WELLING STEVEN D

Form 4 May 28, 2013

FORM 4

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

OMB 3235-0287 Number:

January 31, Expires: 2005

OMB APPROVAL

Estimated average burden hours per response... 0.5

if no longer subject to Section 16. Form 4 or

Check this box

STATEMENT OF CHANGES IN BENEFICIAL OWNERSHIP OF **SECURITIES**

Form 5 Filed pursuant to Section 16(a) of the Securities Exchange Act of 1934, obligations Section 17(a) of the Public Utility Holding Company Act of 1935 or Section may continue. 30(h) of the Investment Company Act of 1940 See Instruction

1(b).

(Print or Type Responses)

1. Name and Address of Reporting Person * 5. Relationship of Reporting Person(s) to 2. Issuer Name and Ticker or Trading WELLING STEVEN D Issuer Symbol US ECOLOGY, INC. [ECOL] (Check all applicable) (Last) (First) (Middle) 3. Date of Earliest Transaction (Month/Day/Year) Director 10% Owner X_ Officer (give title Other (specify 300 E. MALLARD DR., SUITE 300 05/28/2013 below) SVP Sales and Mkt. (Street) 4. If Amendment, Date Original 6. Individual or Joint/Group Filing(Check Filed(Month/Day/Year) Applicable Line) _X_ Form filed by One Reporting Person Form filed by More than One Reporting **BOISE, ID 83706** Person

(City)	(State)	(Zip) Tabl	e I - Non-D	Derivative	Securi	ities Acqu	iired, Disposed of	f, or Beneficiall	y Owned
1.Title of Security (Instr. 3)	2. Transaction Date (Month/Day/Year)	2A. Deemed Execution Date, if any (Month/Day/Year)	3. Transactio Code (Instr. 8)	4. Securit or(A) or Di (Instr. 3,	sposed	of (D)	5. Amount of Securities Beneficially Owned Following Reported Transaction(s)	6. Ownership Form: Direct (D) or Indirect (I) (Instr. 4)	7. Nature of Indirect Beneficial Ownership (Instr. 4)
			Code V	Amount	(D)	Price	(Instr. 3 and 4)		
Common Stock	05/28/2013		M	4,958	A	\$ 15.36	18,997	D	
Common Stock	05/28/2013		M	7,175	A	\$ 16.18	26,172	D	
Common Stock	05/28/2013		S	12,133	D	\$ 28.44 (1)	14,039	D	

Reminder: Report on a separate line for each class of securities beneficially owned directly or indirectly.

Persons who respond to the collection of SEC 1474 information contained in this form are not (9-02)required to respond unless the form

displays a currently valid OMB control number.

Table II - Derivative Securities Acquired, Disposed of, or Beneficially Owned (e.g., puts, calls, warrants, options, convertible securities)

1. Title of Derivative Security (Instr. 3)	2. Conversion or Exercise Price of Derivative Security	3. Transaction Date (Month/Day/Year)	3A. Deemed Execution Date, if any (Month/Day/Year)	4. Transactic Code (Instr. 8)	5. Number of Derivative Securities Acquired (A) or Disposed of (D) (Instr. 3, 4, and 5)		Securities Acquired (A) or Disposed of (D) (Instr. 3, 4,		Securities Acquired (A) or Disposed of (D) (Instr. 3, 4,		Transaction Deriv Code Securitie (Instr. 8) Acquired (A) or Disposed (D) (Instr. 3,		ansaction Derivative bde Securities astr. 8) Acquired (A) or Disposed of (D) (Instr. 3, 4,		6. Date Exerci Expiration Dat (Month/Day/Y	te	7. Title and Amount of Underlying Securities (Instr. 3 and 4)	
				Code V	(A)	(D)	Date Exercisable	Expiration Date	Title	Amount or Number of Shares								
Common Stock Option	\$ 15.36	05/28/2013		M		4,958	04/08/2010	03/08/2020	Common Stock	4,958								
Common Stock Option	\$ 16.18	05/28/2013		M		7,175	04/10/2011	03/10/2021	Common Stock	7,175								

Reporting Owners

Reporting Owner Name / Address Relationships

Director 10% Owner Officer Other

WELLING STEVEN D 300 E. MALLARD DR., SUITE 300 BOISE, ID 83706

SVP Sales and Mkt.

