

NGL Energy Partners LP  
Form 10-Q  
August 15, 2011  
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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION**  
Washington, D.C. 20549

**Form 10-Q**

**x**                    **QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF  
THE SECURITIES EXCHANGE ACT OF 1934**

**For the quarterly period ended June 30, 2011**

**or**

**o**                    **TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF  
THE SECURITIES EXCHANGE ACT OF 1934**

**For the transition period from            to**

**Commission File Number: 001-35172**

**NGL Energy Partners LP**

(Exact Name of Registrant as Specified in Its Charter)

**Delaware**  
(State or Other Jurisdiction of Incorporation or  
Organization)

**6120 South Yale Avenue  
Suite 805  
Tulsa, Oklahoma**  
(Address of Principal Executive Offices)

**27-3427920**  
(I.R.S. Employer Identification No.)

**74136**  
(Zip code)

**(918) 481-1119**

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(Registrant's Telephone Number, Including Area Code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes  No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (Section 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes  No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer

Accelerated filer

Non-accelerated filer

Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes  No

As of August 12, 2011, there were 8,864,222 common units and 5,919,346 subordinated units issued and outstanding.

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**Forward-Looking Statements**

This quarterly report on Form 10-Q contains various forward-looking statements and information that are based on our beliefs and those of our general partner, as well as assumptions made by and information currently available to us. These forward-looking statements are identified as any statement that does not relate strictly to historical or current facts. When used in this quarterly report, words such as anticipate, project, expect, plan, goal, forecast, estimate, intend, could, believe, may, will and similar expressions and statements regarding our operations for future operations, are intended to identify forward-looking statements. Although we and our general partner believe that the expectations on which such forward-looking statements are based are reasonable, neither we nor our general partner can give assurances that such expectations will prove to be correct. Forward-looking statements are subject to a variety of risks, uncertainties and assumptions. If one or more of these risks or uncertainties materialize, or if underlying assumptions prove incorrect, our actual results may vary materially from those anticipated, estimated, projected or expected. Among the key risk factors that may have a direct bearing on our results of operations and financial condition are:

- the prices and market demand for propane;
- energy prices generally;
- the price of propane compared to the price of alternative and competing fuels;
- the general level of petroleum product demand and the availability of propane supplies;
- the level of domestic oil, propane and natural gas production;
- the availability of imported oil and natural gas;
- the ability to obtain adequate supplies of propane for retail sale in the event of an interruption in supply or transportation and the availability of capacity to transport propane to market areas;
- actions taken by foreign oil and gas producing nations;

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- the political and economic stability of petroleum producing nations;
- the effect of weather conditions on demand for oil, natural gas and propane;
- availability of local, intrastate and interstate transportation infrastructure;
- availability and marketing of competitive fuels;
- the impact of energy conservation efforts;
- energy efficiencies and technological trends;
- governmental regulation and taxation;
- hazards or operating risks incidental to the transporting and distributing of propane that may not be fully covered by insurance;
- the maturity of the propane industry and competition from other propane distributors;
- loss of key personnel;
- the fees we charge and the margins we realize for our terminal services;

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- the nonpayment or nonperformance by our customers;
- the availability and cost of capital and our ability to access certain capital sources;
- a deterioration of the credit and capital markets;
- the ability to successfully identify and consummate strategic acquisitions at purchase prices that are accretive to our financial results and to successfully integrate acquired assets and businesses;
- changes in laws and regulations to which we are subject, including tax, environmental, transportation and employment regulations or new interpretations by regulatory agencies concerning such laws and regulations; and
- the costs and effects of legal and administrative proceedings.

You should not put undue reliance on any forward-looking statements. All forward-looking statements speak only as of the date of this quarterly report. Except as required by state and federal securities laws, we undertake no obligation to publicly update or revise any forward-looking statements as a result of new information, future events, or otherwise. When considering forward-looking statements, please review the risks described under **Item 1A Risk Factors** of this quarterly report and **Item 1A Risk Factors** in our annual report on Form 10-K for the fiscal year ended March 31, 2011.

Table of Contents**PART I****Item 1. Financial Statements (Unaudited)****NGL ENERGY PARTNERS LP****Unaudited Condensed Consolidated Balance Sheets**

As of June 30, 2011 and March 31, 2011

(U.S. Dollars in Thousands)

