TORTOISE CAPITAL RESOURCES CORP Form 10-K February 13, 2012

#### UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

# **FORM 10-K**

þ	ANNUAL REPORT PURS	SUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934	
For the fiscal year	r ended November 30, 201	1	
OR			
0	TRANSITION REPORT F	PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 19	34
For the transition	period from t		

#### COMMISSION FILE NUMBER: 001-33292

# TORTOISE CAPITAL RESOURCES CORPORATION

(Exact Name of Registrant as Specified in its Charter)

Maryland (State or Other Jurisdiction of Incorporation or Organization)

11550 Ash Street, Suite 300 Leawood, Kansas (Address of Principal Executive Offices) 20-3431375 (IRS Employer Identification No.)

66211 (Zip Code)

Registrant s Telephone Number, Including Area Code: (913) 981-1020

#### Securities registered pursuant to Section 12(b) of the Act:

Title of Each Class Common Stock, par value \$0.001 per share Name Of Each Exchange On Which Registered New York Stock Exchange

#### Securities registered pursuant to Section 12(g) of the Act: None

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes o No b

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act. Yes o No b

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes **b** No o

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes o No o

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K is not contained herein, and will not be contained, to the best of registrant s knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K.

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of large accelerated filer, accelerated filer, and smaller reporting company in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer o Accelerated filer b Non-accelerated filer o Smaller reporting company o (Do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act) Yes o No þ

The aggregate market value of common stock held by non-affiliates of the registrant on May 31, 2011 based on the closing price on that date of \$8.55 on the New York Stock Exchange was \$77,562,171. Common shares held by each executive officer and director and by each person who owns 10% or more of the outstanding common shares (as determined by information provided to the registrant) have been excluded in that such persons may be deemed to be affiliates. This determination of affiliate status is not necessarily a conclusive determination for other purposes.

As of December 31, 2011, the registrant had 9,176,889 common shares outstanding.

#### DOCUMENTS INCORPORATED BY REFERENCE

Portions of the registrant s Proxy Statement for its 2012 Annual Meeting of Stockholders to be filed not later than 120 days after the end of the fiscal year covered by this Annual Report on Form 10-K are incorporated by reference into Part III of this Form 10-K.

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# TORTOISE CAPITAL RESOURCES CORPORATION FORM 10-K

#### FOR THE FISCAL YEAR ENDED NOVEMBER 30, 2011

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#### **PART I**

# ITEM 1. BUSINESS General.

We were organized as a Maryland corporation on September 8, 2005 and commenced operations on December 8, 2005. We were originally regulated as a business development company ("BDC") under the Investment Company Act of 1940 (the "1940 Act"). As authorized by our shareholders, on September 21, 2011, we withdrew our election to be regulated as a BDC and we are no longer subject to the regulatory provisions of the 1940 Act.

Our objective is to provide stockholders with an attractive risk-adjusted total return, with an emphasis on distributions and distribution growth. We invest primarily in the U.S. energy infrastructure sector. We historically were limited to investing in securities of privately-held companies operating in the U.S. energy infrastructure sector. We believe the U.S. energy infrastructure sector offers significant opportunities for investment in real property assets. We believe that we can acquire these assets while also satisfying the income requirements for qualification as a real estate investment trust ("REIT"). We believe that becoming qualified and electing REIT status is in the best interests of our stockholders because a REIT can provide tax-efficient exposure to the energy infrastructure sector.

If we qualify for and elect REIT status in the future, we generally will not pay federal income tax provided that at least 90 percent of our taxable income is distributed to our stockholders.

We do not plan to make additional investments in securities (other than short term, highly liquid investments to be held pending acquisition of real property assets) and intend to liquidate our securities portfolio in an orderly manner. As of November 30, 2011, the fair value of our securities portfolio (excluding short-term investments) totaled \$68.9 million. The fair value of the securities remaining in our portfolio as of November 30, 2011, includes: (i) publicly-traded and liquid master limited partnership ("MLP") equity securities of approximately \$27.0 million and (ii) approximately \$41.9 million of other illiquid securities issued by seven privately-held companies. The publicly traded securities can be liquidated more readily than the others.

#### Strategy

We seek to acquire real property assets from energy infrastructure companies and simultaneously lease these properties to the seller under long-term triple net leases, defined as a lease in which the lessee pays rent to the lessor, as well as all taxes, insurance, and maintenance expenses that arise from the use of the property. We expect our leases to be configured to include a base lease fee with additional provisions that enable us to participate in the revenue and/or value of the underlying energy infrastructure real property asset. These provisions would be considered a contingent rent or fair value repurchase option upon lease termination. These sale-leaseback transactions provide the lessee company with a source of financing that is an alternative to other financing sources such as corporate borrowing or equity offerings. Our sale-leaseback transactions may occur in conjunction with acquisitions, recapitalizations, growth projects or other corporate transactions involving the lessee company. We may act as one of several sources of financing for these transactions by purchasing real property from the seller and net leasing it back to the seller or its successor in interest (the lessee).

#### **Market Opportunity**

We believe the environment for acquiring energy infrastructure real property assets is attractive for the following reasons:

• Energy infrastructure provides essential services, and the stable supply and demand today is expected to continue in the future. We believe energy infrastructure is the backbone of modern society. The energy infrastructure sector includes the pipes, wires and storage facilities that connect and deliver our most critical resources: water, electricity, oil and gas. The demand for these resources is directly correlated with population growth, and has a low correlation to market cycles. The U.S. is the largest consumer of crude oil and natural gas products, the third largest producer of crude oil and the largest producer of natural gas products in the world. It is not anticipated that the services provided by infrastructure facilities will diminish over time; in fact it is expected to grow. U.S. energy consumption is forecasted to grow by 20% from 2009 to the year 2035 according to the U.S. Energy Information Administration (EIA), Annual Energy Outlook April 2011. The United States has an abundant supply of natural gas with enough natural gas to last for approximately 80 to 100 years, according to various industry sources. Natural gas provides a means of energy independence, as nearly 90% of the natural gas consumed in the United States is produced domestically. Demand for natural gas is viewed as a reliable back-up energy source to alternative energy (e.g., wind and solar) as it is not dependent on weather patterns. Natural gas is the cleanest fossil fuel, with 50% and 30% fewer carbon dioxide emissions than coal and oil, respectively, as well as lower emissions from sulfur dioxide and other pollutants.

- *Investment is needed in U.S. energy infrastructure*. Due to aging infrastructure, renewable energy requirements and rapid technological advances in the methods used to extract oil and natural gas, we believe that substantial amounts of capital will be invested in energy infrastructure. Investments in the power transmission sector in 2008 were quadruple the average investment level throughout the 1990 s. The National Energy Reliability Council (NERC) projects transmission additions will triple from approximately 1,000 miles/year in 2000-2008 to 3,100 miles/year in 2009-2018. These investment metrics align with NERC s projections that U.S. peak energy demand will grow at a rate of 1.3% per year. According to the Brattle Group, this growth translates into \$10 billion of annual investments in electric transmission alone. In addition, a natural gas market study commissioned in 2009 by the Interstate Natural Gas Association of America Foundation noted that to accommodate the geographical shift of natural gas production from mature basins to relatively new areas, it expects a range of investment from \$133 to \$210 billion of new midstream natural gas assets in the U.S. and Canada. We believe that the U.S. energy infrastructure sector s high level of projected capital expenditures and continuing acquisition and divestiture activity provide numerous attractive acquisition opportunities.
- We believe there are a number of attractive operating companies with capital needs. We believe that there are a number of operating companies in the midstream and downstream segments of the U.S. energy infrastructure sector with capital expansion plans in which the asset performance will provide stable cash flow characteristics similar to those demonstrated by MLPs. We believe that these operating companies have assets that represent attractive financing opportunities for us. The energy industry is monopolistic, and high barriers to entry put the responsibility of development and growth on existing operating companies. Decreased federal and state funding for infrastructure investment is pushing many operating companies to alternative financing options. In addition, we can offer financing for assets that do not qualify for inclusion in an MLP, such as renewables and electric power transmission.
- There is a large segment of assets in energy infrastructure that qualify for being held by a REIT. In 2007, 2009 and 2010 the IRS issued three separate private letter rulings that defined certain energy infrastructure assets as real estate assets for tax purposes. The qualifying real estate assets in the energy infrastructure sector are electric transmission and distribution systems, pipeline systems and storage and terminaling systems. The private letter rulings treat such assets as qualifying real estate assets if the income from these assets is derived from rents on real property. While private letter rulings provide insight into the current thinking of the IRS on tax issues, such rulings may only be relied upon by the taxpayer to whom they were issued.

#### **Investment Outlook**

If we find sufficient suitable REIT-qualifying investments during 2012 and satisfy the REIT requirements throughout 2012, we expect to make an election to be treated as a REIT for tax purposes for 2012 by filing a Form 1120-REIT on or before March 15, 2013, or such later date to which we have properly extended filing such income tax return. The REIT requirements that we must meet are discussed in detail below, but the principal challenge for us will be meeting the requirement that a substantial percentage of our assets be REIT-qualifying investments that produce REIT qualifying income. Our effort to meet that requirement will be accelerated if: (i) we are able to readily identify appropriate opportunities to liquidate our securities portfolio, or (ii) we are able to rase capital to fund new acquisitions. In either event, we will need to have identified and be able to consummate an adequate number of REIT-qualifying investments meeting our investment criteria. Subject to certain limitations, we may be able to accelerate satisfying the REIT requirements by holding non-REIT qualifying investments, including certain private equity investments, through taxable REIT subsidiaries. We do not currently have any agreements or binding letters of intent for such investments. These opportunities are in a preliminary stage of review, and consummation of any of these opportunities depends on a number of factors beyond our control. There can be no assurance that any of these acquisition opportunities will result in consummated transactions. Regardless of our tax status, an investment in us will not result in Unrelated Business Taxable Income (UBTI ).

#### **Our Investments**

We pursue our investment objective by investing principally in the energy infrastructure sector. The energy infrastructure sector broadly includes midstream, downstream and upstream assets. We intend to focus primarily on midstream and downstream assets as described below.

- *Midstream* the gathering, processing, storing and transmission of energy resources and their byproducts in a form that is usable by wholesale power generation, utility, petrochemical, industrial and gasoline customers, including pipelines, gas processing plants, liquefied natural gas facilities and other energy infrastructure companies.
- *Downstream* the refining of energy sources, and the marketing and distribution of such refined products, such as customer-ready natural gas, natural gas liquids, propane and gasoline, to end-user customers, and the generation, transmission and distribution of electricity, including from coal, nuclear, natural gas, agricultural, thermal, solar, wind and biomass.

