCK EXPENSES UNDISTRIBUTED NONE TOTAL \$ - \$ - \$ - =====
===== SUMMARY: 12 ANNUAL
REPORT OF FIRSTENERGY SERVICE COMPANY For the Year Ended December 31, 2002
SCHEDULE VII - STORES EXPENSE
UNDISTRIBUTED INSTRUCTIONS: Report the
amount of labor and expenses incurred with respect to stores expense during the year and indicate amount attributable
to each associate company DESCRIPTION
LABOR EXPENSES TOTALACCOUNT 163 -
STORES EXPENSE UNDISTRIBUTED NONE TOTAL \$ - \$ - \$ - ==== ===== ===============
SERVICE COMPANY For the Year Ended December 31, 2002
SCHEDULE VIII MISCELLANEOUS
CURRENT AND ACCRUED ASSETS
INSTRUCTIONS: Provide detail of items in this account. Items less than \$10,000 may be grouped, showing the number of items in each group BALANCE AT
BALANCE AT DESCRIPTION BEGINNING CLOSE OF OF YEAR YEAR
ACCOUNT 174 - MISCELLANEOUS
CURRENT AND ACCRUED ASSETS NONE TOTAL \$ - \$ - ===== ========================
SERVICE COMPANY For the Year Ended December 31, 2002
SCHEDULE IX - MISCELLANEOUS DEFERRED DEBITS INSTRUCTIONS: Provide
detail of items in this account. Items less than \$10,000 may be grouped by class showing the number of items in each class BALANCE AT BALANCE AT
DESCRIPTION BEGINNING CLOSE OF OF YEAR YEAR
ACCOUNT 186 - MISCELLANEOUS
DEFERRED DEBITS EXECUTIVE DEFERRED COMPENSATION PLAN \$ 9,943 \$23,426 QUALIFIED
PENSION PLAN - 9,942 RESTRICTED STOCK AWARDS 3,673 3,127 SUPPLEMENTAL EXECUTIVE
RETIREMENT PROGRAM 2,984 2,494 DISTRIBUTED OVERHEADS 904 1,424 OTHER DEFERRED DEBITS
851 1,027 DEFERRED EXPENSES FROM SALE OF ASSETS 168 855 ACQUISITION COSTS - NEW
, , , , , , , , , , , , , , , , , , , ,

COMPANIES 4,691 532 NEW VENTURE DEVELOPMENT (413) (388) CONTRACT WORK & ENGINEERING (31) 285 MAINTENANCE ACTIVITIES & VEHICLES 201 206 SYSTEM CAPACITY DESIGN - 164 MANAGEMENT ACTIVITIES 1 51 TECHNICAL SUPPORT - 48 COMMUNICATION SERVICES 2 13 OTHER
(19 under \$10,000) 38 38 TOTAL \$23,012 \$43,244 ====== ============================
SERVICE COMPANY For the Year Ended December 31, 2002
OR DEMONSTRATION EXPENDITURES INSTRUCTIONS: Provide a description of each material research, development, or demonstration project, which incurred costs by the service corporation during the year
OR DEMONSTRATION EXPENDITURES PROGRAMS FUNDED WITHIN ELECTRIC POWER RESEARCH INSTITUTE (EPRI): - FUNDAMENTAL DISTRIBUTED RESOURCES TECHNOLOGY ASSESSMENTS \$44 - DISTRIBUTED RESOURCES PREMIUM POWER SOLUTIONS 67 - MICROTURBINES AND MINI-STORAGE 80 - FUEL CELLS 80 - DISTRIBUTED RESOURCES INTERCONNECTION HARDWARE 53 - DISTRIBUTED RESOURCES DEPLOYMENT 44 - DISTRIBUTED RESOURCES IN ELECTRIC DISTRIBUTION SYSTEMS 44 - OTHER DISTRIBUTED RESOURCES PROJECTS 49 MICROTURBINE DEMONSTRATION PROJECT & DEVELOPMENT OF NEW STORAGE TECHNOLOGY (CO-FUNDED WITH EPRI) 17 MICROTURBINE DEVELOPMENT / DEMONSTRATION PROJECTS FOR USE AT FIRSTENERGY FACILITY SITES 45 BILLED TO OPERATING COMPANIES (523) TOTAL \$ - =====
SERVICE COMPANY For the Year Ended December 31, 2002
SCHEDULE XI - PROPRIETARY CAPITAL
NUMBER OF PAR OR STATED OUTSTANDING CLOSE OF PERIOD ACCOUNT NUMBER CLASS OF STOCK SHARES VALUE AUTHORIZED PER SHARE NO. OF SHARES TOTAL AMOUNT
COMMON STOCK ISSUED 850 \$ 0* 1 \$ 1,000* TOTAL \$ 1,000* ====== INSTRUCTIONS: Classify amounts in each account with brief explanation, disclosing the general nature of transactions which gave rise to the reported amounts.
DESCRIPTION AMOUNT
ACCOUNT 211 - MISCELLANEOUS PAID-IN CAPITAL EXECUTIVE DEFERRED COMPENSATION PLAN (6,095) EMPLOYEE STOCK OPTION PLAN 45,527 EQUITY COMPENSATION PLAN (19,744) QUALIFIED PENSION PLAN (47,238) SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN (2,473) TAXES 40,538TOTAL \$ 10,515 ======= ACCOUNT 215 - RETAINED EARNINGS /ACCUMULATED OTHER COMPREHENSIVE INCOME/(LOSS): NONE INSTRUCTIONS: Give particulars concerning net income or (loss) during the year, distinguishing between compensation for the use of capital owed or net loss remaining from servicing nonassociates per the General Instructions of the Uniform System of Accounts. For dividends paid during the year in cash or otherwise, provide rate percentage, amount of dividend, date declared and date paid.
BALANCE AT NET INCOME BALANCE AT D E S C R I P T I O N BEGINNING OR DIVIDENDS CLOSE OF OF YEAR (LOSS) PAID YEAR
ACCOUNT 216 - UNAPPROPRIATED RETAINED EARNINGS 2,595 2,595 NONE TOTAL \$2,595 \$ - \$ - \$2,595 ===== ===== * In whole dollars.

ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY For the Year Ended December 31, 2002
SCHEDULE XII- LONG-TERM DEBT
INSTRUCTIONS: Advances from associate companies should be reported separately for advances on notes, and advances on open account. Names of associate companies from which advances were received shall be shown under the class and series of obligation column. For Account 224 - Other long term debt provide the name of creditor company or organization, terms of the obligation, date of maturity, interest rate, and the amount authorized and outstanding.
OF OBLIG DATE BALANCE AT BALANCE AT NAME OF CREDITOR CLASS & SERIES OF INTEREST AMOUNT BEGINNING 1/ CLOSE OF OBLIGATION MATURITY RATE AUTHORIZED OF YEAR ADDITIONS DEDUCTIONS- OF YEAR
ACCOUNT 223 - ADVANCES FROM ASSOCIATE COMPANIES: NONE
ACCOUNT 224 - OTHER LONG-TERM DEBT: EMPLOYEE DEFERRED COMPENSATION PROGRAM \$26,676 \$1,755 - \$28,431 SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN 7,189 677 - 7,866 TOTAL \$33,865 \$2,432 \$36,297 ====== =============================
GIVE AN EXPLANATION OF DEDUCTIONS: NONE
ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY For the Year Ended December 31, 2002
LIABILITIES INSTRUCTIONS: Provide balance of notes and accounts payable to each associate company. Give description and amount of miscellaneous current and accrued liabilities. Items less than \$10,000 may be grouped, showing the number of items in each group.
BALANCE AT BALANCE AT DESCRIPTION BEGINNING CLOSE OF OF YEAR OF YEAR ACCOUNT 233 - NOTES PAYABLE TO ASSOCIATE COMPANIES FIRSTENERGY CORP. \$ - \$34,271 FIRSTENERGY NUCLEAR OPERATING CO. 1,985 8,650 FIRSTENERGY PROPERTIES, INC. 23,932 24,420 FIRSTENERGY VENTURES CORP. 25,055 21,428 TOTAL \$50,972 \$88,769 ====================================
ASSOCIATE COMPANIES AMERICAN TRANSMISSION SYSTEMS, INC. \$ 7,038 \$ - CENTERIOR FUNDING CORP 571 FELHC, INC 73 FIRSTENERGY FACILITIES SERVICES GROUP, LLC - 787 GPU SERVICE, INC. 593 - OHIO EDISON COMPANY 594,442 477,816 PENNSYLVANIA POWER COMPANY 1,678 - TOLEDO EDISON CAPITAL CORP. 40 26 TOTAL \$603,791 \$479,273 ====================================
SERVICE COMPANY For the Year Ended December 31, 2002
LIABILITIES
BEGINNING CLOSE OF OF YEAR YEAR

TOTAL \$25,400 \$17,503 ====== =====
SCHEDULE XIV NOTES TO FINANCIAL
STATEMENTS INSTRUCTIONS: The space
below is provided for important notes regarding the financial statements or any account thereof. Furnish particulars as
to any significant contingent assets or liabilities existing at the end of the year. Notes relating to financial statements
shown elsewhere in this report may be indicated here by reference.
On November 7, 2001, FirstEnergy Corp.
(FirstEnergy), merged with GPU, Inc., a registered holding company under the Public Utility Holding Company Act
of 1935 (the 1935 Act). FirstEnergy is the surviving company in the merger. On November 7, 2001, upon completion
of the merger, FirstEnergy filed with the SEC a Notification of Registration on Form U-5A, thereby registering as a
holding company pursuant to the provisions of Section 5(a) under the 1935 Act. As part of the Merger Order, FirstEnergy was granted interim approval to provide services to all its affiliates after the Merger under FirstEnergy
Service Company. The Merger Order further required a separate application seeking authorization to consolidate the
functions performed by FirstEnergy Service Company and GPU Service Company. On October 15, 2002, FirstEnergy
filed with the SEC requesting authorization to consolidate all common corporate services under FirstEnergy Service
Company, not later than June 1, 2003. Full compliance by FirstEnergy Service Company under section 13 of the Act
and the rules under the Act will be required upon consolidation.
20 ANNUAL REPORT OF FIRSTENERGY
SERVICE COMPANY For the Year Ended December 31, 2002
SCHEDULE XV STATEMENT OF INCOME
ACCOUNT DESCRIPTION CURRENT YEAR PRIOR YEAR INCOME 457 Services
rendered to associate companies \$665,800 - 458 Services rendered to nonassociate companies 421 Miscellaneous
income or loss 1,942 Total Income \$667,742 EXPENSE 920 Salaries and wages
128,585 - 921 Office supplies and expenses 240,178 - 922 Administrative expense transferred - credit - 923 Outside
services employed 32,106 - 924 Property insurance 408 - 925 Injuries and damages 2,043 - 926 Employee pensions
and benefits 178,371 - 928 Regulatory commission expense 2,728 - 930.1 General advertising expenses 1,634 - 930.2
Miscellaneous general expenses 13,193 - 931 Rents 8,801 - 932 Maintenance of structures and equipment 403
Depreciation and amortization expense 34,154 - 408 Taxes other than income taxes 11,370 - 409 Income taxes (3,726)
- 410 Provision for deferred income taxes (2,402) - 411 Provision for deferred income taxes - credit 411.5
Investment tax credit 426.1 Donations 2,627 - 426.5 Other deductions 9,862 - 427 Interest on long-term debt 2,783
- 430 Interest on debt to associate companies 2,391 - 431 Other interest expense 2,636 Total Expense
\$667,742 Net Income or (Loss) \$ - \$ - ====== ====== ================
SERVICE COMPANY For the Year Ended December 31, 2002
ASSOCIATE COMPANIES ACCOUNT 457
DIRECT INDIRECT
COMPENSATION TOTAL COSTS COSTS FOR USE AMOUNT NAME OF ASSOCIATE COMPANY
CHARGED CHARGED OF CAPITAL BILLED 457-1 457-2 457-3
ADVANCED
TECHNOLOGIES DEVELOPMENT CORP. \$ - \$ 1,886 \$ - \$ 1,886 AMERICAN TRANSMISSION SYSTEMS,
INC. 3,131 16,499 - 19,630 BAY SHORE POWER COMPANY - 575 - 575 CLEVELAND ELECTRIC
ILLUMINATING COMPANY 57 74,025 - 74,082 FIBER VENTURE EQUITY, INC 266 - 266 FIRSTENERGY CORP. 44,483 40,837 - 85,320 FIRSTENERGY FACILITIES SERVICES GROUP, LLC - 1,886 - 1,886
FIRSTENERGY GENERATION CORP. 160 60,290 - 60,450 FIRSTENERGY NUCLEAR OPERATING CO. 688
92,323 - 93,011 FIRSTENERGY PROPERTIES, INC 835 - 835 FIRSTENERGY SOLUTIONS CORP. 60 65,602
65,662 FIRSTENERGY TELECOMMUNICATIONS CORP 379 - 379 FIRSTENERGY VENTURES CORP 68
- 681 GPU DIVERSIFIED HOLDINGS, LLC - 10 - 10 GPU POWER, INC 38 - 38 GPU SERVICE, INC 24,630
- 24.630 GPU TELCOM SERVICES, INC 21.145 - 21.145 MARBEL ENERGY CORP 844 - 844 MYR GROUP

