

TORTOISE PIPELINE & ENERGY FUND, INC.

Form N-Q

April 23, 2013

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM N-Q
QUARTERLY SCHEDULE OF PORTFOLIO HOLDINGS OF REGISTERED MANAGEMENT INVESTMENT
COMPANY

Investment Company Act file number 811-22585

Tortoise Pipeline & Energy Fund, Inc.
(Exact name of registrant as specified in charter)

11550 Ash Street, Suite 300, Leawood, KS 66211
(Address of principal executive offices) (Zip code)

Terry Matlack
11550 Ash Street, Suite 300, Leawood, KS 66211

(Name and address of agent for service)

913-981-1020
Registrant's telephone number, including area code

Date of fiscal year end: November 30

Date of reporting period: February 28, 2013

Item 1. Schedule of Investments.

Tortoise Pipeline & Energy Fund, Inc.
SCHEDULE OF INVESTMENTS (Unaudited)

| | February 28, 2013 | |
|---|-------------------|---------------|
| | Shares | Fair Value |
| Common Stock - 86.0% (1) | | |
| Crude/Refined Products Pipelines - 6.0% (1) | | |
| Canada - 6.0% (1) | | |
| Enbridge Inc. | 268,300 | \$ 11,955,448 |
| Pembina Pipeline Corporation | 168,800 | 4,737,040 |
| | | 16,692,488 |
| Local Distribution Companies - 12.3% (1) | | |
| United States - 12.3% (1) | | |
| CenterPoint Energy, Inc. | 728,600 | 15,613,898 |
| NiSource Inc. | 663,200 | 18,370,640 |
| | | 33,984,538 |
| Marine Transportation - 2.2% (1) | | |
| Republic of the Marshall Islands - 2.2% (1) | | |
| Teekay Offshore Partners L.P. | 223,330 | 6,251,007 |
| Natural Gas Gathering Pipelines - 3.7% (1) | | |
| United States - 3.7% (1) | | |
| Targa Resources Corp. | 166,600 | 10,162,600 |
| Natural Gas Pipelines - 40.9% (1) | | |
| Canada - 6.3% (1) | | |
| Keyera Corp. | 17,550 | 926,640 |
| TransCanada Corporation | 350,500 | 16,301,755 |
| United States - 34.6% (1) | | |
| Kinder Morgan, Inc. | 266,000 | 9,860,620 |
| National Fuel Gas Company | 13,400 | 779,746 |
| ONEOK, Inc. | 373,900 | 16,821,761 |
| Questar Corporation | 330,750 | 7,775,932 |
| Spectra Energy Corp | 910,300 | 26,435,112 |
| Williams Companies, Inc. | 978,950 | 33,979,354 |
| | | 112,880,920 |
| Oil and Gas Production - 19.8% (1) | | |
| United Kingdom - 1.0% (1) | | |
| BP p.l.c. (ADR) (2) | 68,500 | 2,767,400 |
| United States - 18.8% (1) | | |
| Anadarko Petroleum Corporation (2) | 63,200 | 5,029,456 |
| Apache Corporation (2) | 50,900 | 3,780,343 |
| Chevron Corporation | 13,300 | 1,558,095 |
| Continental Resources, Inc. (2)(3) | 38,800 | 3,414,400 |
| Denbury Resources Inc. (2)(3) | 184,600 | 3,344,952 |
| Devon Energy Corporation (2) | 48,800 | 2,647,888 |
| EOG Resources, Inc. (2) | 27,100 | 3,406,741 |
| Exxon Mobil Corporation | 16,900 | 1,513,395 |