#### **Targeted Investment Characteristics**

We anticipate that our targeted real property asset acquisitions will have the following characteristics:

- Long-Life Assets with Stable Cash Flows and Limited Commodity Price Sensitivity. We will seek real property assets having the potential to generate stable cash flows over long periods of time. We have historically invested in companies that own and operate assets with long useful lives and that generate cash flows by providing critical services primarily to the producers or end-users of energy. We have attempted to limit the direct exposure to energy commodity price risk in our portfolio. We have targeted companies that have a majority of their cash flows generated by contractual obligations. Our planned acquisitions of real property assets will continue to reflect these characteristics. Acquired real property assets will be long-lived. (In most cases, we expect the term of the lease will approximate the projected asset life.) We anticipate our real property assets will generate contracted cash flows with third party entities over the term of the investment, thus providing stable cash flows underlying our leases.
- Experienced Management Teams with Energy Infrastructure Focus. We have targeted assets operated by management teams that have a track record of success and that often have substantial knowledge and focus in particular segments of the energy infrastructure sector or with certain types of assets. We expect that our management team s extensive experience and network of business relationships in the energy infrastructure sector will allow us to identify and attract opportunities to acquire real property assets that meet these criteria.
- *Fixed Asset-Intensive Investments.* Most of our investments have been made in companies with a relatively significant base of fixed assets. As we directly acquire infrastructure real property assets, our portfolio will reflect the nature of fixed-asset investments. Fixed-asset investments characteristically display such attributes as long-term stability, low volatility, diversification via low correlation and relatively inelastic demand.
- *Limited Technological Risk.* We generally do not target acquisition opportunities involving the application of new technologies or significant geological, drilling or development risk.
- *Growth Opportunities.* We generally will seek to enter into leases that provide base rent and participating rent over the term of the lease. These increases are expected to be fixed or tied generally to increases in indices such as the Consumer Price Index ( CPI ). We may also attempt to obtain equity enhancements in connection with transactions. These equity enhancements may involve warrants exercisable at a future time to purchase stock of the tenant or borrower or their parent.

#### Investments, Assets and Wholly-owned Subsidiary

#### Lightfoot Capital Partners, LP and Lightfoot Capital Partners GP LLC ( Lightfoot )

Lightfoot owns controlling interest in Arc Terminals, a limited partnership that operates 11 refined product storage terminals located throughout the United States with a combined working capacity of approximately 3.6 million barrels. Arc provides storage and delivery services for petroleum, petrochemical and chemical products to customers under long-term storage and throughput contracts. In October 2011, Lightfoot acquired a minority interest in a liquefied natural gas regasification facility located in Mississippi.

#### Eastern Interconnect Project ( EIP )

The EIP project is a 40 percent undivided interest in a 216 mile, 345-KV bulk power transmission line (Line) and related equipment and substations including towers, easement rights, converters and other grid support components. These transmission assets move electric power across New Mexico between Albuquerque and Clovis. The project is leased on a triple net basis through April 1, 2015 to Public Service Company of New Mexico (PNM), at which time the lease can be extended, or allowed to expire. PNM is an independent electric utility company serving approximately 500,000 customers in New Mexico. PNM is a subsidiary of PNM Resources. EIP is a critical, East-West link on the Public Service Company of New Mexico transmission grid. Construction of the Line was completed in 1984 and is expected to have an additional twenty years of useful life. The Company does not anticipate any material costs would be incurred should the lease tenant be replaced.

#### VantaCore Partners LP ( VantaCore )

VantaCore was formed to acquire companies in the aggregate industry and currently owns a quarry and asphalt plant in Clarksville, Tennessee, sand and gravel operations located near Baton Rouge, Louisiana and a quarry in Todd County, Kentucky. Aggregates consist of crushed stone, sand and gravel used in construction and concrete. The company also controls several hundred acres of land adjacent to its Clarksville location which recently received zoning approval for a port on the Cumberland River.

### High Sierra Energy, LP and High Sierra Energy, GP ( High Sierra )

High Sierra is a Denver based private limited partnership that operates midstream businesses in the energy industry. Its four business units include: transportation, treatment, recycling and disposal of oil and gas waste-water; gathering, transportation,

logistics and marketing of crude oil; transportation logistics and marketing of natural gas liquids and asphalt; and leasing of well head compression equipment. The company s assets are located in nine of the most prolific oil and natural gas shale plays in the country and have sales in all lower 48 U.S. states and Canada.

#### Mowood, LLC ( Mowood ) Wholly Owned Subsidiary

Mowood is the holding company of Omega Pipeline, LLC (Omega). Omega is a natural gas local distribution company located on the Fort Leonard Wood military installation in south-central Missouri. Omega owns approximately 50 miles of pipeline, has a long term contract with the Department of Defense and serves the natural gas needs of Fort Leonard Wood in addition to marketing natural gas services to several customers in the surrounding area. We hold 100 percent of the equity interests in Mowood.

#### **Investment Strategies and Due Diligence**

In analyzing potential real property acquisitions, we intend to review all aspects of a transaction, including tenant and asset fundamentals, to determine whether a potential acquisition and lease can be structured to satisfy our investment criteria. In evaluating net lease transactions, we generally consider, among other things, the following aspects of each transaction:

- *Tenant/Borrower Evaluation* We evaluate each potential tenant or borrower for its creditworthiness, typically considering factors such as management experience, industry position and fundamentals, operating history, and capital structure, as well as other factors that may be relevant to a particular acquisition. We seek opportunities in which we believe the tenant may have a stable or improving credit profile or credit potential that has not been recognized by the market. In evaluating a possible investment, the creditworthiness of a tenant or borrower often will be a more significant factor than the value of the underlying real estate, particularly if the underlying property is specifically suited to the needs of the tenant; however, in certain circumstances where the real estate is attractively valued, the creditworthiness of the tenant may be a secondary consideration. Whether a prospective tenant or borrower is creditworthy will be determined by our investment department and reviewed by the investment committee, as described below. Creditworthy does not necessarily mean investment grade.
- *Important to Tenant/Borrower Operations* We generally will focus on properties that we believe are essential or important to the ongoing operations of the tenant. We believe that these properties provide better protection generally as well as in the event of a bankruptcy, since a tenant/borrower is less likely to risk the loss of a critically important lease or property in a bankruptcy proceeding or otherwise.
- *Diversification* We attempt to diversify our portfolio to avoid dependence on any one particular tenant, borrower, collateral type, and geographic location within the U.S. or tenant/borrower industry. By diversifying, we seek to reduce the adverse effect of a single under-performing investment or a downturn in any particular asset or geographic region within the U.S.
- *Lease Terms* Generally, the net leased properties we will acquire will be leased on a full recourse basis to the tenants or their affiliates. In addition, we generally will seek to include a clause in each lease that provides for increases in rent over the term of the lease. These increases are fixed or tied generally to increases in indices such as the CPI. The lease will also generally seek to provide for participation in gross revenues of the tenant at the property, thereby providing exposure to the commercial activity of the tenant, and providing the tenant some flexibility in lease terms. Alternatively, a lease may provide for mandated rental increases on specific dates, and we may adopt other methods in the future.
- *Collateral Evaluation* We review the physical condition of the property and assess the likelihood of replacing the rental stream if the tenant defaults. We also generally engage a third party to conduct, or require the seller to conduct a preliminary examination, or Phase 1 assessment, of the site to determine the potential for contamination or similar environmental site assessments in an attempt to identify potential environmental liabilities associated with a property prior to its acquisition. If potential environmental liabilities are identified, we generally require that identified environmental issues be resolved by the seller prior to property acquisition or, where such issues cannot be resolved prior to acquisition, require tenants contractually to assume responsibility for resolving identified environmental issues post-closing and provide indemnification protections against any potential claims, losses or expenses arising from such matters. We generally rely on our own analysis to determine whether to make an acquisition. Our analysis may take into consideration, among other things, the terms and conditions of the particular lease transaction, the quality of the lessee s credit and the conditions of the replacement cost of a property, and the actual sale price of a property if sold may be greater or less than the acquisition cost. In cases of special purpose real estate which we expect to acquire, a property is examined in light of the prospects for the tenant/borrower s enterprise and the financial strength and the role of that asset in the context of the tenant s overall viability. Operating results of properties and other collateral may be examined to determine whether or not projected income levels are likely to be met.

• *Transaction Provisions to Enhance and Protect Value* We attempt to include provisions in the leases that we believe may help protect a real property asset from changes in the operating and financial characteristics of a tenant that may affect its ability to satisfy its obligations or reduce the value of the real property asset. Such provisions include requiring our consent to specified tenant activity, requiring the tenant to provide indemnification protections, and requiring the tenant to satisfy specific operating tests. We may also seek to enhance the likelihood of a tenant s lease obligations being satisfied through

a guaranty of obligations from the tenant s corporate parent or other entity or a letter of credit. This credit enhancement, if obtained, provides additional financial security. However, in markets where competition for net lease transactions is strong, some or all of these provisions may be replaced by other measures of credit quality such as tenant investment in leasehold improvements and commercial enterprise value of the tenant business conducted in the property.

In addition, in some circumstances, tenants may retain the right to repurchase the leased property. The option purchase price is generally the greater of the contract purchase price or the fair market value of the property at the time the option is exercised.

- *Equity Enhancements* We may attempt to obtain equity enhancements in connection with transactions. These equity enhancements may involve warrants exercisable at a future time to purchase stock of the tenant or borrower or their parent. If warrants are obtained, and become exercisable, and if the value of the stock subsequently exceeds the exercise price of the warrant, equity enhancements can help achieve the goal of increasing investor returns.
- *Other Real Estate Related Assets* As other opportunities arise, we may also seek to expand the portfolio to include other types of real estate-related investments, in all cases within the energy infrastructure sector, such as:
- equity investments in real properties that are not long-term net leased to a single-tenant and may include partially leased properties, multi-tenanted properties, vacant or undeveloped properties and properties subject to short-term net leases, among others;
- mortgage loans secured by real properties;
- subordinated interests in first mortgage real estate loans, or B-notes;
- mezzanine loans related to real estate, which are senior to the borrower s equity position but subordinated to other third-party financing; and
- equity and debt securities (including preferred equity, limited partnership interests, trusts and other higher-yielding structured debt and equity investments) issued by companies that are engaged in real-estate-related businesses as defined by regulations promulgated under the Internal Revenue Code (the Code ), including other REITs.

#### **Real Property Asset Management**

We believe that effective management of our assets is essential to maintain and enhance property values. Important aspects of asset management include restructuring transactions to meet the evolving needs of current tenants, re-leasing properties, refinancing debt, selling properties and knowledge of the bankruptcy process.

We are externally managed by Corridor InfraTrust Management, LLC (formerly Corridor Energy, LLC) (Corridor). The Corridor team consists of energy asset professionals with experience across several segments of the energy sector and is primarily responsible for evaluating, negotiating and structuring potential real property asset opportunities. Tortoise Capital Advisors, L.L.C., a registered investment adviser (TCA), provides us certain securities focused investment services necessary to evaluate, monitor and liquidate our remaining securities portfolio. Before a real property asset is acquired by us, the transaction is reviewed and approved by the managing directors of Corridor and TCA. The approval is subject to final approval by our Board of Directors. Our Board of Directors is not directly involved in originating or negotiating potential asset acquisitions but instead functions as a separate and final step in the process.

We monitor, on an ongoing basis, compliance by tenants with their lease obligations and other factors that could affect the financial performance of any of our properties. Monitoring involves receiving assurances that each tenant has paid real estate taxes, assessments and other expenses relating to the properties it occupies and confirming that appropriate insurance coverage is being maintained by the tenant. We review financial statements of tenants and undertake regular physical inspections of the condition and maintenance of properties. Additionally, we periodically analyze each tenant s financial condition, the industry in which each tenant operates and each tenant s relative strength in its industry.

#### **Financing Strategies**

Consistent with our asset acquisition policies, we use leverage when available on terms we believe are favorable. The amount of leverage that we may employ will depend on our assessment of market conditions and other factors at the time of any proposed borrowing. Although we currently do not anticipate doing so, the amount of total leverage we employ may exceed 50% of our total assets, which was the maximum amount of leverage we could employ as a BDC. Substantially all of our mortgage loans are expected to be non-recourse. A lender on

non-recourse mortgage debt generally has recourse only to the property collateralizing such debt and not to any of our other assets, while full recourse financing would give a lender recourse to all of our assets. The use of non-recourse debt, therefore, helps us to limit the exposure of all of our assets to any one debt obligation. Lenders may, however, have recourse to our other assets in limited circumstances not related to the repayment of the indebtedness, such as under an environmental indemnity. We also expect to have an unsecured line of credit that can be used in connection with refinancing existing debt and making new acquisitions, as well as to meet other working capital needs. We expect to incur debt which bears interest at fixed rates, or is effectively converted to fixed rates through interest rate caps or swap agreements.