INC 28 - 28 OHIO EDISON COMPANY 220 165,748 - 165,968 PENN POWER ENERGY, INC (9) - (9) PENNSYLVANIA POWER COMPANY 7 11,922 - 11,929 TOLEDO EDISON COMPANY 68 36,448 - 36,516 WARRENTON RIVER TERMINAL, LTD 38 - 38 TOTAL \$48,874 \$616,926 \$ - \$665,800 ===================================
NONASSOCIATE COMPANIES ACCOUNT 458
COMPENSATION EXCESS COSTS COSTS FOR USE OR NAME OF NONASSOCIATE COMPANY CHARGED CHARGED OF CAPITAL DEFICIENCY TOTAL TOTAL AMOUNT 458-1 458-2 458-3 COST 458-4 BILLED
458-3 COST 458-4 BILLED TOTAL \$ - \$ - \$ - \$ - \$ - \$ - ==== === ==== ==== ==== ===== =======
brief description of the services rendered to each nonassociated company: N/A
FIRSTENERGY SERVICE COMPANY For the Year Ended December 31, 2002
XVI ANALYSIS OF CHARGES FOR SERVICE ASSOCIATE AND NONASSOCIATE COMPANIES ASSOCIATE
COMPANY CHARGES NONASSOCIATE COMPANY CHARGES
DIRECT INDIRECT DIRECT INDIRECT DESCRIPTION OF ITEMS COST COST TOTAL COST COST TOTAL920
SALARIES AND WAGES \$ 39,063 \$ 89,522 \$128,585 921 OFFICE SUPPLIES & EXPENSES 18 240,160 240,178 922 ADMINISTRATIVE EXPENSE TRANSFERRED CREDIT 923 OUTSIDE SERVICES EMPLOYED 32,106 32,106 924 PROPERTY INSURANCE 408 408 925 INJURIES AND DAMAGES 2,043 2,043 926 EMPLOYEE PENSIONS AND BENEFITS 178,371 178,371 928 REGULATORY COMMISSION EXPENSE 2,728 2,728 930.1 GENERAL ADVERTISING EXPENSES 1,634 1,634 930.2 MISCELLANEOUS GENERAL EXPENSES 13,193 13,193 931 RENTS 8,801 8,801 932 MAINTENANCE OF STRUCTURES AND EQUIPMENT 403 DEPRECIATION AND AMORTIZATION EXPENSE 34,154 34,154 408 TAXES OTHER THAN INCOME TAXES 11,370 11,370 409 INCOME TAXES (3,726) (3,726) 410 PROVISION FOR DEFERRED INCOME TAXES (2,402) (2,402) 411 PROVISION FOR DEFERRED INCOME TAXES CREDIT 426.1 DONATIONS 2,627 2,627 426.5 OTHER DEDUCTIONS 9,862 9,862 427 INTEREST ON LONG-TERM DEBT 2,783 2,783 430 INTEREST ON DEBT TO ASSOCIATE COMPANIES 2,391 2,391 431 OTHER INTEREST EXPENSE 2,636 2,636 INSTRUCTION: Total cost of service will equal for associate and nonassociate companies the total amount billed under their separate analysis of billing schedules. TOTAL EXPENSES 48,874 618,868 667,742
TOTAL CHARGES FOR SERVICE

RENTS 8,801 8,801 932 MAINTENANCE OF STRUCTURES AND EQUIPMENT 403 DEPRECIATION AND AMORTIZATION EXPENSE 34,154 34,154 408 TAXES OTHER THAN INCOME TAXES 11,370 11,370 409 INCOME TAXES (3,726) (3,726) 410 PROVISION FOR DEFERRED INCOME TAXES (2,402) (2,402) 411 PROVISION FOR DEFERRED INCOME TAXES - CREDIT 426.1 DONATIONS 2,627 2,627 426.5 OTHER DEDUCTIONS 9,862 9,862 427 INTEREST ON LONG-TERM DEBT 2,783 2,783 430 INTEREST ON DEBT TO ASSOCIATE COMPANIES 2,391 2,391 431 OTHER INTEREST EXPENSE 2,636 2,636
will equal for associate and nonassociate companies the total amount billed under their separate analysis of billing schedules
SERVICE COMPANY For the Year Ended December 31, 2002
DEPARTMENT OR SERVICE FUNCTION ENERGY DELIVERY & BUSINESS CUSTOMER FIRSTENERGY DESCRIPTION OF ITEMS CEO & COO DEVELOPMENT SERVICE TECHNOLOGIES
SALARIES AND WAGES \$ 2,394 \$ 1,165 \$ 43,747 \$ 661 921 OFFICE SUPPLIES AND EXPENSES 28,862 1,011 84,374 607 922 ADMINISTRATIVE EXPENSE TRANSFERRED - CREDIT 923 OUTSIDE SERVICES EMPLOYED 513 10 924 PROPERTY INSURANCE 97 925 INJURIES AND DAMAGES (1) 31 926 EMPLOYEE PENSIONS AND BENEFITS (135) (15) 188 2 928 REGULATORY COMMISSION EXPENSE 2 1 1,157 1 930.1 GENERAL ADVERTISING EXPENSES 930.2 MISCELLANEOUS GENERAL EXPENSES 11 6 588 339 931 RENTS 932 MAINTENANCE OF STRUCTURES AND EQUIPMENT 403 DEPRECIATION AND AMORTIZATION EXPENSE 1 408 TAXES OTHER THAN INCOME TAXES 2 (6) 38 1 409 INCOME TAXES 410 PROVISION FOR DEFERRED INCOME TAXES 411 PROVISION FOR DEFERRED INCOME TAXES - CREDIT 426.1 DONATIONS 426.5 OTHER DEDUCTIONS 38 4 56 2 427 INTEREST ON LONG-TERM DEBT 430 INTEREST ON DEBT TO ASSOCIATE COMPANIES 9 431 OTHER INTEREST EXPENSE (34) (17) (735) (11) INSTRUCTION: Indicate each department or service function. (See Instruction 01-3 General Structure of Account System: Uniform System Account)