	June 30, 2011	March 31, 2011 (Note 3)
<b>ASSETS</b>		
<b>CURRENT ASSETS:</b>		
Cash and cash equivalents	\$ 8,721	\$ 16,337
Accounts receivable - trade, net of allowance for doubtful accounts of \$190 and \$161, respectively	48,083	44,346
Accounts receivable - affiliates	295	
Inventories	53,121	12,697
Product exchanges	416	427
Prepaid expenses and other current assets	2,487	3,683
Total current assets	113,123	77,490
PROPERTY, PLANT AND EQUIPMENT, net of accumulated depreciation of \$4,056 and \$2,871, respectively	65,706	66,020
GOODWILL	8,568	8,568
INTANGIBLE ASSETS, net of accumulated amortization of \$2,292 and \$1,558, respectively	11,271	11,755
Total assets	\$ 198,668	\$ 163,833
<b>LIABILITIES AND PARTNERS EQUITY</b>		
<b>CURRENT LIABILITIES:</b>		
Trade accounts payable	\$ 49,315	\$ 37,244
Accrued expenses and other payables	5,117	3,711
Product exchanges	7,423	1,045
Advance payments received from customers	15,545	7,714
Current maturities of long-term debt	1,830	830
Total current liabilities	79,230	50,544
LONG-TERM DEBT, net of current maturities	10,376	65,541
OTHER NON-CURRENT LIABILITIES	370	395
<b>COMMITMENTS AND CONTINGENCIES</b>		
<b>PARTNERS EQUITY, per accompanying statement:</b>		
General Partner 0.1% interest; 14,799 and 10,945 notional units outstanding, respectively	146	72

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Limited Partners	99.9% interest		
Common units	8,864,222 and 10,933,568 units outstanding, respectively	86,545	47,225
Subordinated units	5,919,346 and no units outstanding, respectively	21,940	
Accumulated other comprehensive income			
Foreign currency translation		61	56
Total partners' equity		108,692	47,353
Total liabilities and partners' equity		\$ 198,668	\$ 163,833

The accompanying notes are an integral part of these condensed consolidated financial statements.



Table of Contents**NGL ENERGY PARTNERS LP****AND NGL SUPPLY, INC.****Unaudited Condensed Consolidated Statements of Operations****Three Months Ended June 30, 2011 and 2010****(U.S. Dollars in Thousands, except per unit and per share amounts)**

	<b>NGL Energy Partners LP Three Months Ended June 30, 2011</b>	<b>NGL Supply, Inc. Three Months Ended June 30, 2010</b>
<b>REVENUES:</b>		
Retail propane	\$ 12,852	\$ 2,142
Wholesale supply and marketing	177,497	157,734
Midstream	497	416
Total Revenues	190,846	160,292
<b>COST OF SALES:</b>		
Retail propane	8,106	1,356
Wholesale supply and marketing	177,769	156,766
Midstream	98	93
Total Cost of Sales	185,973	158,215
Gross Margin	4,873	2,077
<b>OPERATING COSTS AND EXPENSES:</b>		
Operating	7,142	2,564
General and administrative	2,036	1,105
Depreciation and amortization	1,377	715
Operating Loss	(5,682)	(2,307)
<b>OTHER INCOME (EXPENSE):</b>		
Interest income	126	41
Interest expense	(1,301)	(72)
Other, net	85	105
Loss Before Income Taxes	(6,772)	(2,233)
INCOME TAX BENEFIT		790
Net Loss	(6,772)	(1,443)
Net Loss Allocated to General Partner	7	
Net Loss Attributable to Noncontrolling Interest		29
Net Loss Allocable to Limited Partners or Attributable to Parent Equity	\$ (6,765)	\$ (1,414)
Basic and Diluted Earnings Per Common Unit or Share	\$ (0.53)	\$ (72.60)

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Basic and Diluted Earnings per Subordinated Unit	\$	(0.53)
Basic Weighted average units outstanding:		
Common		9,883,342
Subordinated		2,927,149
Weighted average common shares outstanding:		
Basic		19,711
Diluted		19,711

The accompanying notes are an integral part of these condensed consolidated financial statements.

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**NGL ENERGY PARTNERS LP**

**AND NGL SUPPLY, INC.**

**Unaudited Condensed Consolidated Statements of Comprehensive Loss**

**Three Months Ended June 30, 2011 and 2010**

**(U.S. Dollars in Thousands)**

	<b>NGL Energy Partners LP Three Months Ended June 30, 2011</b>	<b>NGL Supply, Inc. Three Months Ended June 30, 2010</b>
Net loss	\$ (6,772)	\$ (1,443)
Other comprehensive income net of tax:		
Change in foreign currency translation adjustment	5	17
Comprehensive loss	\$ (6,767)	\$ (1,426)

The accompanying notes are an integral part of these condensed consolidated financial statements.