#### Competition

We compete with public and private funds, commercial and investment banks and commercial financing companies to make the types of investments that we plan to make in the U.S. energy infrastructure sector. Many of our competitors are substantially larger and have considerably greater financial, technical and marketing resources than us. For example, some competitors may have a lower cost of funds and access to funding sources than are available to us. In addition, some of our competitors may have higher risk tolerances or different risk assessments, allowing them to consider a wider variety of investments and establish more relationships than us. These competitive conditions may adversely affect our ability to make investments in the energy infrastructure sector and could adversely affect our distributions to stockholders.

#### **Competitive Advantages**

We believe that we are well positioned to meet the financing needs of companies within the U.S. energy infrastructure sector for the following reasons:

- Attractive Strategic Partner for Energy and Power Infrastructure Companies. We believe that we are a desirable partner for energy and power infrastructure companies because we have specialized knowledge of the economic, regulatory, and stakeholder considerations faced by them. We do not intend to compete with the operations of our lessees and are willing to enter into long-term lease and financing arrangements that suit the requirements and achieve the goals of energy and power infrastructure companies.
- *Broad Energy and Power Infrastructure Scope.* We intend to focus on assets, among others, that transmit commodities or serve customers which are not permissible assets to be owned by other specialized energy companies such as MLPs. For example the Eastern Interconnect Project and Mowood's Omega pipeline are not MLP qualified assets.
- *Efficient Capital Provider*. If we are able to qualify as a REIT, our shareholders will not receive UBTI or Effectively Connected Income. This offers us access to investors which desire the risk adjusted return profile but which may have limitations on investing in other specialized infrastructure vehicles such as direct investment in infrastructure, private equity funds, or MLPs. As a REIT, TTO is expected to have a lower overall cost of capital when compared to certain other energy and power infrastructure acquirors, which should enhance our future cash flows and provide for increased value growth opportunities.
- Disciplined Investment Philosophy. As we focus on acquiring real property assets, our investment approach emphasizes overall asset operational and financial performance with the potential for enhanced returns through incremental asset growth, capital appreciation, and minimization of downside risk. Our process involves an assessment of the overall attractiveness of the specific subsector of the energy infrastructure sector in which a prospective operating company is involved; such company's specific competitive position within that subsector; operational asset engineering due diligence; potential commodity price, supply and demand and regulatory concerns; the stability and potential growth of the prospective real property asset's cash flows; the prospective operating company's management track record and our ability to structure an attractive investment.
- *Experienced Management Team.* The principals of Corridor have an average of over 24 years of experience in energy operations of multi-national electric and gas utilities, national energy marketing and trading businesses and in optimizing portfolios for real energy asset investments. Based on their real property asset operational experience and strong industry relationships we believe the principals of Corridor provide the expertise and knowledge necessary to acquire real property assets with strong performance standards. The members of TCA's investment committee have an average of over 24 years of financial investment experience. TCA's investment professionals are responsible for evaluating, monitoring and liquidating our remaining securities portfolio.
- *Flexible Transaction Structuring.* We are not subject to many of the regulatory limitations that govern traditional lending institutions such as commercial banks. As a result, we can be flexible in structuring asset acquisition transactions. This structuring flexibility enables our leases and debt instruments to fit the cash flow characteristics of the assets that we acquire. TCA s and Corridor s professionals have substantial experience in structuring investments that balance the needs of an energy infrastructure operating company with appropriate risk control.

While we believe we are well positioned to meet the financing needs of companies within the U.S. energy infrastructure sector, an investment in our securities involves certain risks that may preclude us from achieving our investment objective. For example, we may be unable to identify and complete acquisitions of real property assets or sell real property assets at times or at prices that we desire. In addition, if we elect to be taxed as a REIT, the loss of our REIT status would have significant adverse consequences.

#### Employees

We do not currently have or expect to have any employees. Pursuant to a Management Agreement and Administration Agreement, Corridor has agreed to use its reasonable best efforts to present us with suitable acquisition opportunities consistent with our investment objectives and policies and is generally responsible, subject to the supervision and review of our Board of Directors, for the day to day operations.

#### **Management Agreement**

Pursuant to the Management Agreement, we pay Corridor quarterly a base management fee equal to 0.25% (1.00% annualized) of our average monthly Managed Assets for such quarter, calculated and paid in arrears within 30 days of the end of each fiscal quarter. The term Managed Assets as used in the calculation of the management fee means all of our securities and real property assets (including any securities or real property assets purchased with or attributable to borrowed funds) minus accrued liabilities other than (1) deferred taxes and (2) debt entered into for the purpose of leverage. Accrued liabilities are expenses incurred in the normal course of our operations. For purposes of the definition of Managed Assets, securities includes our securities portfolio, valued at then current market value. For purposes of the definition of Managed Assets, real property assets includes our assets invested, directly or indirectly, in equity interests in or loans secured by real estate and personal property owned in connection with such real estate (including acquisition related costs and acquisition costs that may be allocated to intangibles or are unallocated), valued at the aggregate historical cost, before reserves for depreciation, amortization, impairment charges or bad debts or other similar noncash reserves. The base management fee for any partial quarter will be appropriately prorated.

We also pay Corridor quarterly an incentive fee of 10% of the increase in distributions paid over a threshold distribution equal to \$0.125 per share per quarter, calculated and paid in arrears within 30 days of the end of each fiscal quarter. No incentive fee shall be paid on (i) any dividend paid after the Board of Directors has determined to liquidate us, or (ii) all or any portion of any dividend expected by the Board of Directors not to be sustainable in subsequent quarters. The incentive fee for any partial quarter will be appropriately prorated. At least half of any incentive fee paid to Corridor must be reinvested by Corridor in our common stock.

#### **Administrative Services**

Pursuant to the Management Agreement, Corridor furnishes us with office facilities and clerical and administrative services necessary for our operation (other than services provided by our custodian, accounting agent, administrator, dividend and interest paying agent and other service providers). Corridor is authorized to enter into agreements with third parties to provide such services. To the extent we request, Corridor will (i) oversee the performance and payment of the fees of our service providers and make such reports and recommendations to the Board of Directors concerning such matters as the parties deem desirable, (ii) respond to inquiries and otherwise assist such service providers in the preparation and filing of regulatory reports, proxy statements, and stockholder communications, and the preparation of materials and reports for the Board of Directors and (iv) supervise any other aspect of our administration as may be agreed upon by us and Corridor. We have agreed, pursuant to the Agreement, to reimburse Corridor for all out-of-pocket expenses incurred in providing the foregoing.

We bear all expenses not specifically assumed by Corridor and incurred in our operations. The compensation and allocable routine overhead expenses of all investment professionals of Corridor and its staff, when and to the extent engaged in providing us investment advisory management services, is provided and paid for by Corridor and not us.

#### **Duration and Termination**

The Management Agreement was initially reviewed and approved by our Board of Directors. It will remain in effect until December 31, 2012 and is renewable annually thereafter by us. The Management Agreement may be terminated by us, by vote of the Board of Directors, without penalty upon not more than 60 days written notice to Corridor. The Management Agreement may also be terminated by Corridor without penalty upon not less than 60 days written notice to us.

#### **Our Manager**

We are externally managed by Corridor InfraTrust Management, LLC (formerly Corridor Energy, LLC) ( Corridor ). Corridor is an asset manager specializing in financing the acquisition or development of infrastructure real property assets. Corridor assists us in identifying infrastructure real property asset investments that can be leased to businesses that make goods, provide services or own assets other than securities, which business we refer to herein as operating companies and is generally responsible for our day-to-day operations. Tortoise Capital Advisors, L.L.C., a registered investment adviser ( TCA ), provides us certain securities focused investment services necessary to evaluate, monitor and liquidate our remaining securities portfolio and also provides us with certain operational (i.e. non-investment) services. Corridor compensates TCA for the securities focused investments and services TCA provides to us.

Corridor currently has four investment professionals who are primarily responsible for the origination, structuring and managing of our real property asset investments. This team provides investors and operator partners with the industry expertise of energy operations, energy portfolio management and capital markets. Corridor is located at 4200 W. 115th Street, Suite 210, Leawood, Kansas 66211. Corridor is an affiliate of TCA.

#### Richard C. ( Rick ) Green

Mr. Green serves as our Chairman and is a co-founder and Managing Director of Corridor. He has spent more than 30 years in the energy industry serving as a CEO for more than 20 years. During his tenure, Mr. Green demonstrated leadership and perseverance in pioneering the strategy and successful execution of a significant business expansion of Aquila Inc., formerly UtiliCorp United, to a Fortune 30 company. Aquila Inc. was an international electric and gas utility business and national energy marketing and trading business. Mr. Green has also been credited with leading a successful wind down of the merchant trading operations of Aquila Inc. to provide shareholder focus on the company s utility market strategy during the 2002 energy market crisis. From 2006-2008, Mr. Green successfully directed the complicated separation and ultimate sale of Aquila s multi-state utility operations. Mr. Green then founded The Calvin Group LLC, a consulting firm that leveraged the management and operational experience of the partners to catalyze the management teams of energy companies. Mr. Green is currently on the board, and was previously a chairman of, the Midwest Research Institute, and has also served on the board for the National Renewable Energy Laboratories in Golden, Colorado.

#### David J. Schulte, CFA, CPA

Mr. Schulte is a co-founder and Managing Director of both Corridor and TCA, where he serves on the investment committee, and is also our Chief Executive Officer. In addition, Mr. Schulte serves as Senior Vice President of Tortoise Energy Infrastructure Corporation (NYSE: TYG), Tortoise Energy Capital Corporation (NYSE: TYY), Tortoise North American Energy Corporation (NYSE: TYN), Tortoise Power and Energy Infrastructure Fund Inc. (NYSE: TPZ), Tortoise MLP Fund, Inc. (NYSE: NTG) and Tortoise Pipeline & Energy Fund, Inc. (NYSE: TPZ). From 1993-2002, Mr. Schulte was a Managing Director at Kansas City Equity Partners, L.C. (KCEP). While a partner at KCEP, Mr. Schulte led private financing for two growth MLP s in the energy infrastructure sector, Inergy, L.P., where he served as a director, and MarkWest Energy Partners, L.P., where he was a board observer. Prior to joining KCEP, Mr. Schulte had over five years of experience completing acquisition and public equity financings as an investment banker at the predecessor of Oppenheimer & Co., Inc. In 2011, Mr. Schulte and his partners at TCA were awarded the Ernst & Young Entrepreneur of the Year® award for financial services companies in the Central Midwest region.

#### David W. Haley

Mr. Haley is a Director of Corridor and our Senior Vice President. He has over 20 years of experience in the energy industry. Prior to joining Corridor, Mr. Haley was a Vice President at the consulting firm, The Calvin Group. From 2002-2008 he was Managing Director of EnFocus, a consulting firm focused on risk management and structuring transactions for clients in the energy and financial services industries. Mr. Haley was previously Vice President of Cross Commodity Trading for Aquila Merchant Services, where he directed a group engaged in market marking, risk management and proprietary trading of crude oil, natural gas, residual and heating oil, electricity, coal and financial transmission rights/transmission congestion credits. He was also responsible for managing the risks and optimizing a portfolio of asset investments including power plants, electric transmission, natural gas transportation and natural gas storage. Before joining Aquila, he was Vice President of Cinergy Corp. where he directed structuring, valuation analysis and transaction pricing for mergers & acquisitions and leveraged buyouts/ financial restructurings of independent power projects.