FIRSTENERGY SERVICE COMPANY For the Year Ended December 31, 2002
SCHEDULE XVII SCHEDULE OF EXPENSE DISTRIBITION BY DEPARTMENT OR SERVICE FUNCTION
DEPARTMENT OR SERVICE FUNCTION
SALARIES AND WAGES \$ 23,136 \$ 29,648 \$ 2,103 \$ 8,348 921 OFFICE SUPPLIES AND EXPENSES 32,804 63,860 1,921 10,332 922 ADMINISTRATIVE EXPENSE TRANSFERRED - CREDIT 923 OUTSIDE SERVICES EMPLOYED 6 10 27,450 3 924 PROPERTY INSURANCE 925 INJURIES AND DAMAGES 3,499 32 1,244 8 926 EMPLOYEE PENSIONS AND BENEFITS 177,445 578 11 90 928 REGULATORY COMMISSION EXPENSE 17 130 1,232 11 930.1 GENERAL ADVERTISING EXPENSES 1,634 930.2 MISCELLANEOUS GENERAL EXPENSES 9,739 619 1,289 59 931 RENTS 8,801 932 MAINTENANCE OF STRUCTURES AND EQUIPMENT 403 DEPRECIATION AND AMORTIZATION EXPENSE 408 TAXES OTHER THAN INCOME TAXES 14 38 2 10 409 INCOME TAXES 410 PROVISION FOR DEFERRED INCOME TAXES 411 PROVISION FOR DEFERRED INCOME TAXES - CREDIT 426.1 DONATIONS 2,627 426.5 OTHER DEDUCTIONS (11,417) 1 12 427 INTEREST ON LONG-TERM DEBT 2,783 430 INTEREST ON DEBT TO ASSOCIATE COMPANIES 4 10 12 431 OTHER INTEREST EXPENSE 4,660 (739) (40) (186) INSTRUCTION: Indicate each department or service function. (See Instruction 01-3 General Structure of Account System: Uniform System Account)
SERVICE FUNCTION STATE TECHNOLOGY GOVERNMENTAL SUPPORT DESCRIPTION OF ITEMS AFFAIRS SERVICES
ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY For the Year Ended December 31, 2002
DEPARTMENTAL ANALYSIS OF SALARIES ACCOUNT 920
DEPARTMENTAL SALARY EXPENSE NUMBER NAME OF DEPARTMENT INCLUDED IN AMOUNTS BILLED TO NUMBER
or service function. AMOUNT COMPANY ASSOCIATES ASSOCIATES YEAR
COO \$ 2,394 \$1,111 \$ 1,283 \$ - 26 Business Development 1,165 - 1,165 - 13 Energy Delivery & Customer 43,747

16,356 280 16,076 - 180 Human Resources, Communications, 23,136 68 23,068 - 211 Corporate Affairs and Community Involvement, Corporate, Real Estate, and Administrative Services Information Services Department 29,648 2,052 27,596 - 558 Legal 2,103 - 2,103 - 30 Supply Chain 8,348 120 8,228 - 140 State Governmental Affairs 53 - 53 - 4 Technology Support Services 913 - 913 - 11 ----- TOTAL \$128,585 \$4,383 \$124,202 ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY For the Year Ended December 31, 2002 ______ OUTSIDE SERVICES EMPLOYED ACCOUNT 923 INSTRUCTIONS: Provide a breakdown by subaccount of outside services employed. If the aggregate amounts paid to any one payee and included within one subaccount is less than \$100,000, only the aggregate number and amount of all such payments included within the subaccount need be shown. Provide a subtotal for each type of service. ______ RELATIONSHIP ----- "A"= ASSOCIATE FROM WHOM PURCHASED TYPE OF SERVICE/LARGEST INVOICE "NA"= NON AMOUNT ASSOCIATE ----- Akin, Gump, Strauss, Hauer & Legal services related to Davis Besse N/A \$1,814 Feld LLP Nozzle Besse Matter -NRC Babst, Calland, Clements and Legal Services related to N/A 244 Zomnir Chenot Litigation Bailey, Riley, Buch, & Harman Legal services related to the West N/A 122 Virginia Asbestos Litigation Balch & Bingham LLP Legal services related to FERC Notice N/A 533 Of Proposed Rulemakings and other FERC Matters. Barley ,Snyder, Senft & Legal services related to Pennsylvania N/A 132 Colen LLC Sales and Use Tax Matters, Black McCuskey Souers & Legal services related to the review N/A 104 Arbaugh of New Venture Projects. Brattle Group Legal services related to the N/A 578 New Source Review litigation. Brouse & McDowell Legal services related to Facility N/A 908 Services / Emcor / Project Ivy For Real Estate Brown Raysman Millstein Legal services related to R. A. Katz N/A 158 Technology Licensing Litigation. Calfee Halter & Griswold Legal services related to the Bayshore N/A 2,179 Power Company Issues Carter Ledyard & Milburn Legal services related to the N/A 230 FirstEnergy and GPU Merger Issues CPM Technical Solutions Inc Legal services related to the Foster N/A 138 Wheeler Claim Support Services Holland & Knight LLP Legal services related to the Clean N/A 214 Air Act Regulatory Matter Hunton & Williams Legal services related to the Joint N/A 1,454 Defense Work Assessment for the New Source Review Litigation. ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY For the Year Ended December 31, 2002 OUTSIDE SERVICES EMPLOYED ACCOUNT 923 INSTRUCTIONS: Provide a breakdown by subaccount of outside services employed. If the aggregate amounts paid to any one payee and included within one subaccount is less than \$100,000, only the aggregate number and amount of all such payments included within the subaccount need be shown. Provide a subtotal for each type of service. ______ RELATIONSHIP ----- "A"= ASSOCIATE FROM WHOM PURCHASED TYPE OF SERVICE/LARGEST INVOICE "NA"= NON AMOUNT ASSOCIATE ------Legal (continued) ----- Ikon Office Solutions Services related to the Bayshore N/A 942 Power Company Issues. Jones Day Reavis & Pogue Legal services related to Ohio N/A 465 Regulatory Commission Line Extensions Program Kirkpatrick & Lockhart LLP Legal services related to Real Estate N/A 169 Tax Assessment Appeals Lowenstein Sandler PC Legal services related to the Muise & N/A 570 Tzannetakis vs. JCP&L Litigation Maxey Flatts Site IRP LLC Legal services related to the Maxie N/A 264 Flats Site Assessment Morgan Lewis & Bockius LLP Legal services related to the Davis N/A 227 Besse Reactor Nozzle Issues - NRC Pa Consulting Group Consulting services related to N/A 201 the New Source Review Litigation Pillsbury Winthrop LLP Legal services related to Corporate N/A 463 Finances Porter Wright Morris & Arthur Legal services related to the New N/A 4,278 Source Review Litigation Reed Smith Shaw & McClay Legal services related to the Weaver N/A 120 vs. GPU Litigation. Riker,