Signatures

/s/ Steven D. 05/28/2013 Welling

**Signature of Date
Reporting Person

Explanation of Responses:

- * If the form is filed by more than one reporting person, see Instruction 4(b)(v).
- ** Intentional misstatements or omissions of facts constitute Federal Criminal Violations. See 18 U.S.C. 1001 and 15 U.S.C. 78ff(a).
- This transaction was executed in multiple trades at prices ranging from \$28.25 to \$28.76. The price reported above reflects the weighted (1) average sale price. The reporting person hereby undertakes to provide upon request to the SEC staff, the issuer or a security holder of the issuer full information regarding the number of shares sold and prices at which the transaction was effected.

Note: File three copies of this Form, one of which must be manually signed. If space is insufficient, *see* Instruction 6 for procedure. Potential persons who are to respond to the collection of information contained in this form are not required to respond unless the form displays a currently valid OMB number. "BORDER-BOTTOM: black 4px double; TEXT-ALIGN: right">19,224,080 29,004,300 19,224,080 29,113,583

Reporting Owners 2

- diluted

19,224,080 29,004,300 19,224,080 29,113,583

The accompanying notes are an integral part of these condensed consolidated financial statements

3

CHINA NORTH EAST PETROLEUM HOLDINGS LIMITED AND SUBSIDIARIES

Condensed Consolidated Statements of Cash Flows For the six months ended June 30, 2008 and 2007 (Unaudited)

	2008	2007
CASH FLOWS FROM OPERATING ACTIVITIES	(Restated)	
Net (loss) income	\$(11,151,029)	\$1.540.930
Adjusted to reconcile net (loss) income to cash provided by	ψ(11,131,02))	Ψ1,540,750
operating activities:		
Depreciation, depletion and amortization of oil properties	4,380,994	1,239,829
Depreciation of fixed assets	110,485	74,984
Amortization of land use rights	5,768	5,277
Amortization of deferred financing costs	300,651	-
Amortization of discount on debenture	1,394,984	_
Amortization of stock option compensation	20,240	-
Change in fair value of warrants	17,045,225	_
Warrants issued for services	35,653	-
Minority interests	1,162,891	200,877
Stocks issued for services	27,125	54,250
Imputed interest expenses	32,741	132,675
Gain on disposal of fixed assets	- -	(14,757)
Changes in operating assets and liabilities		
(Increase) decrease in:		
Accounts receivable	(3,362,131)	(1,085,112)
Prepaid expenses and other current assets	(2,099,397)	(45,705)
Due from related parties	-	(291,899)
Value added tax recoverable	111,227	234,501
Increase (decrease) in:		
Accounts payable	(9,735,812)	742,756
Other payables and accrued liabilities	139,683	88,642
Income tax and other taxes payable	2,687,453	849,949
Deferred tax liablities	(247,727)	475,948
Net cash provided by operating activities	859,024	4,203,145
CASH FLOWS FROM INVESTING ACTIVITIES		
Additions to oil and gas properties	(8,338,953)	(5,098,317)
Purchase of fixed assets	(596,055)	(157,094)
Additions to oil and gas properties under construction	(563,024)	(205,620)
Proceeds on disposal of fixed assets	-	23,286
Net cash used in investing activities	(9,498,032)	(5,437,745)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from the issuances of notes payable	_	786,906
Repayment of note payable	<u>-</u>	(121,885)
Payment of deferred financing costs	(1,186,229)	-
Proceeds from issuance of secured debenture	15,000,000	_
Decrease in other loans payable	-	(25,612)
Increase in amount due to a stockholder	265,076	90,693
mercuse in amount due to a stockholder	203,070	70,073

(Decrease) increase in amounts due to related parties	(1,715,330)	1,153,524
Net cash provided by financing activities	12,363,517	1,883,626
EFFECT OF EXCHANGE RATE ON CASH	(1,371,559)	(337,355)
NET INCREASE IN CASH AND CASH EQUIVALENTS	2,352,950	311,671
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	74,638	13,746
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$2,427,588	\$325,417
SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:		
Cash paid during the period for:		
Income tax expense	\$2,851,704	\$147,328
Interest expense	\$425,044	\$23,104

SUPPLEMENTAL SCHEDULE OF NON-CASH OPERATING ACTIVITIES:

During 2008, the Company issued warrants in connection with the secured debenture to the investor and to investment consultants valued at \$10,268,321 and \$1,026,832, respectively.