#### Rebecca M. Sandring

Ms. Sandring is Principal of Corridor and our Treasurer. She has over 20 years of experience in the energy industry. As a Vice President with The Calvin Group, she created strategic business plans resulting in third party investments and provided financial leadership to a wind development company, which resulted in planned project cost reductions. From 1993-2008 Ms. Sandring had various roles at Aquila Inc, formerly UtiliCorp United, a regulated gas and electric utility serving a multi-state region with international operations including transmission, distribution and generation. Ms. Sandring s roles at UtiliCorp and then Aquila Inc. were in operational finance, and included business valuations, project and corporate finance, process efficiency, implementation of complex GAAP accounting policies and internal accounting and risk system designs. As Director of Finance at Aquila, Inc. she was responsible for leading the internal finance team, which worked with external advisors regarding the strategic alternatives for Aquila, Inc. In her role as Director of Finance for the unregulated power generation division, which had over 4,000 megawatts of generation capacity, she was responsible for building the accounting, strategic planning and forecasting team and process.

#### Tortoise Capital Advisors, L.L.C.

Tortoise Capital Advisors, L.L.C., a registered investment adviser, provides us certain securities focused investment services necessary to evaluate, monitor and liquidate our remaining securities portfolio and also provides us with certain operational (i.e. non-investment) services. We have also entered into an Administration Agreement with TCA pursuant to which TCA acts as our administrator and performs (or oversees or arranges for the performance of) the administrative services necessary for our operation, including without limitation providing us with equipment, clerical, bookkeeping and record keeping services. For these services we pay TCA a fee equal to 0.04% of our aggregate average daily Managed Assets, with a minimum annual fee of \$30,000.

The investment committee of TCA consists of H. Kevin Birzer, Zachary A. Hamel, Kenneth P. Malvey, Terry C. Matlack and David J. Schulte, all of whom are Managing Directors of TCA. TCA is located at 11550 Ash Street, Suite 300, Leawood, Kansas 66211. TCA specializes in listed energy infrastructure investments. As of January 31, 2012, TCA had approximately \$7.8 billion of assets under management in NYSE listed closed-end investment companies, an open-end fund and other accounts. Corridor compensates TCA for the services TCA provides to us, other than the services provided to us pursuant to the Administration Agreement to which we and TCA are a party.

#### **Consultant Arrangement**

Corridor has retained Kenmont Capital Partners L.P. as a consultant. Kenmont assists Corridor in identifying potential real property asset acquisition opportunities for us. Corridor compensates Kenmont for the services it provides to us.

#### **Available Information**

Our principal executive offices are located at 11550 Ash Street, Suite 300, Leawood, Kansas 66211. Our telephone number is (913) 981-1020, or toll-free 1-866-362-9331, and our Web site is www.tortoiseadvisors.com/tto.cfm. We are required to file reports, proxy statements and other information with the SEC. We will make available free of charge our Annual Report on Form 10-K, Quarterly Reports on Form 10-Q, Current Reports on Form 8-K and any amendments to those reports on or through our Web site at www.tortoiseadvisors.com/tto.cfm as soon as reasonably practicable after such material is electronically filed with, or furnished to, the SEC. This information may also be obtained, without charge, upon request by calling us at (913) 981-1020 or toll-free at (866) 362-9331. This information will also be available at the SEC s Public Reference Room at 100 F Street, NE, Washington, DC 20549. You may obtain information on the operation of the Public Reference Room by calling the SEC at 1-800-SEC-0330. The SEC maintains an Internet site that contains reports, proxy and information statements and other information filed by us with the SEC which is available on the SEC s internet site at www.sec.gov. Please note that any internet addresses provided in this Form 10-K are for informational purposes only and are not intended to be hyperlinks. Accordingly, no information found and/or provided at such internet address is intended or deemed to be included by reference herein.

#### **ITEM 1A. RISK FACTORS**

There are many risks and uncertainties that can affect our future business, financial performance or share price. Many of these are beyond our control. A description follows of some of the important factors that could have a material negative impact on our future business, operating results, financial condition or share price. This discussion includes a number of forward-looking statements. You should refer to the description of the qualifications and limitations on forward-looking statements in the first paragraph under Item 7 Management s Discussion and Analysis of Financial Condition and Results of Operations of this Form 10-K.

#### **Risks Related to Our Operations**

#### Investors are no longer protected by the regulatory provisions of the 1940 Act.

On September 21, 2011, we withdrew our election to be regulated as a BDC under the 1940 Act. Thus, we are no longer regulated as a BDC and are no longer subject to the regulatory provisions of the 1940 Act. The 1940 Act is designed to protect the interests of investors in investment companies, with requirements relating to insurance, custody, and capital structure, composition of the Board of Directors, affiliated transactions, leverage limitations and compensation arrangements.

#### We intend in the future to elect to be taxed as a REIT, but may not be able to qualify as a REIT.

We intend to elect to be a REIT for federal income tax purposes. In order to qualify as a REIT, a substantial percentage of our income must be derived from, and our assets consist of, real estate assets, and, in certain cases, other investment property. We intend to acquire and manage investments to satisfy the REIT tests. Whether a particular investment is considered a real estate asset for such purposes depends upon the facts and circumstances of the investment. Due to the factual nature of the determination, at this time we do not know whether any particular investment will qualify as a real estate asset or satisfy the REIT income tests. In determining whether an investment is a real property asset, we will look at the Code and the IRS s interpretation of the Code in regulations, published rulings, private letter rulings and other guidance. In the case of a private letter ruling issued to another taxpayer, we would not be able to bind the IRS to the holding of such ruling. If we fail to qualify as a REIT we may not be able to achieve our objectives and the value of our stock may decline.

# If we elect to be taxed as a REIT, we would be subject to a corporate level tax on certain built in gains if certain assets were sold during the 10 year period following such election.

We are currently taxed as a C corporation, which subjects our income to double level taxation. Generally, a REIT is treated as a flow-through entity for federal income tax purposes, as a REIT s income is generally subject to a single level of federal taxation.

If we find sufficient REIT qualifying investments during 2012 and satisfy the REIT requirements throughout 2012, we may make an election to be treated as a REIT throughout 2012 by filing a Form 1120 REIT on or before March 15, 2013, or such later date to which we have properly

extended filing such return.

A REIT generally operates without incurring any corporate level federal income tax, which is accomplished by the REIT annually distributing at least ninety percent of its REIT taxable income. If it satisfies the minimum distribution requirement, the REIT generally is entitled to a deduction for dividends paid. The REIT stockholders are then required to report the REIT dividend as ordinary income. A REIT stockholder s receipt of dividends generally will not qualify as qualified dividend income or for the dividends received deduction discussed above. Thus, if we are able to qualify as a REIT, we will be more favorably treated for federal income tax purposes than our current taxation.

In order to qualify as a REIT, we would be required to satisfy gross income and asset tests. Generally, such tests require that a substantial percentage of the REIT s income be derived from, and assets consist of, real estate assets, and, in certain cases, other investment property. This will be a factual determination that we generally will have to make annually with respect to the income tests and quarterly with respect to the asset tests.

#### If we elect to be taxed as a REIT, loss of our status as a REIT would have significant adverse consequences.

If we fail to qualify as a REIT in any taxable year, then we would be subject to federal income tax (including any applicable minimum tax) on our taxable income computed in the usual manner for corporate taxpayers without any deduction for distributions to our stockholders. Unless entitled to relief under specific statutory provisions, we would be disqualified from treatment as a REIT for the four taxable years following the year of losing our REIT status, assuming we had previously been treated as a REIT. To renew our REIT qualification at the end of such a four-year period, we would be required to distribute all of our current and accumulated earnings and profits before the end of the period and the funds available for satisfying our obligations and for distribution to our stockholders could be significantly reduced.

#### If we elect to be taxed as a REIT, re-characterization of sale-leaseback transactions may cause us to lose our REIT status.

We intend to purchase properties and simultaneously lease the same property back to the seller of such properties. While we will use our best efforts to structure any such sale-leaseback transaction so that the lease will be characterized as a "true lease," thereby allowing us to be treated as the owner of the property for U.S. federal income tax purposes, the IRS could challenge such characterization. In the event that any sale-leaseback transaction is re-characterized as a financing transaction or loan for U.S. federal income tax purposes, deductions for depreciation and cost recovery relating to such property would be disallowed. If a sale-leaseback transaction were so re-characterized, we might fail to satisfy the REIT qualification "asset tests" or the "income tests" and, consequently, lose our REIT status effective with the year of re-characterization. Alternatively, the amount of our REIT taxable income could be recalculated which might also cause us to fail to meet the distribution requirement for a taxable year.

#### We may be unable to identify and complete acquisitions of real property assets.

Our ability to identify and complete acquisitions of real property assets on favorable terms and conditions are subject to the following risks:

- we may be unable to acquire a desired asset because of competition from other investors with significant capital, including publicly traded REITs and institutional investment funds;
- competition from other investors may significantly increase the purchase price of a desired real property asset or result in less favorable terms;
- we may not complete the acquisition of a desired real property asset even if we have signed an agreement to acquire such real property asset because such agreements are subject to customary conditions to closing, including completion of due diligence investigations to our satisfaction;
- we may be unable to finance acquisitions of real property assets on favorable terms or at all.

#### Net leases may not result in fair market lease rates over time.

We expect a large portion of our future income to come from net leases. Net leases typically have longer lease terms and, thus, there is an increased risk that if market rental rates increase in future years, the rates under our net leases will be less than fair market rental rates during those years. As a result, our income and distributions could be lower than they would otherwise be if we did not engage in net leases. We generally will seek to include a clause in each lease that provides increases in rent over the term of the lease, but there can be no assurance we will be successful in obtaining such a clause.

# Some losses related to our real property assets may not be covered by insurance and would adversely impact distributions to stockholders.

Our leases will generally require the tenant company to carry comprehensive liability and casualty insurance on our properties comparable in amounts and against risks customarily insured against by other companies engaged in similar businesses in the same geographic region as our tenant company. We believe the required coverage will be of the type, and amount, customarily obtained by an owner of similar properties.

However, there are some types of losses, such as catastrophic acts of nature, acts of war or riots, for which we or our tenants cannot obtain insurance at an acceptable cost. If there is an uninsured loss or a loss in

excess of insurance limits, we could lose both the revenues generated by the affected property and the capital we have invested in the property if our tenant company fails to pay us the casualty value in excess of such insurance limit, if any, or to indemnify us for such loss. This would in turn reduce the amount of income available for distributions. We would, however, remain obligated to repay any secured indebtedness or other obligations related to the property. Since September 11, 2001, the cost of insurance protection against terrorist acts has risen dramatically. The cost of coverage for acts of terrorism is currently mitigated by the Terrorism Risk Insurance Act ([TRIA[]). If TRIA is not extended beyond its current expiration date of December 31, 2014, our tenants may incur higher insurance costs and greater difficulty in obtaining insurance that covers terrorist-related damages. There can be no assurance our tenant companies will be able to obtain terrorism insurance coverage, or that any coverage they do obtain will adequately protect our properties against loss from terrorist attack.

# If a sale-leaseback transaction is re-characterized in a lessee company s bankruptcy proceeding, our financial condition could be adversely affected.