Edgar Filing: TORTOISE PIPELINE & ENERGY FUND, INC. - Form N-Q

| | | |
|---|---------|-------------|
| Hess Corporation (2) | 49,000 | 3,258,500 |
| Marathon Oil Corporation (2) | 150,400 | 5,038,400 |
| Newfield Exploration Company (2)(3) | 119,300 | 2,758,216 |
| Occidental Petroleum Corporation (2) | 49,200 | 4,050,636 |
| Pioneer Natural Resources Company (2) | 41,800 | 5,258,858 |
| Range Resources Corporation (2) | 43,100 | 3,310,080 |
| Whiting Petroleum Corporation (2)(3) | 71,900 | 3,501,530 |
| | | 54,638,890 |
| Refining - 1.1% (1) | | |
| United States - 1.1% (1) | | |
| HollyFrontier Corporation (2) | 52,400 | 2,944,880 |
| Total Common Stock (Cost \$208,675,213) | | |
| | | 237,555,323 |
| Master Limited Partnerships and Related Companies - 44.3% (1) | | |
| Crude/Refined Products Pipelines - 15.3% (1) | | |
| United States - 15.3% (1) | | |
| Buckeye Partners, L.P. | 48,796 | 2,717,937 |
| Enbridge Energy Management, L.L.C. (4) | 465,647 | 12,726,130 |
| Holly Energy Partners, L.P. | 63,900 | 2,636,514 |
| Magellan Midstream Partners, L.P. | 76,700 | 3,847,272 |
| MPLX LP | 102,268 | 3,343,141 |
| Plains All American Pipeline, L.P. | 240,400 | 13,161,900 |
| Rose Rock Midstream, L.P. | 28,714 | 976,276 |
| Sunoco Logistics Partners L.P. | 45,800 | 2,863,874 |
| | | 42,273,044 |
| Natural Gas/Natural Gas Liquids Pipelines - 21.8% (1) | | |
| United States - 21.8% (1) | | |
| Energy Transfer Partners, L.P. | 179,900 | 8,619,009 |
| Enterprise Products Partners L.P. | 175,093 | 9,922,520 |
| Inergy Midstream, L.P. | 82,000 | 1,963,080 |
| Inergy Midstream, L.P. (5) | 83,333 | 1,929,992 |
| Kinder Morgan Management, LLC (4) | 252,704 | 20,931,492 |
| ONEOK Partners, L.P. | 82,000 | 4,494,420 |
| Regency Energy Partners LP | 219,600 | 5,224,284 |
| Williams Partners L.P. | 141,800 | 7,047,460 |
| | | 60,132,257 |
| Natural Gas Gathering/Processing - 7.2% (1) | | |
| United States - 7.2% (1) | | |
| Access Midstream Partners, L.P. | 119,700 | 4,457,628 |
| Copano Energy, L.L.C. | 48,265 | 1,861,098 |
| DCP Midstream Partners, LP | 36,350 | 1,476,901 |
| MarkWest Energy Partners, L.P. | 59,850 | 3,421,625 |
| Southcross Energy Partners, L.P. | 39,112 | 896,056 |
| Targa Resources Partners LP | 84,825 | 3,493,942 |
| Western Gas Equity Partners, LP | 61,652 | 2,094,319 |
| Western Gas Partners LP | 42,905 | 2,352,910 |
| | | 20,054,479 |

Edgar Filing: TORTOISE PIPELINE & ENERGY FUND, INC. - Form N-Q

| | | |
|---|---------|----------------|
| Total Master Limited Partnerships and Related Companies (Cost \$108,001,300) | | 122,459,780 |
| Short-Term Investment - 0.1% (1) | | |
| United States Investment Company - 0.1% (1) | | |
| Fidelity Institutional Money Market Portfolio - Class I, 0.12% (6) (Cost \$271,724) | 271,724 | 271,724 |
| Total Investments - 130.4% (1) (Cost \$316,948,237) | | |
| | | 360,286,827 |
| Long-Term Debt Obligations - (17.7%) (1) | | (49,000,000) |
| Mandatory Redeemable Preferred Stock at Liquidation Value - (5.8%) (1) | | (16,000,000) |
| Total Value of Options Written (Premiums received \$520,575) - (0.1%) (1) | | (273,042) |
| Other Assets and Liabilities - (6.8%) (1) | | (18,803,133) |
| Total Net Assets Applicable to Common Stockholders - 100.0% (1) | | \$ 276,210,652 |