Danzig, Scherer, Hyland Legal services related to the N/A 134 & Perretti LLP representation of JCP&L in the matter of Verizon New Jersey Inc., Public Service Electric & Gas, and United Water New Jersey vs. Borough of Hillsdale Roderick Linton Legal services related to the Mitcham N/A 100 vs. CEI Litigation. Roetzel & Andress Legal services related to the Johnston N/A 1,327 Pump Inc. Litigation Ruprecht Hart & Weeks LLP Legal services related to the Reep N/A 165 Inc. vs JCP&L Litigation
ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY For the Year Ended December 31, 2002
OUTSIDE SERVICES EMPLOYED ACCOUNT 923
INSTRUCTIONS: Provide a breakdown by subaccount of outside services employed. If the aggregate amounts paid to any one payee and included within one subaccount is less than \$100,000, only the aggregate number and amount of all such payments included within the subaccount need be shown. Provide a subtotal for each type of service.
RELATIONSHIP "A"= ASSOCIATE FROM WHOM PURCHASED TYPE OF SERVICE/LARGEST INVOICE "NA"= NON AMOUNT ASSOCIATE Legal
(continued) Ryan Russell Ogden & Seltzer Legal services related to the PJM N/A 1,043 Capacity Investigation Saul Ewing Legal services related to the N/A 648 Rochester Gas & Electric Litigation Shaw Pittman Potts Legal services related to Nuclear N/A 281 Waste Claims. Squire Sanders & Dempsey LLP Legal services related to SAP N/A 535 agreements Stanton Hughes Dianna Cerra Legal services related to Labor N/A 134 Matters Stevens & Lee Legal services related to Labor N/A 550 Matters - Race Discrimination Class Action Litigation Swidler Berlin Shereff Fried Legal services related to the PJM N/A 690 Capacity Investigation Thelen Reid & Priest LLP Legal services related to the JCP&L N/A 1,951 Base Rate Case Thompson Hine & Flory LLP Legal Services for Federal Appeals N/A 337 Protest Weiner Lesniak Legal services related to New Jersey N/A 104 State Regulatory Matters. Wilkerson and Associates Co. Legal services related to the Robert N/A 103 Ranallo v FirstEnergy Corp. Litigation 148 Others (Under \$100,000) 1,006 Sub-total \$25,615
ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY For the Year Ended December 31, 2002
OUTSIDE SERVICES EMPLOYED ACCOUNT 923
INSTRUCTIONS: Provide a breakdown by subaccount of outside services employed. If the aggregate amounts paid to any one payee and included within one subaccount is less than \$100,000, only the aggregate number and amount of all such payments included within the subaccount need be shown. Provide a subtotal for each type of service.
RELATIONSHIP "A"= ASSOCIATE FROM WHOM PURCHASED TYPE OF SERVICE/LARGEST INVOICE "NA"= NON AMOUNT ASSOCIATE
Professional Services