We intend to enter into sale-leaseback transactions, whereby we purchase a property and then simultaneously lease the same property back to the seller. In the event of the bankruptcy of a lessee company, a transaction structured as a sale-leaseback may be re-characterized as either a financing or a joint venture, either of which outcomes could adversely affect our business. If the sale-leaseback were re-characterized as a financing, we might not be considered the owner of the property, and as a result would have the status of a creditor in relation to the lessee company. In that event, we would no longer have the right to sell or encumber our ownership interest in the property. Instead, we would have a claim against the lessee company for the amounts owed under the lease, with the claim arguably secured by the property. The lessee company/debtor might have the ability to restructure the terms, interest rate and amortization schedule of its outstanding balance. If confirmed by the bankruptcy court, we could be bound by the new terms, and prevented from foreclosing our lien on the property. If the sale-leaseback were re-characterized as a joint venture, we and the lessee company could be treated as co-ventures with regard to the property. As a result, we could be held liable, under some circumstances, for debts incurred by the lessee company relating to the property. Either of these outcomes could adversely affect our cash flow and the amount available for distribution.

#### We may not be able to sell our real property asset investments when we desire.

Investments in real property assets are relatively illiquid compared to other investments. Accordingly, we may not be able to sell real property asset investments when we desire or at prices acceptable to us in response to changes in economic or other conditions. This could substantially reduce the funds available for satisfying our obligations and for distribution to our stockholders.

# Costs of complying with governmental laws and regulations, including those relating to environmental matters, may adversely affect our income and the cash available for distribution.

We have invested, and expect to continue to invest, in real property assets, which are subject to laws and regulations relating to the protection of the environment and human health and safety. These laws and regulations generally govern wastewater discharges, air emissions, the operation and removal of underground and aboveground storage tanks, the use, storage, treatment, transportation and disposal of solid and hazardous materials, and the remediation of contamination associated with disposals. Environmental laws and regulations may impose joint and several liabilities on tenants, owners or operators for the costs to investigate or remediate contaminated properties, regardless of fault or whether the acts causing the contamination were legal. This liability could be substantial. In addition, the presence of hazardous substances, or the failure to properly remediate these substances, may adversely affect our ability to sell, rent or pledge such property as collateral for future borrowings.

Some of these laws and regulations have been amended so as to require compliance with new or more stringent standards as of future dates. Compliance with new or more stringent laws or regulations or stricter interpretation of existing laws may require material expenditures by us. Future laws, ordinances or regulations may impose material environmental liability. Additionally, our tenant companies operations, the existing condition of land when we buy it, operations in the vicinity of our properties, such as the presence of underground storage tanks, or activities of unrelated third parties may affect our properties. In addition, there are various local, state and federal fire, health, life-safety and similar regulations with which we may be required to comply, and that may subject us to liability in the form of fines or damages for noncompliance. Any material expenditures, fines, or damages we must pay will reduce our ability to make distributions.

State and federal laws in this area are constantly evolving, and we intend to monitor these laws and take commercially reasonable steps to protect ourselves from the impact of these laws, including where deemed necessary, obtaining environmental assessments of properties that we acquire; however, we will not obtain an independent third-party environmental assessment for every property we acquire. In addition, any such assessment that we do obtain may not reveal all environmental liabilities or whether a prior owner of a property created a material environmental condition not known to us. The cost of defending against claims of liability, of compliance with environmental regulatory requirements, of remediating any contaminated property, or of paying personal injury claims would materially adversely affect our business, assets or results of operations and, consequently, amounts available for distribution.

# If we elect to be treated as a REIT, we will be required to make distributions, other than capital gain distributions, to our stockholders each year in the amount of at least 90% of our REIT taxable income As a result; we will continue to need additional capital to make new investments. If additional funds are unavailable or not available on favorable terms, our ability to make new investments will be impaired.

If we elect to be treated as a REIT, we will be required to distribute at least 90% of our REIT taxable income, and as such we may require additional capital to make new investments or carry existing investments. We may acquire additional capital from the issuance of securities senior to our common shares, including additional borrowings or other indebtedness or the issuance of additional capital in the future on favorable terms or at all. Unfavorable economic conditions could increase our funding costs, limit our access to the capital markets or result in a decision by lenders not to extend credit to us. We may issue debt securities, other instruments of indebtedness or preferred stock, and we borrow money from banks or other financial institutions, which we refer to collectively as senior securities. As a result of issuing senior securities, we will also be exposed to typical risks associated with leverage, including increased risk of loss. If we issue preferred securities which will rank senior to our common shares in our capital structure, the holders of such preferred securities may have separate voting rights and other rights, preferences or privileges more favorable than those of our common shares, and the issuance of such preferred securities could have the effect of delaying, deferring or preventing a transaction or a change of control that might involve a premium price for security holders or otherwise be in our best interest.

To the extent our ability to issue debt or other senior securities is constrained, we will depend on issuances of additional common shares to finance new investments. If we raise additional funds by issuing more of our common shares or senior securities convertible into, or exchangeable for, our common shares, the percentage ownership of our stockholders at that time would decrease, and you may experience dilution.

# Corridor may serve as a manager to other entities, which may create conflicts of interest not in the best interest of us or our stockholders.

Corridor s services under the Management Agreement are not exclusive, and, while it currently does not have any contractual arrangement to do so, it is free to furnish the same or similar services to other entities, including businesses that may directly or indirectly compete with us so long as its services to us are not impaired by the provision of such services to others. Corridor and its members may have obligations to other entities, the fulfillment of which might not be in the best interests of us or our stockholders.

#### We will be dependent upon key personnel of Corridor for our future success.

We have entered into a management agreement with Corridor to provide full management services to us for real property asset investments. We will be dependent on the diligence, expertise and business relationships of the management of Corridor to implement our strategy of acquiring real property assets. The departure of one or more investment professionals of Corridor could have a material adverse effect on our ability to implement this strategy and on the value of our common shares. There can be no assurance that we will be successful in implementing our strategy.

#### We are dependent upon TCA s key personnel to effectuate an orderly liquidation of our remaining securities portfolio.

TCA s investment professionals and management will evaluate, monitor and liquidate our remaining securities portfolio. The departure of one or more investment professionals of TCA could have a material adverse effect on our ability to achieve an orderly liquidation of our remaining securities portfolio. We will rely on employees of TCA who will be devoting significant amounts of their time to non-Company related activities of TCA. To the extent TCA s investment professionals and management are unable to, or do not, devote sufficient amounts of their time and energy to our affairs, our performance may suffer.

# Our remaining securities investments in privately-held companies present certain challenges, including availability of information about these companies and illiquidity that may impact our ability to liquidate investments in a timely and/ or advantageous manner.

We currently have securities investments remaining in privately-held companies. Generally, little public information exists about these companies, and we are required to rely on the ability of TCA to obtain adequate information to evaluate the potential risks and returns involved with these companies. If TCA is unable to obtain all material information about these companies, including with respect to operational, regulatory, environmental, litigation and managerial risks, TCA may not make a fully-informed investment decision, and we may lose some or all of the money invested in these companies. Substantially all of these securities are subject to legal and other restrictions on resale or are otherwise less liquid than publicly traded securities. The illiquidity of these investments may make it difficult for us to sell such investments at advantageous times and prices or in a timely manner. In addition, if we are required to liquidate all or a portion of our remaining securities portfolio quickly, we may realize significantly less than the value at which we previously have recorded our investments. We also may face other restrictions on our ability to liquidate an investment in the securities of a portfolio company to the extent that we or one of our affiliates have material non-public information regarding such portfolio company.

# All of our remaining securities investments are, and will continue to be, recorded at fair value. Because such valuations are inherently uncertain, our determinations of fair value may differ materially from the values that would have been used if a ready market for these securities existed.

We continue to hold investments that are in the form of securities or loans that are not publicly traded. The fair value of these investments may not be readily determinable. For securities investments that are reported at fair value, we will value these investments quarterly at fair value. We have retained Lincoln Partners Advisors, LLC (an independent valuation firm) to provide third party valuation consulting services. The Board of Directors is ultimately responsible for determining the fair value of the investments in good faith. The types of factors that may be considered in fair value pricing of an investment include the nature and realizable value of any collateral, the portfolio company searnings and ability to make payments, the markets in which the portfolio company does business, comparison to publicly traded companies, discounted cash flow and other relevant factors. Because such valuations are inherently uncertain, our determinations of fair value may differ materially from the values that would have been used if a ready market for these securities existed. As a result, we may not be able to dispose of our holdings at a price equal to or greater than the determined fair value, which could have a negative impact on our equity and earnings.

# The lack of liquidity in our securities investments may make it difficult to liquidate our securities portfolio at favorable prices and, as a result, we may suffer losses.

We have historically invested in the equity of companies whose securities are not publicly traded, and whose securities may be subject to legal and other restrictions on resale or otherwise be less liquid than publicly-traded securities. As of November 30, 2011, approximately 61% of our investments were invested in illiquid securities. The illiquidity of these investments may make it difficult for us to sell these investments when desired. In addition, we may realize significantly less than the value at which we had previously recorded these investments when we liquidate our securities portfolio. The illiquidity of our securities investments may make it difficult for us to dispose of them at favorable prices, and, as a result, we may suffer losses.

#### If our acquisitions do not meet our performance expectations, you may not receive distributions.

We intend to make distributions on a quarterly basis to our stockholders out of assets legally available for distribution. We may not be able to achieve operating results that will allow us to make distributions at a specific level or to increase the amount of these distributions from time to time. Also, restrictions and provisions in any credit facilities we enter into or debt securities we issue may limit our ability to make distributions. We cannot assure you that you will receive distributions at a particular level or at all.

# If we were deemed an investment company under the Investment Company Act of 1940, applicable restrictions could make it impractical for us to continue our business as contemplated and could have a material adverse effect on our business and the price of our securities.

We do not believe that we are an investment company under the 1940 Act. If during the period in which we are liquidating our securities portfolio we make an investment in securities, or one of our infrastructure real property asset acquisitions were characterized as an investment in securities, we could be deemed as an investment company for purposes of the 1940 Act. If we were to be deemed an investment company, however, restrictions imposed by the 1940 Act, including limitations on our capital structure, could make it impractical for us to continue our business as contemplated and would have a material adverse effect on our operations and the price of our common shares.

# Changes in laws or regulations or in the interpretations of laws or regulations could significantly affect our operations and cost of doing business.

We are subject to federal, state and local laws and regulations and are subject to judicial and administrative decisions that affect our operations, including loan originations, maximum interest rates, fees and other charges, disclosures to portfolio companies, the terms of secured transactions, collection and foreclosure procedures and other trade practices. If these laws, regulations or decisions change, we may have to incur significant expenses in order to comply, or we may have to restrict our operations. In addition, if we do not comply with applicable laws, regulations and decisions, or fail to obtain licenses that may become necessary for the conduct of our business; we may be subject to civil fines and criminal penalties, any of which could have a material adverse effect upon our business, results of operations or financial condition.

# Provisions of the Maryland General Corporation Law and our charter and bylaws could deter takeover attempts and have an adverse impact on the price of our common shares.

The Maryland General Corporation Law and our charter and bylaws contain provisions that may have the effect of discouraging, delaying or making difficult a change in control of our company or the removal of our incumbent directors.

We are subject to the Business Combination Act of the Maryland General Corporation Law which prohibits certain business combinations between a Maryland corporation and an interested stockholder or their affiliate. As permitted by law, however, our Board of Directors has adopted a resolution exempting us from the Maryland Business Combination Act for any business combination between us and any person to the extent that such business combination receives the prior approval of our Board.