Table of Contents**NGL ENERGY PARTNERS LP****Unaudited Condensed Consolidated Statement of Changes in Partners Equity****Three Months Ended June 30, 2011****(U.S. Dollars in Thousands)**

	<b>General Partner</b>	<b>Common Units</b>	<b>Limited Partners Amount</b>	<b>Subordinated Units</b>	<b>Limited Partners Amount</b>	<b>Accumulated Other Comprehensive Income</b>	<b>Total Partners Equity</b>
BALANCES, MARCH 31, 2011	\$ 72	10,933,568	\$ 47,225		\$	\$ 56	\$ 47,353
Distribution to partners (\$0.35 per unit)	(4)		(3,846)				(3,850)
Conversion of common units to subordinated units		(5,919,346)	(23,485)	5,919,346	23,485		
Sale of units in public offering, net		4,025,000	75,289				75,289
Repurchase of common units		(175,000)	(3,418)				(3,418)
General partner contribution	85						85
Net loss	(7)		(5,220)		(1,545)		(6,772)
Foreign currency translation adjustment						5	5
BALANCES, June 30, 2011	\$ 146	8,864,222	\$ 86,545	5,919,346	\$ 21,940	\$ 61	\$ 108,692

The accompanying notes are an integral part of this condensed consolidated financial statement.

Table of Contents**NGL ENERGY PARTNERS LP****AND NGL SUPPLY, INC.****Unaudited Condensed Consolidated Statements of Cash Flows****Three Months Ended June 30, 2011 and 2010****(U.S. Dollars in Thousands)**

	<b>NGL Energy Partners LP Three Months Ended June 30, 2011</b>	<b>NGL Supply, Inc. Three Months Ended June 30, 2010</b>
<b>OPERATING ACTIVITIES:</b>		
Net loss	\$ (6,772)	\$ (1,443)
Adjustments to reconcile net loss to net cash provided by (used in) operating activities:		
Depreciation and amortization	1,930	915
Deferred income tax benefit		(790)
Bad debt provision	46	2
Commodity derivative loss	29	232
Other	(7)	(48)
Changes in operating assets and liabilities, net of acquisitions		
Accounts receivable	(3,783)	13,538
Inventories	(40,424)	(51,369)
Product exchanges, net	6,389	25,480
Prepaid expenses and other current assets	408	(1,523)
Accounts payable	12,071	(5,512)
Accrued expenses and other payables	(61)	(3,621)
Advance payments received from customers	7,831	12,215
Net cash used in operating activities	(22,343)	(11,924)
<b>INVESTING ACTIVITIES:</b>		
Purchases of long-lived assets	(840)	(133)
Cash paid for acquisitions of businesses	(70)	(26)
Cash flows from commodity derivatives	2,217	285
Proceeds from sales of assets	39	61
Advances to affiliates	(204)	
Net cash provided by investing activities	1,142	187
<b>FINANCING ACTIVITIES:</b>		
Proceeds from sale of common units, net of offering costs	75,289	
Repurchase of common units	(3,418)	
Proceeds from borrowings under revolving credit facility	22,500	3,100
Payments on revolving credit facility	(76,500)	
Payments on other long-term debt	(189)	(40)
Debt issuance costs	(251)	
Distributions to partners (\$0.35 per unit)	(3,846)	
Preferred stock redemption		(3,000)
Common stock dividends (\$357 per share)		(7,000)
Preferred stock dividends		(17)

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Net cash provided by (used in) financing activities	13,585	(6,957)
Net decrease in cash and cash equivalents	(7,616)	(18,694)
Cash and cash equivalents, beginning of period	16,337	24,238
Cash and cash equivalents, end of period	\$ 8,721	\$ 5,544

The accompanying notes are an integral part of these condensed consolidated financial statements.

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**NGL ENERGY PARTNERS LP**

**AND NGL SUPPLY, INC.**

**Notes to Unaudited Condensed Consolidated Financial Statements**

**As of June 30, 2011 and March 31, 2011, and for the**

**Three Months Ended June 30, 2011 and 2010**

**Note 1 - Organization and Operations**

NGL Energy Partners LP ( we or the Partnership ) is a Delaware limited partnership formed in September 2010 to own and, through its subsidiaries, operate retail and wholesale propane and other natural gas liquids businesses that historically were owned and operated by NGL Supply, Inc. ( NGL Supply ), Hicks Oils and Hicksgas, Incorporated ( HOH ) and Hicksgas Gifford, Inc. ( Gifford ). We refer to HOH and Gifford collectively as Hicksgas. We had no operations prior to September 30, 2010.

NGL Supply was determined to be the acquirer in our formation transactions effected in October 2010. NGL Supply was organized on July 1, 1985 as a successor to a company founded in 1967, and was a diversified, vertically integrated provider of propane services including retail propane distribution; wholesale supply and marketing of propane and other natural gas liquids; and midstream operations consisting of propane terminal operations and services. As discussed in Note 3, in October 2010, we also acquired the retail propane businesses of Hicksgas located in Indiana and Illinois.

Our retail propane operations sell propane and propane-related products and services to residential, commercial and agricultural customers in Indiana, Illinois, Kansas and Georgia.