OUTSIDE SERVICES EMPLOYED ACCOUNT 923

INSTRUCTIONS: Provide a breakdown by subaccount of outside services employed. If the aggregate amounts paid to any one payee and included within one subaccount is less than \$100,000, only the aggregate number and amount of all such payments included within the subaccount need be shown. Provide a subtotal for each type of service.
RELATIONSHIP "A"= ASSOCIATE FROM WHOM PURCHASED TYPE OF SERVICE/LARGEST INVOICE "NA"= NON AMOUNT ASSOCIATE Other
Professional Services (continued) Stone & Webster Tax Consulting for Perry N/A 173 Station Real Property Protest Williams & Jensen Consulting services related to N/A 130 Federal Regulatory Matters 64 Others (Under \$100,000) 704 Sub-total \$ 6,491 Grand Total \$32,106 ====== 28
ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY For the Year Ended December 31, 2002 EMPLOYEE PENSIONS AND BENEFITS
ACCOUNT 926
EDUCATIONAL ASSISTANCE \$ 254 EMPLOYEE SAVINGS PLAN (7,302) EMPLOYEE STOCK OPTION PLAN 30,207 GROUP LIFE INSURANCE 5,940 HEALTH, SURGICAL, MEDICAL, & DENTAL INSURANCE 127,883 INCENTIVE COMPENSATION 835 LONG TERM DISABILITY 1,386 PENSION PLANS 9,672 SEVERANCE 3,346 UNPRODUCTIVE TIME 320 OTHER BENEFITS 5,830 TOTAL \$178,371 =======
ACCOUNT 930.1 INSTRUCTIONS: Provide a listing of the amount included in Account 930.1, "General Advertising Expenses", classifying the items according to
the nature of the advertising and as defined in the account definition. If a particular class includes an amount in excess of \$3,000 applicable to a single payee, show separately the name of the payee and the aggregate amount applicable thereto
AMOUNT NEWSPAPERS, PERIODICALS, AMERICAN PRINTING INC \$ 61 BILLBOARDS, RADIO, ETC. NORTH JERSEY MEDIA GROUP 24 ROHRICH CORP. 22 GANNETT NJ NEWSPAPERS 19 WYSE ADVERTISING INC 17 THE STAR-LEDGER 17
#1 MEDIA 15 MORNING CALL 12 CUMULUS BROADCASTING INC 11 LEBHAR-FRIEDMAN INC 9 THE TIMES 8 TRADE PRESS PUBLISHING CORP 8 REED BUSINESS INFORMATION 8 PETER LI EDUCATION GROUP 7 BURLINGTON COUNTY TIMES 7 GROUP C COMMUNICATIONS INC. 7 YORK NEWSPAPER
COMPANY 7 THE MERCURY 7 BUSINESS NEWS PUBLISHING COMPANY 6 NEWS HERALD*WILLOUGHBY,OH 5 PATRIOT NEWS COMPANY 5 DAILY RECORD INC 5 LIVE PUBLISHING
CO 5 WEWS TV 5 UTILITY WORKERS UNION OF AMERICA 5 EASTON PUBLISHING COMPANY 5 CRAIN COMMUNICATIONS INC 5 FOREVER BROADCASTING NWPA 4 CLEAR CHANNEL BROADCASTING 4 READING EAGLE COMPANY 4 MIKE WILKES PHOTOGRAPHY INC 4
SERVICE COMPANY For the Year Ended December 31, 2002
ACCOUNT 930.1

BUSINESS JOURNALS 4 INTELLIGENCER RECORD 4 DAIL BROADCASTING 3 OTHER (61 payees under \$3,000) 64 FEES FILMS 229 ADVERTISING AGENCIES AND ARTISTS INC. 3 ADVERTISING 35 AMERICAN PRINTING INC 26 TRIAD REMARKETING SERVICES 20 IMR INC 17 WYSE ADVERTISI COMPANY 8 ROHRICH CORP 8 OTHER (9 payees under \$3,000) BLUECLAWS 400 GPU STADIUM 250 CLEVELAND CAVAL 12 THE UNIVERSITY OF TOLEDO 10 WAPS 91.3FM 5 KENTUNIVERSITY OF AKRON 4 OTHERS (2 payees under \$3,000)	S AND EXPENSES OF WASHINGTON SQUARE 37 COMMERCIAL ARTISTS BOB GOLD ESEARCH GROUP 25 IMR STRATEGIC NG INC 13 NJN FOUNDATION 10 RIS PAPER 100) 7 SPONSORSHIPS LAKEWOOD LIERS 105 CLEVELAND INDIANS BASEBALL T STATE UNIVERSITY-ATHLETIC 4
SERVICE COMPANY For the Year Ended December 31, 2002	
ACCOUNT 930.2	
listing of the amount included in Account 930.2, "Miscellaneous according to their nature. Payments and expenses permitted by Se Act, as amended by Public Law 94-283 in 1976 (2 U.S.C.S. 441 (ection 321 (b) (2) of the Federal Election Campaign (b) (2) shall be separately classified.
	- DUES AND EXPENSES \$ 6,589 LOCAL AREA
DEVELOPMENT 1,326 TRUSTEE & TRANSFER AGENT FEI LEASED STRUCTURES 1,085 MAINTENANCE - OWNED ST EXPERIMENTAL WORK 1,026 MAINTENANCE OF COMMU FEES & EXPENSES 181 MAINTENANCE OF OFFICE FURNI ======	TRUCTURES 1,052 RESEARCH AND UNICATION EQUIPMENT 590 DIRECTORS' TURE & EQUIPMENT 43 TOTAL \$13,193
FIRSTENERGY SERVICE COMPANY For the Year Ended Dec	cember 31, 2002
	INSTRUCTIONS: Provide a listing of the amount
included in Account 931, "Rents", classifying such expenses by n	najor groupings of property, as defined in the account
definition of the Uniform System of Accounts	
TYPE OF PROPERTY AMOUNT	
\$8,477 PENNSYLVANIA WAREHOUSE 240 SERVICE BUILI	
SERVICE COMPANY For the Year Ended December 31, 2002	
ACCOUNT 408	
analysis of Account 408, "Taxes Other Than Income Taxes". Sepa	
Government taxes, and (2) U.S. Government taxes. Specify each	
thereof Provide a subtotal for each class of tax	
PEOFTAXAMOUNT	
U.S. GOVERNMENT TAXES PROPERTY TAXES - OHIO \$ 2	
204 - PENNSYLVANIA 20 FRANCHISE TAXES - OHIO 104 - GOVERNMENT FEDERAL UNEMPLOYMENT INSURANCE	E 106 FICA 8,573 SUB TOTAL 8,679
TOTAL \$11,370 ======	
OF FIRSTENERGY SERVICE COMPANY For the Year Ended	
included in Account 426.1, "Donations", classifying such expense of all items of less than \$3,000 may be shown in lieu of details.	es by its purpose. The aggregate number and amount
	- NAME OF RECIPIENT PURPOSE OF
DONATION AMOUNT	CLEVELAND
HOUSING NETWORK COMMUNITY CHARITIES \$ 473 SAL	VATION ARMY COMMUNITY CHARITIES 236
OHIO EDISON PROJECT REACH COMMUNITY CHARITIES	S 199 ASHTABULA COUNTY COMMUNITY