The Maryland Control Share Acquisition Act generally provides that a holder of control shares of a Maryland corporation acquired in a control share acquisition has no voting rights except to the extent approved by a vote of two-thirds of the votes entitled to be cast on the matter. Shares owned by a person who makes a proposal to make a control share acquisition and by

officers or by directors who are employees of the corporation are excluded from shares entitled to vote on the matter. Our Bylaws exempt from the Maryland Control Share Acquisition Act acquisitions of stock by any person. If we amend our Bylaws to repeal the exemption from the Maryland Control Share Acquisition Act, the Maryland Control Share Acquisition Act also may make it more difficult to obtain control of the Company.

Under our charter, our Board of Directors is divided into three classes serving staggered terms, which will make it more difficult for a hostile bidder to acquire control of us. In addition, our Board of Directors may, without stockholder action, authorize the issuance of shares of stock in one or more classes or series, including preferred stock. Our Board of Directors may, without stockholder action, amend our charter to increase the number of shares of stock of any class or series that we have authority to issue. The existence of these provisions, among others, may have a negative impact on the price of our common shares and may discourage third party bids for ownership of our Company. These provisions may prevent any premiums being offered to you for our common shares.

#### Risks Related to an Investment in the U.S. Energy Infrastructure Sector

#### Our focus on the energy infrastructure sector will subject us to more risks than if we were broadly diversified.

Because we specifically focus on the energy infrastructure sector, investments in our common shares may present more risks than if we were broadly diversified over numerous sectors of the economy. Therefore, a downturn in the U.S. energy infrastructure sector would have a larger impact on us than on a company that does not concentrate in one sector of the economy. The energy infrastructure sector can be significantly affected by the supply of and demand for specific products and services; the supply and demand for crude oil, natural gas, and other energy commodities; the price of crude oil, natural gas, and other energy commodities; exploration, production and other capital expenditures; government regulation; world and regional events and economic conditions.

#### Energy infrastructure companies are subject to variations in the supply and demand of various energy commodities.

A decrease in the production of natural gas, natural gas liquids, crude oil, coal, refined petroleum products or other such commodities, or a decrease in the volume of such commodities available for transportation, mining, processing, storage or distribution, may adversely impact the financial performance of companies in the energy infrastructure sector. Production declines and volume decreases could be caused by various factors, including catastrophic events affecting production, depletion of resources, labor difficulties, political events, OPEC actions, environmental proceedings, increased regulations, equipment failures and unexpected maintenance problems, failure to obtain necessary permits, unscheduled outages, unanticipated expenses, inability to successfully carry out new construction or acquisitions, import supply disruption, increased competition from alternative energy sources or related commodity prices. Alternatively, a sustained decline in demand for such commodities could also adversely affect the financial performance of companies in the energy infrastructure sector. Factors that could lead to a decline in demand include economic recession or other adverse economic conditions, higher fuel taxes or governmental regulations, increases in fuel economy, consumer shifts to the use of alternative fuel sources, changes in commodity prices or weather. Factors that could lead to a decrease in market demand include a recession or other adverse economic conditions, an increase in the market price of the underlying commodity, higher taxes or other regulatory actions that increase costs, or a shift in consumer demand for such products. Demand may also be adversely impacted by consumer sentiment with respect to global warming and/or by any state or federal legislation intended to promote the use of alternative energy sources such as bio-fuels, solar and wind. Should energy infrastructure companies experience variations in supply and demand as described above, the resulting decline in operating or financial per

# Many companies in the energy infrastructure sector are subject to the risk that they, or their customers, will be unable to replace depleted reserves of energy commodities.

Many companies in the energy infrastructure sector are either (i) engaged in the production of natural gas liquids, refined petroleum products, or aggregates such as crushed stone, sand and gravel, or (ii) are engaged in transporting, storing, distributing and processing these items on behalf of producers. To maintain or grow their revenues, many customers of these companies need to maintain or expand their reserves through exploration of new sources of supply, through the development of existing sources, through acquisitions, or through long-term contracts to acquire reserves. The financial performance of companies in the energy infrastructure sector may be adversely affected if the companies to which they provide service are unable to cost-effectively acquire additional reserves sufficient to replace the natural decline.

# Energy infrastructure companies are and will be subject to extensive regulation because of their participation in the energy infrastructure sector.

Companies in the energy infrastructure sector are subject to significant federal, state and local government regulation in virtually every aspect of their operations, including how facilities are constructed, maintained and operated, environmental and safety controls, and the prices they may charge for the products and services they provide. Various governmental authorities have the power to enforce compliance with these regulations and the permits issued under them, and violators are subject to administrative, civil and criminal penalties, including civil fines, injunctions or both. Stricter laws, regulations or enforcement policies could be enacted in the future that likely would increase compliance costs and may adversely affect the financial performance of companies in the energy infrastructure sector.

#### Energy infrastructure companies are and will be subject to the risk of fluctuations in commodity prices.

The operations and financial performance of companies in the energy infrastructure sector may be directly affected by energy commodity prices, especially those companies in the energy infrastructure sector owning the underlying energy commodity. Commodity prices fluctuate for several reasons, including changes in market and economic conditions, the impact of weather on demand or supply, levels of domestic production and imported commodities, energy conservation, domestic and foreign governmental regulation and taxation and the availability of local, intrastate and interstate transportation systems. Volatility of commodity prices, which may lead to a reduction in production or supply, may also negatively impact the performance of companies in the energy infrastructure sector that are solely involved in the transportation, processing, storing, distribution or marketing of commodities. Volatility of commodity prices may also make it more difficult for companies in the energy infrastructure sector to raise capital to the extent the market perceives that their performance may be tied directly or indirectly to commodity prices. Historically, energy commodity prices have been cyclical and exhibited significant volatility. Should energy infrastructure companies experience variations in supply and demand as described above, the resulting decline in operating or financial performance could impact the value or quality of our assets.

#### Energy infrastructure companies are and will be subject to the risk of extreme weather patterns.

Extreme weather patterns, such as prolonged or abnormal seasons, or specific events, such as hurricanes, could result in significant volatility in the supply of energy and power. This volatility may create fluctuations in commodity prices and earnings of companies in the energy infrastructure sector. Moreover, any extreme weather events, such as hurricanes, could adversely impact the assets and valuation of our real property assets or investment securities.

#### Additional Risks to Common Stockholders

# Our use of leverage increases the risk of investing in our securities and will increase the costs borne by common stockholders.

Our use of leverage through the issuance of any preferred stock or debt securities, and any additional borrowings or other transactions involving indebtedness (other than for temporary or emergency purposes) are or would be considered senior securities and create risks. Leverage is a speculative technique that may adversely affect common stockholders. If the return on securities acquired with borrowed funds or other leverage proceeds does not exceed the cost of the leverage, the use of leverage could cause us to lose money.

Our issuance of senior securities involves offering expenses and other costs, including interest payments, which are borne indirectly by our common stockholders. Fluctuations in interest rates could increase interest or dividend payments on our senior securities, and could reduce cash available for distribution on common stock. Increased operating costs, including the financing cost associated with any leverage, may reduce our total return to common stockholders.

Rating agency guidelines applicable to any senior securities may impose asset coverage requirements, dividend limitations, voting right requirements (in the case of the senior equity securities), and restrictions on our portfolio composition and our use of certain investment techniques and strategies. The terms of any senior securities or other borrowings may impose additional requirements, restrictions and limitations that are more stringent than those required by a rating agency that rates outstanding senior securities. These requirements may have an adverse effect on us and may affect our ability to pay distributions on common stock and preferred stock. To the extent necessary, we may redeem our senior securities to maintain the required asset coverage. Doing so may require that we liquidate investments at a time when it would not otherwise be desirable to do so.

In addition, lenders from whom we may borrow money or holders of our debt securities may have fixed dollar claims on our assets that are superior to the claims of our stockholders, and we have granted, and may in the future grant, a security interest in our assets in connection with our debt. In the case of a liquidation event, those lenders or note holders would receive proceeds before our stockholders. If the value of our assets increases, then leveraging would cause the net asset value attributable to our common shares to increase more than it otherwise would have had we not leveraged. Conversely, if the value of our assets decreases, leveraging would cause the net asset value attributable to our common shares to decline more than it otherwise would have had we not leveraged. Similarly, any increase in our revenue in excess of interest expense on our borrowed funds would cause our net income to increase more than it would without the leverage. Any decrease in our revenue would cause our net income to an it would have had we not borrowed funds and could negatively affect our ability to make distributions on our common shares. Our ability to service any debt that we incur will depend largely on our financial performance and the performance of our portfolio companies and will be subject to prevailing economic conditions and competitive pressures.

#### Sales of our common stock may put pressure on our stock price.

The sale of our common stock (or the perception that such sales may occur) may have an adverse effect on prices in the secondary market for our common stock. An increase in the number of common shares available may put downward pressure on the market price for our common stock and make it more difficult for stockholders to sell their shares. These sales also might make it more difficult for us to sell additional equity securities in the future at a time and price we deem appropriate.

#### Additional Risks to Senior Security Holders

Generally, an investment in our senior securities is subject to the following risks:

#### We will be subject to interest rate risk.

Distributions and interest payable on our senior securities are subject to interest rate risk. To the extent that distributions or interest on such securities are based on short-term rates, our leverage costs may rise so that the amount of dividends or interest due to holders of senior securities would exceed available cash flow. To the extent that any of our leverage costs are fixed, our leverage costs may increase when our senior securities mature. This might require us to sell investments at a time when we would otherwise not do so, which may affect adversely our future ability to generate cash flow.

#### Preferred stock will be junior to any outstanding notes or other borrowings.

Preferred stock will be junior in liquidation and with respect to distribution rights to debt securities and any other borrowings.

Senior securities representing indebtedness may constitute a substantial lien and burden on preferred stock by reason of their prior claim against our income and against our net assets in liquidation. We may not be permitted to declare dividends or other distributions with respect to any series of preferred stock unless at such time we meet applicable asset coverage requirements and the payment of principal or interest is not in default with respect to any notes or other borrowings.

Our debt securities, upon issuance, are expected to be unsecured obligations and, upon our liquidation, dissolution or winding up, will rank: (1) senior to all of our outstanding common stock and any outstanding preferred stock; (2) on a parity with any of our unsecured creditors and any unsecured senior securities representing our indebtedness; and (3) junior to any of our secured creditors. Secured creditors of ours may include, without limitation, parties entering into interest rate swap, floor or cap transactions, or other similar transactions with us that create liens, pledges, charges, security interests, security agreements or other encumbrances on our assets.

#### We may be subject to ratings and asset coverage risk.

To the extent that senior securities are rated, a rating does not eliminate or necessarily mitigate the risks of investing in our senior securities, and a rating may not fully or accurately reflect all of the credit and market risks associated with a security. A rating agency could downgrade the rating of our shares of preferred stock or debt securities, which may make such securities less liquid at an auction or in the secondary market, though probably with higher resulting interest rates. If a rating agency downgrades, or indicates a potential downgrade to, the rating assigned to a senior security, we may alter our portfolio or redeem a portion of our senior securities. We may voluntarily redeem a senior security under certain circumstances to the extent permitted by its governing documents.

#### Inflation may negatively impact our senior securities.

Inflation is the reduction in the purchasing power of money resulting from an increase in the price of goods and services. Inflation risk is the risk that the inflation adjusted or real value of an investment in preferred stock or debt securities or the income from that investment will be worth less in the future. As inflation occurs, the real value of the preferred stock or debt securities and the dividend payable to holders of preferred stock or interest payable to holders of debt securities.

#### Additional Risks Related to Warrants and Subscription Rights

#### An active public market for our warrants or subscription rights may not develop.

Currently, no public market exists for our warrants or for subscription rights we may issue. We cannot assure you that one will develop. We do not currently intend to apply to list the warrants, and may not list any subscription rights, on any national securities exchange or automated quotation system.

