

PETROBRAS - PETROLEO BRASILEIRO SA  
Form 6-K  
March 29, 2018

**UNITED STATES**  
**SECURITIES AND EXCHANGE COMMISSION**  
**Washington, D.C. 20549**

**FORM 6-K**

**Report of Foreign Private Issuer**  
**Pursuant to Rule 13a-16 or 15d-16**  
**of the Securities Exchange Act of 1934**  
**For the month of March, 2018**  
**Commission File Number 1-15106**

**PETRÓLEO BRASILEIRO S.A. PETROBRAS**  
**(Exact name of registrant as specified in its charter)**  
**Brazilian Petroleum Corporation PETROBRAS**  
**(Translation of Registrant's name into English)**

**Avenida República do Chile, 65**

**20031-912 Rio de Janeiro, RJ**

**Federative Republic of Brazil**

**(Address of principal executive office)**

Indicate by check mark whether the registrant files or will file annual reports under cover Form 20-F or Form 40-F.

Form 20-F

Form 40-F

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes

No

**Petrobras signs contract for construction of**

**Natural Gas Processing Unit in Itaboraí**

Rio de Janeiro, March 29, 2018 Petróleo Brasileiro S.A. Petrobras reports that it has signed yesterday, with the Specific Purpose Entity (SPE) formed by the Chinese company Shandong Kerui Petroleum and the Brazilian company Método Potencial, a contract in the approximate value of R\$ 1.95 billion for the construction of the Natural Gas Processing Unit (UPGN) to be installed in Itaboraí (RJ).

The unit is part of the project Route 3, intended for offloading natural gas production from pre-salt fields in Santos Basin. The work will begin in the first half of this year, with expected entry in operation in the second half of 2020.

This will be the largest gas processing unit in the country, with a 21 million m<sup>3</sup> per day capacity. The project will significantly expand the company's pre-salt gas offloading and processing infrastructure, which will jump from 23 million to 44 million m<sup>3</sup> per day and will contribute to reduce the need for natural gas imports.

In addition to the Natural Gas Processing Unit (UPGN), the project Route 3 includes the construction of a gas pipeline with approximately 355 km of total length, of which 307 km of an offshore stretch already built and 48 km of an onshore stretch. This pipeline will discharge natural gas from the Santos Basin Pre-Salt Cluster in to the UPGN.

[www.petrobras.com.br/ir](http://www.petrobras.com.br/ir)

**Contacts:**

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**FORWARD-LOOKING STATEMENTS**

**This release includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, that are subject to risks and uncertainties. The forward-looking statements, which address the Company's expected business and financial performance, among other matters, contain words such as believe, expect, estimate, anticipate, optimistic, intend, plan, aim, will, may, should, could, would, likely, and similar expressions cautioned not to place undue reliance on these forward-looking statements, which speak only as of the date on which they are made. There is no assurance that the expected events, trends or results will actually occur. We undertake no obligation to publicly update or revise any forward-looking statements, whether as a result of new information or future events or for any other reason.**

**The Company's actual results could differ materially from those expressed or forecast in any forward-looking statements as a result of a variety of assumptions and factors. These factors include, but are not limited to, the following: (i) failure to comply with laws or regulations, including fraudulent activity, corruption, and bribery;**

**(ii) the outcome of ongoing corruption investigations and any new facts or information that may arise in relation to the Lava Jato Operation ; (iii) the effectiveness of the Company s risk management policies and procedures, including operational risk; and (iv) litigation, such as class actions or proceedings brought by governmental and regulatory agencies. A description of other factors can be found in the Company s Annual Report on Form 20-F for the year ended December 31, 2016, and the Company s other filings with the U.S. Securities and Exchange Commission.**

**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Date: March 29, 2018.

**PETRÓLEO BRASILEIRO S.A PETROBRAS**

By: /s/ Ivan de Souza Monteiro  
Ivan de Souza Monteiro  
Chief Financial Officer and Investor Relations  
Officer