COMMUNITY CHARITIES 186 EAST AKRON NEIGHBORHOOD DEV COMMUNITY CHARITIES 173 GROUND LEVEL SOLUTIONS INC COMMUNITY CHARITIES 120 NEIGHBORHOOD HOUSING SERVICES COMMUNITY CHARITIES 104 YOUNGSTOWN AREA COMMUNITY COMMUNITY CHARITIES 97 WSOS COMMUNITY ACTION COMMISSION COMMUNITY CHARITIES 85 OHIO ENERGY PROJECT COMMUNITY CHARITIES 65 UNIVERSITY OF AKRON EDUCATION 51 ST VINCENT DEPAUL SOCIETY COMMUNITY CHARITIES 49 TRUMBULL COUNTY COMMUNITY ACTION COMMUNITY CHARITIES 24 MRM TOAP INC COMMUNITY CHARITIES 21 LORAIN COUNTY COMMUNITY ACTION COMMUNITY CHARITIES 21 CLINTON COUNTY COMMUNITY ACTION COMMUNITY CHARITIES 19 MANSFIELD RICHLAND MORROW TOTAL COMMUNITY CHARITIES 18 KENT STATE UNIVERSITY FOUNDATION EDUCATION 17 SUMMIT COUNTY DEPT OF COMMUNITY COMMUNITY CHARITIES 15 MARCH OF DIMES COMMUNITY CHARITIES 12 OHIO HEARTLAND COMMUNITY ACTION COMMUNITY CHARITIES 11 NAACP COMMUNITY CHARITIES 11 TRUMBULL COMMUNITY ACTION PROGRAM COMMUNITY CHARITIES 11 COMMUNITY ACTION COUNCIL-PORTAGE COMMUNITY CHARITIES 10 AFFORDABLE COMFORT INC COMMUNITY CHARITIES 10 CANCER RESEARCH FOUNDATION COMMUNITY CHARITIES 10 CATHOLIC DIOCESE OF CLEVELAND FDN COMMUNITY CHARITIES 10 EXECUTIVE LEADERSHIP COUNCIL COMMUNITY CHARITIES 10 FREEDOM HOUSE FOUNDATION INC COMMUNITY CHARITIES 10 SUMMA HEALTH SYSTEM FOUNDATION HEALTH SERVICES/HOSPITALS 10 AMERICAN PRINTING INC COMMUNITY CHARITIES 9 NEW JERSEY CONFERENCE OF MAYORS COMMUNITY CHARITIES 8 URBAN LEAGUE COMMUNITY CHARITIES 8 AMERICAN RED CROSS COMMUNITY CHARITIES 8 NORTHWEST OHIO COMMUNITY ACTION COMMUNITY CHARITIES 8 CARON FOUNDATION COMMUNITY CHARITIES 8 COLLEGE FUND/UNCF COMMUNITY CHARITIES 8 READING BERKS EMERGENCY SHELTER COMMUNITY CHARITIES 8 JUNIOR ACHIEVEMENT COMMUNITY CHARITIES 7 UNITED WAY COMMUNITY CHARITIES 7 TOLEDO AREA CHAMBER OF COMMERCE COMMUNITY CHARITIES 6 BOY SCOUTS OF AMERICA COMMUNITY CHARITIES 6 180 COMMUNITY CHARITIES 6 FAMILY SERVICES COMMUNITY CHARITIES 5

------ 33A ANNUAL REPORT OF FIRSTENERGY

SERVICE COMPANY For the Year Ended December 31, 2002

------ DONATIONS ACCOUNT 426.1 ------ INSTRUCTION: Provide a listing of the amount included in Account 426.1, "Donations", classifying such expenses by its purpose. The aggregate number and amount of all items of less than \$3,000 may be shown in lieu of details.

------ NAME OF RECIPIENT PURPOSE OF DONATION AMOUNT ------ OCEAN COUNTY COLLEGE FOUNDATION EDUCATION 5 JERSEY BATTERED WOMEN'S SERVICE COMMUNITY CHARITIES 5 CUYAHOGA COMMUNITY COLLEGE EDUCATION 5 MARION POPCORN FESTIVAL COMMUNITY CHARITIES 5 YWCA COMMUNITY CHARITIES 5 AKRON GENERAL WOMEN'S BOARD COMMUNITY CHARITIES 5 COMMUNITY THEATRE COMMUNITY CHARITIES 5 COUNCIL ON CHEMICAL ABUSE COMMUNITY CHARITIES 5 GREATER CLEVELAND SPORTS COMM COMMUNITY CHARITIES 5 HEART TO HEART COMMUNICATIONS COMMUNITY CHARITIES 5 INTERNATIONAL SERVICES CENTER COMMUNITY CHARITIES 5 REBUILDING TOGETHER WITH CHRISTMAS COMMUNITY CHARITIES 5 ROCK AND ROLL HALL OF FAME COMMUNITY CHARITIES 5 SENECA VALLEY SCHOOL DISTRICT EDUCATION 5 VISITING HEALTH SERVICE OF MORRIS COMMUNITY CHARITIES 5 NATIONAL MULTIPLE SCLEROSIS HEALTH SERVICES/HOSPITALS 5 S GROUP INC. COMMUNITY CHARITIES 4 STAN HYWET HALL AND GARDENS COMMUNITY CHARITIES 4 GREAT LAKES SCIENCE CENTER EDUCATION 4 YORK COUNTY CHAMBER OF COMMERCE COMMUNITY CHARITIES 4 AMERICAN CANCER SOCIETY HEALTH SERVICES/HOSPITALS 4 GIRL SCOUTS COMMUNITY CHARITIES 4 BRITE HOUSE ELECTRICIANS COMMUNITY CHARITIES 4 MONMOUTH UNIVERSITY EDUCATION 4 YOUNGSTOWN STATE UNIVERSITY EDUCATION 4 AMERICAN HEART ASSOCIATION HEALTH SERVICES/HOSPITALS 4 ANTI-DEFAMATION LEAGUE COMMUNITY CHARITIES 4 CLEVELAND SPORTS STARS FOUNDATION COMMUNITY CHARITIES 4 COLUMBIANA COUNTY COMM ACTION COMMUNITY CHARITIES 3 COUNTY CORNER COMMUNITY CHARITIES 3