The accompanying notes are an integral part of these condensed consolidated financial statements

4

CHINA NORTH EAST PETROLEUM HOLDINGS LIMITED AND SUBSIDIARIES NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS AS OF JUNE 30, 2008 (UNAUDITED)

NOTE 1 RESTATEMENT OF PREVIOUSLY REPORTED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

On February 23, 2010, China North East Petroleum Holdings Limited (the "Company) determined that the Company's financial statements as of June 30, 2008 and for the three and six month periods then ended should no longer be relied upon and should be restated as a result of certain non-cash errors contained therein regarding the accounting for: (i) warrants issued in conjunction with a secured debenture on February 28, 2008, which warrants should have been classified according to Emerging Issues Task Force ("EITF") 00-19 as liability instruments rather than equity instruments; (ii) the change in the fair value of those warrants from the date of issuance through the end of the reporting period; (iii) effective interest expense arising from amortization of the discount to the carrying value of the secured debenture; (iv) the recording of warrants issued to investment consultants in connection with the issuance of the secured debenture as deferred financing costs instead of consulting fees; and (v) the amount of amortization of deferred financing costs associated with the issuance of that secured debenture; (vi) amounts payable to a consultant included in accrued liabilities; and (vii) compensation to employees in the form of stock.

As a result, the accompanying unaudited condensed consolidated financial statements as of June 30, 2008 and for the three and six months then ended have been restated from the amounts previously reported. The information in the data table below represents only those statement of operations, balance sheet, cash flow and comprehensive income statement line items affected by the restatement.

STATEMENT OF OPERATIONS AND COMPREHENSIVE INCOME (LOSS) INFORMATION

	Three months ended							Six months ended				
		June 30, 2008							June 30, 2008			
	As						As					
	previously				As		previously	,			As	
	reported	1	Adjustments		restated		reported		Adjustments	8	restated	
Operating Expenses:												
Selling, general and												
administrative expenses	\$288,331	9	\$7,736		\$296,067		\$545,925		\$7,736		\$553,661	
Professional fees	39,818		26,740		66,558		97,330		35,653		132,983	
Consulting fees	146,208		79,185		225,393		227,838		174,969		402,807	
Other Income (Expense):												
Amortization of												
deferred financing costs	(74,139)	(146,500)	(220,639)	(98,852)	(201,799)	(300,651)	
Amortization of												
discount on debenture	(486,803)	(536,935)	(1,023,738)	(649,071)	(745,913)	(1,394,984)	
Change in fair value of												
warrants	-		(15,044,52	8)	(15,044,528	8)	-		(17,045,25	5)	(17,045,225)	
Net income (loss)	3,779,007		(15,841,62	4)	(12,062,617	7)	7,060,266)	(18,211,29	5)	(11,151,029)	
Comprehensive income												
(loss)	4,709,429		(15,841,62	4)	(11,132,195	5)	8,928,247	7	(18,211,29	5)	(9,283,048)	
Net income (loss) per												
share Basic	0.20		(0.83)	(0.63)	0.37		(0.95)	(0.58)	

Net income (loss) per share Diluted	0.19	(0.82)	(0.63)	0.36	(0.94)	(0.58)

5

CHINA NORTH EAST PETROLEUM HOLDINGS LIMITED AND SUBSIDIARIES NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS AS OF JUNE 30, 2008 (UNAUDITED)

NOTE 1 RESTATEMENT OF PREVIOUSLY REPORTED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

BALANCE SHEET INFORMATION

	As of June 30, 2008					
	As					
	previously		As			
	reported	Adjustments	restated			
Assets:						
Deferred financing costs, net	\$ 1,087,377	\$ 825,033	\$1,912,410			
Total Assets	66,560,347	825,033	67,385,380			
Current Liabilities:						
Current portion of secured debenture	713,978	786,022	1,500,000			