- (1) Calculated as a percentage of net assets applicable to common stockholders.
- (2) All or a portion of the security represents cover for outstanding call option contracts written.
- (3) Non-income producing security.
- (4) Security distributions are paid-in-kind.
- (5) Restricted securities have been fair valued in accordance with procedures approved by the Board of Directors and have a total fair value of \$1,929,992, which represents 0.7% of net assets.
- (6) Rate indicated is the current yield as of February 28, 2013.

Key to abbreviation

ADR = American Depository Receipts

Tortoise Pipeline & Energy Fund, Inc.
 SCHEDULE OF OPTIONS WRITTEN (Unaudited)
 February 28, 2013

| Call Options Written | Expiration Date | Strike Price | Contracts | Fair Value |
|---|-----------------|--------------|-----------|---------------|
| Anadarko Petroleum Corporation | March 2013 | \$ 87.50 | 626 | \$ (14,398) |
| Apache Corporation | March 2013 | 82.50 | 509 | (2,036) |
| BP p.l.c. (ADR) | March 2013 | 44.00 | 685 | (6,165) |
| Continental Resources, Inc. | March 2013 | 90.00 | 388 | (36,860) |
| Denbury Resources Inc. | March 2013 | 20.00 | 1,846 | (9,230) |
| Devon Energy Corporation | March 2013 | 62.50 | 488 | (1,464) |
| EOG Resources, Inc. | March 2013 | 140.00 | 271 | (2,168) |
| Hess Corporation | March 2013 | 72.50 | 490 | (10,290) |
| HollyFrontier Corporation | March 2013 | 58.50 | 524 | (28,820) |
| Marathon Oil Corporation | March 2013 | 36.00 | 1,504 | (7,520) |
| Newfield Exploration Company | March 2013 | 29.00 | 1,193 | (3,579) |
| Occidental Petroleum Corporation | March 2013 | 90.00 | 484 | (1,452) |
| Pioneer Natural Resources Company | March 2013 | 140.00 | 418 | (6,270) |
| Range Resources Corporation | March 2013 | 75.00 | 431 | (124,990) |
| Whiting Petroleum Corporation | March 2013 | 52.50 | 712 | (17,800) |
| Total Value of Call Options Written (Premiums received \$520,575) | | | | \$ (273,042) |

Key to abbreviation

ADR = American Depository Receipts

Various inputs are used in determining the value of the Company's investments. These inputs are summarized in the three broad levels listed below:

Level 1 – quoted prices in active markets for identical investments

Level 2 – other significant observable inputs (including quoted prices for similar investments, market corroborated inputs, etc.)

Level 3 – significant unobservable inputs (including the Company's own assumptions in determining the fair value of investments)

The inputs or methodology used for valuing securities are not necessarily an indication of the risk associated with investing in those securities.

The following table provides the fair value measurements of applicable Company assets and liabilities by level within the fair value hierarchy as of February 28, 2013. These assets and liabilities are measured on a recurring basis.

| Description | Fair Value at February 28, 2013 | | | |
|--|---------------------------------------|----------------|--------------|---------|
| | | Level 1 | Level 2 | Level 3 |
| Assets | | | | |
| Equity Securities: | | | | |
| Common Stock (a) | \$ 237,555,323 | \$ 237,555,323 | \$ - | \$ - |
| Master Limited Partnerships and Related Companies(a) | 122,459,780 | 120,529,788 | 1,929,992 | - |
| Total Equity Securities | 360,015,103 | 358,085,111 | 1,929,992 | - |
| Other: | | | | |
| Short-Term Investment(b) | 271,724 | 271,724 | - | - |
| Total Assets | \$ 360,286,827 | \$ 358,356,835 | \$ 1,929,992 | \$ - |
| Liabilities | | | | |
| Written Call Options | \$ 273,042 | \$ 273,042 | \$ - | \$ - |

(a) All other industry classifications are identified in the Schedule of Investments.