MONMOUTH CONSERVATION FOUDATION COMMUNITY CHARITIES 3 AKRON AREA COOKS & CHEFS ASSOC COMMUNITY CHARITIES 3 CHILDRENS HOME OF EASTON COMMUNITY CHARITIES 3 FAIRLEIGH DICKINSON UNIVERSITY EDUCATION 3 MID-ATLANTIC AIR MUSEUM COMMUNITY
CHARITIES 3 PORT CLINTON PERFORMING ARTS CTR COMMUNITY CHARITIES 3 SOMERSET
COUNTY CHAMBER OF COMM COMMUNITY CHARITIES 3 TOLEDO SYMPHONY ORCHESTRA
COMMUNITY CHARITIES 3 TOLEDO ZOO COMMUNITY CHARITIES 3 TWENTY UNDER 40
COMMUNITY CHARITIES 3 UNITED BLACK FUND OF GRTR CLEVE COMMUNITY CHARITIES 3
VARIOUS ORGANIZATIONS COMMUNITY CHARITIES, 270 (UNDER \$3,000) EDUCATION, & HEALTH
SERVICES TOTAL \$2,627 =====
ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY For the Year Ended December 31, 2002
OTHER DEDUCTIONS ACCOUNT 426.5INSTRUCTIONS: Provide a listing of the amour
INSTRUCTIONS: Provide a listing of the amour
included in Account 426.5, "Other Deductions", classifying such expenses according to their nature.
D E S C R I P T I O N NAME OF PAYEE
AMOUNT INSURANCE COMPANY-OWNED
LIFE EMPLOYEE-RELATED EXPENSES \$ 6,948 LOBBYING EXPENSES PRIMARILY EMPLOYEE WAGES
2,224 AND EXPENSES EMPLOYEE DUES & ASSESSMENTS EMPLOYEE-RELATED EXPENSES 190
MISCELLANEOUS VARIOUS 500 TOTAL \$9,862 =====
35 ANNUAL REPORT OF FIRSTENERGY
SERVICE COMPANY For the Year Ended December 31, 2002
SCHEDULE XVIII NOTES TO STATEMENT
OF INCOME INSTRUCTIONS: The space below
is provided for important notes regarding the statement of income or any account thereof. Furnish particulars as to an
significant increase in services rendered or expenses incurred during the year. Notes relating to financial statements
shown elsewhere in this report may be indicated here by reference.
(FirstEnergy), merged with GPU, Inc., a registered holding company under the Public Utility Holding Company Act of 1935 (the 1935 Act). FirstEnergy is the surviving company in the merger. On November 7, 2001, upon completio of the merger, FirstEnergy filed with the SEC a Notification of Registration on Form U-5A, thereby registering as a holding company pursuant to the provisions of Section 5(a) under the 1935 Act. As part of the Merger Order, FirstEnergy was granted interim approval to provide services to all its affiliates after the Merger under FirstEnergy Service Company. The Merger Order further required a separate application seeking authorization to consolidate the functions performed by FirstEnergy Service Company and GPU Service Company. On October 15, 2002, FirstEnergy filed with the SEC requesting authorization to consolidate all common corporate services under FirstEnergy Service Company, not later than June 1, 2003. Full compliance by FirstEnergy Service Company under section 13 of the Act and the rules under the Act will be required upon consolidation.
and the rules under the Act will be required upon consolidation 36 ANNUAL REPORT OF FIRSTENERGY
SERVICE COMPANY For the Year Ended December 31, 2002 ORGANIZATION CHART
CEO, Firstenergy Service Company
Senior Vice President & General Counsel Senior Vice President & Chief Financial Officer
Senior vice President & Chief Financial Officer
Treasurer Vice President
& Chief Risk Officer Vice President, Investor Relations
Director, Internal Audit Director, Internal Audit
Director, Rates & Regulatory Affairs Director, Investment
Management Director, Performance Planning
Senior Vice President, Technology & Support Services
Senior Vice President, Human Resources, Communications,
Corporate Attairs and Community II involvement Corporate Real Estate and II Administrative Services I

Vice President, Corporate Affairs & Community Involvement		
Vice President, Human Resources		
Vice President, Communications		
Vice President, Corporate, Real Estate, and Administrative Services		
President & COO, FirstEnergy Service Company		
l Director, FirstEnergy Technologies		
Senior Vice President, Energy Delivery & Customer Service		
Vice President, Business Development		
Vice President, Federal Governmental Affairs		
Vice President, State Governmental Affairs		
Vice President & CIO, Information Technology		
Vice President & Chief Procurement Officer		
SERVICE COMPANY For the Year Ended December 31, 2002 METHODS OF ALLOCATION		
A ratio based on number of employees benefiting from the performance of a service to total		
number of employees. 2. Number of Customers Ratio: A ratio based on the number of customers		
benefiting from a service to total number of customers. 3. Net Revenue and Assets Ratio:		
Revenue dollars per kWh and dollar value of assets by operating company as a percent of total dollar value for all		
operating companies. 4. Departmental Charge Ratio: Specific departmental ratio based on factors		
such as labor hours, labor dollars, headcount, square footage utilized, etc., reflecting the causal relationship between		
costs and benefit to the customer serviced 38		
ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY For the Year Ended December 31, 2002 ANNUAL		
STATEMENT OF COMPENSATION FOR USE OF CAPITAL BILLED		
NONE		
ANNUAL REPORT OF FIRSTENERGY		
SERVICE COMPANY For the Year Ended December 31, 2002 SIGNATURE CLAUSE Pursuant to the requirements		
of the Public Utility Holding Company Act of 1935 and the rules and regulations of the Securities and Exchange		
Commission issued thereunder, the undersigned Company has duly caused this report to be signed on its behalf by the		
undersigned officer thereunto duly authorized. FIRSTENERGY SERVICE COMPANY		
(Name of Reporting Company) By: /s/ P. R. Chatman		
(Signature of Signing Officer) P. R. Chatman, Assistant Controller		
(Printed Name and Title of Signing Officer) Date: April 30, 2003		