# There may be dilution of the value of our common shares when our warrants or subscription rights are exercised or if we issue common shares below book value.

The issuance of additional common shares upon the exercise of any warrants or subscription rights, if the warrants or subscription rights are exercised at a time when the exercise price is less than the book value per share of our common shares will have a dilutive effect on the value of our common shares.

#### The warrants or subscription rights may have no value in bankruptcy.

In the event a bankruptcy or reorganization is commenced by or against us, a bankruptcy court may hold that unexercised warrants or subscription rights are executory contracts subject to rejection by us with approval of the bankruptcy court. As a result, holders of warrants or subscription rights may, even if sufficient funds are available, not be entitled to receive any consideration or may receive an amount less than

they would be entitled to if they had exercised their warrants or subscription rights prior to the commencement of any such bankruptcy or reorganization.

#### As a holder of warrants or subscription rights, you will not receive distributions on our common stock.

Holders of warrants or subscription rights will not have the right to receive any distributions and will not have any voting rights so long as their warrants or subscription rights are unexercised.

#### **ITEM 1B. UNRESOLVED STAFF COMMENTS**

On September 21, 2011, we filed with the SEC a universal shelf registration statement on Form S-3. We received comments from the SEC staff on the filing on October 17, 2011. Some of those comments related to our Form 10-K for the fiscal year ended November 30, 2010 (the 10-K) and our Form 10-Q for the quarterly period ended May 31, 2011 (the 10-Q). On November 18, 2011, we filed Pre-Effective Amendment No. 1 to the shelf registration statement and responded to those comments. On December 12, 2011, we received comments from the SEC staff on Pre-Effective Amendment No. 1, some of which related to the previously issued comments on our 10-K and 10-Q. On January 25, 2012, we filed Pre-Effective Amendment No. 2. to the shelf registration statement and responded to all open comments. As of the date of this annual report the shelf registration statement has not yet been declared effective and a few of the comments relating to the 10-K and 10-Q remain unresolved. We do not believe the comments are material and expect them to be resolved soon. However, there can be no assurance on the timing of resolution of such comments.

#### **ITEM 2. PROPERTIES**

We own 100 percent of a 40 percent undivided interest in the Eastern Interconnect Project ( EIP ). The EIP transmission assets move electricity across New Mexico between Albuquerque and Clovis. The physical assets include 216 miles of 345 kilovolts transmission lines, towers, easement rights, converters and other grid support components.

We hold 100 percent of the equity interests in Mowood. Mowood is the holding company of Omega Pipeline, LLC (Omega). Omega is a natural gas local distribution company located on the Fort Leonard Wood military installation in south-central Missouri. Omega owns approximately 50 miles of pipeline, has a long term contract with the Department of Defense and serves the natural gas needs of Fort Leonard Wood in addition to marketing natural gas services to several customers in the surrounding area.

Our principal executive office is located at 4200 W. 115th Street, Suite 210, Leawood, Kansas 66211.

#### **ITEM 3. LEGAL PROCEEDINGS**

We are not currently subject to any material legal proceedings, nor, to our knowledge, is any material legal proceeding threatened against us.

#### ITEM 4. [REMOVED AND RESERVED]

#### PART II

#### ITEM 5. MARKET FOR REGISTRANT S COMMON EQUITY, RELATED STOCKHOLDER MATTERS AND ISSUER PURCHASES OF EQUITY SECURITIES **Price Range of Common Stock**

Our common shares began trading on the NYSE under the symbol TTO on February 2, 2007 at a price of \$15.00 per share. Prior to our initial public offering, there was no public market for our common shares.

The following table sets forth the range of high and low sales prices of our common shares and the distributions declared by us for each fiscal quarter for our two most recent fiscal years:

	I	NAV/		Price	Dis	Cash stribution	
2010	Book Value <sup>(1)</sup>		H	ligh	Low	ре	r Share <sup>(2)</sup>
First quarter	\$	9.60	\$	7.58	\$ 6.00	\$	0.1300
Second quarter	\$	8.69	\$	7.93	\$ 5.27	\$	0.1000
Third quarter	\$	9.74	\$	6.44	\$ 5.10	\$	0.1000
Fourth quarter	\$	10.44	\$	7.42	\$ 5.40	\$	0.1000
2011							
First quarter	\$	10.46	\$	8.55	\$ 6.79	\$	0.1000
Second quarter	\$	10.66	\$	9.27	\$ 8.17	\$	0.1000
Third quarter	\$	10.62	\$	9.02	\$ 7.41	\$	0.1000
Fourth quarter <sup>(1)</sup>	\$	9.85	\$	8.38	\$ 6.59	\$	0.1100

(1) By withdrawing our election to be regulated as a BDC, we are no longer regulated by the 1940 Act. Our prospective reporting will conform to other commonly used processes of REITs. The primary visibility of this reporting will be the decreased emphasis on fair value based NAV to traditional historical cost based accounting of book value. This reporting does not change the strategy of holding our private investments until an attractive liquidity opportunity is presented. In line with our intent and the change in our business during the fourth quarter 2011, book value per share is shown in place of NAV, and reflects the impact of consolidating the operations of Mowood as opposed to reporting it at fair value as in the prior periods presented. Net asset value and book value per share is generally determined as of the last day in the relevant period and therefore may not reflect the net asset value or book value per share on the date of the high and low sales prices. The net asset values and book value shown are based on outstanding shares at the end of each period.

(2) Represents the distribution declared in the specified period.

The last reported price for our common stock as of December 31, 2011 was \$8.06 per share. As of December 31, 2011, we had 27 stockholders of record.

#### **Dividend Policy**

Our investments in securities and real property assets generate cash flow to us from which we expect to pay distributions to stockholders. The Board of Directors will determine the amount of any distribution we expect to pay our stockholders. A REIT is generally required to distribute during the taxable year an amount equal to at least 90% of the REIT taxable income (determined under IRC section 857(b)(2), without regard to the deduction for dividends paid). We intend to adhere to this requirement in order to qualify as a REIT.

#### **Taxation of our Distributions**

If we elect to be treated as a REIT, we will be required to make distributions, other than capital gain distributions, to our stockholders each year in the amount of at least 90% of our REIT taxable income. We have historically paid, and intend to continue to pay, subject to adjustment at the discretion of our Board of Directors, quarterly distributions to our stockholders. Our Board of Directors will determine the amount of each distribution. Because of the effect of other items, including depreciation and amortization associated with real estate investments, distributions, in whole or in part, in any period may constitute a return of capital for federal tax purposes. On February 6, 2012, our Board of Directors declared a \$0.11 per share distribution to be paid on March 1, 2012 to stockholders of record on February 22, 2012. There is no assurance that we will continue to make regular distributions.

#### Taxation

Currently, as a corporation, we are obligated to pay federal and state income tax on our taxable income. Our tax expense or benefit is included in our Consolidated Statements of Operations. Deferred income taxes reflect the net tax effects of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for income tax purposes. Based on current information, we believe we have sufficient net operating losses or other tax attributes to offset any potential tax expense in 2011. If we find sufficient suitable REIT-qualifying investments during 2012 and satisfy the REIT requirements throughout 2012, we expect to make an election to be treated as a REIT throughout 2012 by filing a Form 1120-REIT on or before March 15, 2013, or such later date to which we have properly extended filing such return. If we elect REIT status in the future, we will be taxed as a REIT rather than a C corporation and generally will not pay federal

income tax on taxable income that is distributed to our stockholders. Currently, our distributions from earnings and profits are treated as qualified dividend income ( QDI ) and return of capital, with dividends received by corporate shareholders generally qualifying for the dividends received deduction ( DRD ). If we elect REIT status, our distributions from earnings and profits will be treated as ordinary income and generally will not qualify as QDI and will not be qualifying for purposes of the DRD. As a REIT, certain dividends related to long term capital gains may be taxed as capital gains dividends. If we make a REIT election, we will be subject to a corporate level tax on certain built-in gains on certain assets if such assets are sold during the 10 year period following conversion. Built-in gain assets are assets whose fair market value exceeds the REIT s adjusted tax basis at the time of conversion. In addition, a REIT may not have any earnings and profits accumulated in a non-REIT year. Thus, upon conversion to a REIT, the putative REIT is generally required to distribute to its stockholders all accumulated earnings and profits, if any. Such distribution would be taxable to the stockholders as dividend income, and, as discussed above, may qualify as qualified dividend income for non-corporate stockholders and for the dividends received deduction for corporate stockholders.

#### **Recent Sales of Unregistered Securities**

We did not sell any securities during the year ended November 30, 2011 that were not registered under the Securities Act of 1933.

#### **Issuer Purchases of Equity Securities**

We did not repurchase any shares of our common stock during the year ended November 30, 2011.

#### **Performance Graphs**

The following graph compares the return on our common stock (TTO) with that of the Wachovia MLP Total Return Index (WMLPT) and a BDC Peer Group (BDC Peers), for the period February 2, 2007 to November 30, 2011. The graph assumes that, on February 2, 2007, a \$100 investment was made in each of our common stock, WMLPT and the BDC Peers, and assumes the reinvestment of all cash dividends. The comparisons in the graph below are based on historical data and are not intended to forecast future performance of our common stock.

#### (1) Our shares began trading on the NYSE on February 2, 2007.

(2) The BDC Peer Group consists of the following closed-end investment companies that have elected to be regulated as business development companies under the 1940 Act:

American Capital StrategiesFirsthand Technology ValueAmeritrans Capital Corp.Full Circle Capital Corp.Apollo Investment Corp.Gladstone Capital Corp.Ares Capital CorporationGladstone Investment Corp.Blackrock Kelso Capital Corp.Golub Capital BDC Inc.Capital Southwest Corp.GSV Capital Corp.Equus Total ReturnHarris & Harris Group Inc.Fidus Investment GroupHercules Tech Growth CapitalFifth Street Finance Corp.Horizon Technology Finance	Keating Capital Inc. Kohlberg Capital Corp. Main Street Capital Corp. MCG Capital Corp. Medallion Financial Corp. Medley Capital Corp. MVC Capital NGP Capital Resources Co. Oxford Lane Capital Corp.	PennantPark Floating Rate PennantPark Investment Corp Prospect Capital Corp. Saratoga Investment Corp. Solar Capital Ltd. Solar Senior Capital Ltd. THL Credit Inc. TICC Capital Triangle Capital Corp.
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As a result of the Company s withdrawal of its election to be regulated as a BDC and the anticipated liquidation of the securities portfolio, the performance comparable group has also been revised from that shown above to reflect a more appropriate set of benchmarks. As the Company intends to be treated as a REIT in the future, and is changing its focus to the acquisition of real property energy infrastructure assets that are leased backed to operating companies such as utilities or other energy operators, it was determined that the FTSE NAREIT Equity REIT Index (FTSE NAREIT), the Dow Jones Utilities Average Index (DJ UTIL), and the S&P 500 (SPX) are a more relevant set of indices. The graph assumes that, on February 2, 2007, a \$100 investment was made in each of our common stock, FTSE NAREIT and the SPX, and assumes the reinvestment of all cash dividends. The comparisons in the graph below are based on historical data and are not intended to forecast future performance of our common stock.

#### (1) Our shares began trading on the NYSE on February 2, 2007.

#### **ITEM 6. SELECTED FINANCIAL DATA**

The selected financial data set forth below should be read in conjunction with Management's Discussion and Analysis of Financial Condition and Results of Operations, and the financial statements and related notes included in this Annual Report on Form 10-K. The Company's consolidated financial statements include the accounts of the Company and its wholly-owned subsidiary, Mowood, LLC (Mowood). See Note 2B in the Notes to Consolidated Financial Statements for further disclosure. Financial information presented below for the years ended November 30, 2011, November 30, 2010, November 30, 2009, November 30, 2008 and November 30, 2007 has been derived from our financial statements audited by Ernst & Young LLP, our independent registered public accounting firm. The historical data is not necessarily indicative of results to be expected for any future period.