(b) Short-term investment is a sweep investment for cash balances in the Company at February 28, 2013.

The Company did not hold any Level 3 securities during the period ended February 28, 2013.

Valuation Techniques

In general, and where applicable, the Company uses readily available market quotations based upon the last updated sales price from the principal market to determine fair value. This pricing methodology applies to the Company's Level 1 investments and liabilities.

An equity security of a publicly traded company acquired in a private placement transaction without registration under the Securities Act of 1933, as amended (the "1933 Act"), is subject to restrictions on resale that can affect the security's fair value. If such a security is convertible into publicly-traded common shares, the security generally will be valued at the common share market price adjusted by a percentage discount due to the restrictions and categorized as Level 2 in the fair value hierarchy. If the security has characteristics that are dissimilar to the class of security that trades on the open market, the security will generally be valued and categorized as Level 3 in the fair value hierarchy.

The Company utilizes the beginning of reporting period method for determining transfers between levels. There were no transfers between levels during the period from December 1, 2012 through February 28, 2013.

Certain of the Company's investments are restricted and are valued as determined in accordance with procedures established by the Board of Directors. The table below shows the number of units held, acquisition date, acquisition cost, fair value, fair value per share and percent of net assets which the security comprises at February 28, 2013.

| Investment Security | Number of Shares | Acquisition Date | Acquisition Cost | Fair Value | Fair Value Per Share | Fair Value as Percent of Net Assets |
|--|------------------|------------------|------------------|--------------|----------------------|-------------------------------------|
| Inergy Midstream, L.P. Unregistered Common Units | 83,333 | 12/7/12 | \$ 1,749,993 | \$ 1,929,992 | \$ 23.16 | 0.7% |

The carrying value per unit of unrestricted common units of Inergy Midstream, L.P. was \$23.10 on November 3, 2012, the date of the purchase agreement and the date an enforceable right to acquire the restricted Inergy Midstream, L.P. units was obtained by the Company.

As of February 28, 2013, the aggregate cost of securities for federal income tax purposes was \$314,251,218. The aggregate gross unrealized appreciation for all securities in which there was an excess of fair value over tax cost was \$51,437,466, the aggregate gross unrealized depreciation for all securities in which there was an excess of tax cost over fair value was \$5,401,857 and the net unrealized appreciation was \$46,035,609.

Item 2. Controls and Procedures.

- (a) The registrant's Chief Executive Officer and its Chief Financial Officer have concluded that the registrant's disclosure controls and procedures (as defined in Rule 30a-3(c) under the Investment Company Act of 1940 (the "1940 Act")) are effective as of a date within 90 days of the filing date of this report, based on the evaluation of these controls and procedures required by Rule 30a-3(b) under the 1940 Act and Rule 13a-15(b) or 15d-15(b) under the Securities Exchange Act of 1934, as amended.
- (b) There was no change in the registrant's internal control over financial reporting (as defined in Rule 30a-3(d) under the 1940 Act) that occurred during the registrant's last fiscal quarter that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting.

Item 3. Exhibits.

Separate certifications for each principal executive officer and principal financial officer of the registrant as required by Rule 30a-2(a) under the 1940 Act (17 CFR 270.30a-2(a)) are filed herewith.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Tortoise Pipeline & Energy Fund, Inc.

Date: April 23, 2013

By: /s/ Terry Matlack
Terry Matlack
Chief Executive Officer

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, this report has been signed below by the following persons on behalf of the registrant and in the capacities and on the dates indicated.

Tortoise Pipeline & Energy Fund, Inc.

Date: April 23, 2013

By: /s/ Terry Matlack
Terry Matlack
Chief Executive Officer

Tortoise Pipeline & Energy Fund, Inc.

Date: April 23, 2013

By: /s/ P. Bradley Adams
P. Bradley Adams
Chief Financial Officer