Results of operations for the year ended November 30, 2011 and the financial position at November 30, 2011 reflect the consolidation of the Company s wholly-owned subsidiary, Mowood, LLC, effective September 21, 2011.

		r Ended vember 30,		r Ended vember 30,		ar Ended vember 30,		ar Ended vember 30,
	201	1	201	0	200	)9	200	8
Income statement data:								
Sales revenue	\$	2,161,723	\$		\$		\$	
Lease income		1,063,740						
Total revenue		3,225,463			_			
Cost of sales		1,689,374						
Management fees, net of expense reimbursements <sup>(1)</sup>		968,163	_	925,820		1,126,327		1,620,49
All other expenses <sup>(2)</sup>		2,038,347		972,556		1,539,486		2,688,55
Total expenses		4,695,884	_	1,898,376		2,665,813		4,309,04
Income (loss) from operations, before income taxes		(1,470,421)		(1,898,376)	_	(2,665,813)		(4,309,04
Deferred tax benefit (expense), net		557,017		708,217		313,024		1,235,18
Income (loss) from operations		(913,404)		(1,190,159)		(2,352,789)		(3,073,86
Realized and unrealized gain (loss) on securities								
transactions, before income taxes	_	4,583,748	_	19,446,071	_	1,126,632	_	(32,864,92
Distributions and income from investments, net		651,673		1,853,247		1,743,017		2,914,96
Other income		40,000		38,580		61,514		28,98
Total other income (loss), before income taxes		5,275,421		21,337,898		2,931,163		(29,920,97
Current and deferred tax benefit (expense), net	_	(1,439,874)	_	(5,480,865)	_	(567,380)	_	8,624,60
Total other income		3,835,547		15,857,033		2,363,783		(21,296,37
Net income (loss)	\$	2,922,143	\$	14,666,874	\$	10,994	\$	(24,370,23
Per common share data:								<u> </u>
Distributions to common stockholders <sup>(4)</sup>	\$	0.41	\$	0.43	\$	0.62	\$	1.0
Earnings per common share:								
Basic and diluted	\$	0.32	\$	1.61	\$	0.00	\$	(2.7

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Balance sheet data:	November 30, 2011					November 30, 2009		vember 30, 08	November 30, 2007		
Securities investments	\$	68,894,372	\$	93,736,230	\$	82,483,094	\$	105,790,858	\$	158,416,8	
Leased property, net		13,832,540	_								
Property and equipment, net		3,842,675									
Other assets		7,717,809		2,305,163		6,994,959	_	6,530,199		757,4	
Total assets	\$	94,287,396	\$	96,041,393	\$	89,478,053	\$	112,321,057	\$	159,174,3	
Long-term debt		2,279,883									
Other liabilities		1,581,200		562,220		5,181,468		23,095,757		37,261,3	
Total liabilities		3,861,083		562,220		5,181,468		23,095,757		37,261,3	
Total stockholders equity	\$	90,426,313	\$	95,479,173	\$	84,296,585	\$	89,225,300	\$	121,912,9	
Total liabilities and stockholders equity	\$	94,287,396	\$	96,041,393	\$	89,478,053	\$	112,321,057	\$	159,174,3	

(1) Management fee analysis for the years ending:

	N	ov 30, 2011	Ν	ov 30, 2010	Ν	ov 30, 2009	Ν	ov 30, 2008	Nov 30, 2007		
Gross Management Fees	\$	1,452,245	\$	1,233,823	\$	1,351,593	\$	2,313,731	\$	1,926,059	
Capital Gain Incentive Fees Payable								(307,611)		307,611	
Expense Reimbursements		(484,092)		(308,003)		(225,266)		(385,622)		(94,181)	
Net Management Fees	\$	968,163	\$	925,820	\$	1,126,327	\$	1,620,498	\$	2,139,489	

The payable for capital gain incentive fees is a result of the increase or decrease in the fair value of investments and realized gains or losses from investments. Pursuant to the Investment Advisory Agreement, the capital gain incentive fee is paid annually only if there are realization events and only if the calculation defined in the agreement results in an amount due. No capital gain incentive fees have been due or payable since the commencement of operations.

(2) Other expense analysis for the years ending:

	No	Nov 30, 2011		Nov 30, 2010		Nov 30, 2009		Nov 30, 2008		ov 30, 2007
Operating Expenses	\$	1,363,654	\$	926,937	\$	911,779	\$	1,037,624	\$	1,094,677
Asset Acquisition Expenses Interest Expense		638,185 36,508		45,619		627,707		1,650,926		847,421
Loss on Redemption of Preferred Stock Preferred Stock Distributions										228,750 731,713
Total Other Expenses	\$	2,038,347	\$	972,556	\$	1,539,486	\$	2,688,550	\$	2,902,561

The Series A Redeemable Preferred Stock issuance in December 2006 was utilized as bridge financing to fund portfolio investments and was fully redeemed upon completion of our initial public offering in February 2007. Other expenses do not include current and deferred income taxes.

(3) For the year ended November 30, 2007, the Company had unrealized appreciation of \$10,561,888 (before deferred taxes) and realized gains of \$260,290 (before deferred taxes). The unrealized appreciation was primarily attributable to increases in fair value of the Company s private portfolio companies and the realized gains were attributable to a sale of a small percent of the Company s interest in High Sierra Energy GP, LLC.

For the year ended November 30, 2008, the Company had unrealized depreciation of \$41,581,120 (before deferred taxes) and realized gains of \$8,716,197 (before deferred taxes). The unrealized depreciation was triggered by write-downs of the Company s public and private portfolio holdings; generally resulting from the broad, global economic recession, major institution failures and bailouts and the accompanying collapse of most major asset class valuations in the latter part of the year. The realized gains were attributable to the LONESTAR and Millennium realization events and VantaCore debt redemption.

For the year ended November 30, 2009, the Company had unrealized appreciation of \$24,247,380 (before deferred taxes) and realized losses of \$23,120,748 (before deferred taxes). The unrealized appreciation was driven by increased fair values of portfolio holdings resulting from a significant rebound in the MLP sector from the downturn in late 2008. During the credit crisis of 2008 and 2009, access to credit through the bank market became more restrictive and expensive. During that time, the Company was not able to renew its credit facility and liquidated a portion of its portfolio holdings in order to pay off the credit facility, resulting in the recognition of realized losses.

For the year ended November 30, 2010, the Company had unrealized appreciation of \$30,564,590 (before deferred taxes) and realized losses of \$11,118,519 (before deferred taxes). The unrealized appreciation was driven by primarily by an increase in the fair value of its private holdings, most notably Internal Resource Partners which increased approximately \$18 million during the year. Quest Midstream Partners completed its transformation into a publicly traded C-corp, PostRock Energy Corp. (NASDAQ: PSTR) in March 2010. PSTR was a new corporation formed for the purpose of wholly owning all three Quest entities. Upon closing of the merger, the Company received nearly half a million freely tradable common units of PSTR in exchange for its common units of Quest Midstream. Subsequently, the stock price declined significantly and the Company sold its units in an orderly liquidation, resulting in the recognition of realized losses.

(4)

The character of distributions made during the year may differ from the ultimate characterization for federal income tax purposes. For the year ended November 30, 2011, the Company s distributions for tax purposes were comprised of 100 percent investment income and the source of the distributions for book purposes was 100 percent return of capital. For the year ended November 30, 2010, the Company s distributions, for book and tax purposes, were comprised of 100 percent return of capital. For the year ended November 30, 2009, the Company s distributions, for book and tax purposes, were comprised of 100 percent return of capital. For the year ended November 30, 2009, the Company s distributions, for book and tax purposes, were comprised of 100 percent return of capital. For the year ended November 30, 2008, the Company s distributions, for book purposes, were comprised of 100 percent return of capital. For the year ended November 30, 2008, the Company s distributions, for book and tax purposes, were comprised of 100 percent return of capital. And for tax purposes were comprised of 3.2 percent investment income and 96.8 percent return of capital. For the year ended November 30, 2007, the Company s distributions, for book and tax purposes, were comprised of 100 percent return of capital.

#### ITEM 7. MANAGEMENT S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

All statements contained herein, other than historical facts, constitute forward-looking statements. These statements may relate to, among other things, future events or our future performance or financial condition. In some cases, you can identify forward-looking statements by provided, terminology such as may, might, believe, will, anticipate, future, could, growth, plan, intend, seek, expect, should, would, if, possible, potential, likely or the negative of such terms or comparable. These forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause our actual results, levels of activity, performance or achievements to be materially different from any anticipated results, levels of activity, performance or achievements expressed or implied by such forward-looking statements. For a discussion of factors that could cause our actual results to differ from forward-looking statements contained herein, please see the discussion under the heading Risk Factors in Part I, Item 1A. of this report.

We may experience fluctuations in our operating results due to a number of factors, including the return on our equity investments, the interest rates payable on our debt investments, the default rates on such investments, the level of our expenses, variations in and the timing of the recognition of realized and unrealized gains or losses, the degree to which we encounter competition in our markets and general economic conditions. As a result of these factors, results for any period should not be relied upon as being indicative of performance in future periods.

#### **Performance Review**

Our stock price increased approximately 7.1 percent this year, closing at \$7.80 on November 30, 2011 compared to \$7.28 on November 30, 2010. This contributed to a total investment return based on market value and assuming reinvestment of distributions of approximately 12.6 percent for the year ended November 30, 2011. The fair value of our investment securities, excluding cash equivalents, was approximately \$68.9 million at November 30, 2011, with approximately \$41.9 million in private securities and approximately \$27.0 million in publicly-traded securities.

#### **Results of Operations**

#### Comparison of the Years Ended November 30, 2011, November 30, 2010 and November 30, 2009

#### Revenue:

Revenue for the year ended November 30, 2011 was \$3,225,463. This represents sales revenue from our wholly owned subsidiary, Mowood, for the period from September 21, 2011 through November 30, 2011 as well as lease income from our Public Service Company of New Mexico investment during the year. Our Public Service Company of New Mexico investment was made in June 2011 and the results of Mowood s operations were consolidated for the period from September 21, 2011 through November 30, 2011 and, thus, there are no comparable revenues for the years ended November 30, 2010 and November 30, 2009. Amounts related to our investment securities previously reported as revenue in prior periods are now reflected below Income (Loss) from Operations. Investment income as presented in our 2010 10-K is now reflected in the line items Distributions and income from investments, net and other income. As we do not plan to make additional investments in securities portfolio in an orderly manner, investments are no longer considered part of our operations, consistent with our intentions to invest in real property assets which can be leased.

#### Other Income:

Other income represents our earnings on our portfolio of trading securities and other equity securities that are reported at fair value under the fair value option. Other income for the year ended November 30, 2011 totaled \$3,835,547. This represents a decrease of \$12,021,486 as compared to total other income of \$15,857,033 for the year ended November 30, 2010. The decrease is due to lower realized and unrealized gains on our securities portfolio and lower securities distributions and dividends received. Other income for the year ended November 30, 2010 reflected an increase of \$13,493,250 as compared to total other income of \$2,363,783 for the year ended November 30, 2009. The increase was primarily due to higher realized and unrealized gains on our securities portfolio.

The following table shows the gross income received from our investment securities on a cash basis, less the amounts that were comprised of return of capital:

Year Ended