Our wholesale supply and marketing operations provide propane and other natural gas liquids to customers at open-access terminals throughout the common carrier pipeline systems in the Mid-Continent, Gulf Coast and Northeast regions of the United States. Our wholesale supply and marketing services include shipping and maintaining storage on these pipeline systems and supplying customers through terminals, refineries, third-party and leased tank cars and truck terminals. Our wholesale customers include various refineries, multistate marketers ranging in size from national and regional distribution companies to medium and small independent propane companies located throughout the country.

In our midstream segment, we provide propane terminal services to customers through our three proprietary terminals located in East St. Louis, Illinois; Jefferson City, Missouri; and St. Catharines, Ontario, Canada.

**Note 2 - Significant Accounting Policies**

*Basis of Presentation*

The condensed consolidated financial statements as of and for the three months ended June 30, 2011 include our accounts and all of our direct and indirect subsidiaries. All significant intercompany transactions and account balances have been eliminated in consolidation. The condensed consolidated financial statements for the three months ended June 30, 2010 represent the financial statements of NGL Supply.

The accompanying condensed consolidated financial statements are unaudited and have been prepared in accordance with accounting principles generally accepted in the United States of America ( GAAP ) for interim consolidated financial information and in accordance with the rules and regulations of the Securities and Exchange Commission ( SEC ). The condensed consolidated financial statements include all adjustments that we consider necessary for a fair statement of the financial position and results of operations for the interim periods presented. Such adjustments consist only of normal recurring items, unless otherwise disclosed herein. Accordingly, the condensed consolidated financial statements do not include all the information and footnotes required by GAAP for complete annual consolidated financial statements. However, we believe that the disclosures made are adequate to make the information not misleading. These interim unaudited condensed consolidated financial statements should be read in conjunction with our audited consolidated financial statements for the fiscal year ended March 31, 2011, included in our Annual Report on Form 10-K. Due to the seasonal nature of our operations, the results of operations for interim periods are not necessarily indicative of the results to be expected for a full year.

*Use of Estimates*

The preparation of consolidated financial statements in conformity with GAAP requires us to make estimates and assumptions that affect the reported amount of assets and liabilities at the date of the consolidated financial statements and the reported amounts of revenues and expenses during the period. Actual results could differ from those estimates.



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**NGL ENERGY PARTNERS LP**

**AND NGL SUPPLY, INC.**

**Notes to Unaudited Condensed Consolidated Financial Statements**

**As of June 30, 2011 and March 31, 2011, and for the**

**Three Months Ended June 30, 2011 and 2010**

*Significant Accounting Policies*

Our significant accounting policies are consistent with those disclosed in Note 2 of the Notes to Consolidated Financial Statements in our audited consolidated financial statements for the year ended March 31, 2011 included in our Annual Report on Form 10-K.

*Revenue Recognition*

Our revenue is primarily generated by the sale of propane and other natural gas liquids and propane-related parts, fittings and appliances in the United States and by services and rentals provided by our retail propane, wholesale supply and marketing, and terminal operations in the United States and Canada.

We accrue our revenues from propane and other natural gas liquids sales and propane-related sales at the time title to the product transfers to the purchaser, which typically occurs upon receipt of the product by the purchaser or installation of the appliance or rental equipment. We record our terminalling, storage and propane service revenues at the time the service is performed and tank and other rentals over the term of the lease. We record product purchases at the time title to the product transfers to us, which typically occurs upon receipt of the product. We present revenue-related taxes collected from customers and remitted to taxing authorities, principally sales and use taxes, on a net basis.

We consider two or more legally separate exchange transactions with the same counterparty, including buy/sell transactions, as a single arrangement on a combined basis. Our buy/sell transactions are netted against each other on the consolidated statements of operations with no effect on net income.

*Fair Value Measurements*

We apply fair value measurements to certain assets and liabilities, principally our commodity and interest rate derivative instruments and assets and liabilities acquired in a business combination. GAAP defines fair value as the price that would be received to sell an asset or paid to transfer a liability (an exit price) in an orderly transaction between market participants at the measurement date. Fair value should be based upon

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assumptions that market participants would use when pricing an asset or liability, including assumptions about risk and risks inherent in valuation techniques and inputs to valuations. This includes not only the credit standing of counterparties and credit enhancements but also the impact of our own nonperformance risk on our liabilities. GAAP requires fair value measurements to assume that the transaction occurs in the principal market for the asset or liability or in the absence of a principal market, the most advantageous market for the asset or liability (the market for which the reporting entity would be able to maximize the amount received or minimize the amount paid). We evaluate the need for credit adjustments to our derivative instrument fair values in accordance with the requirements noted above.

We use the following fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad levels:

- Level 1 Quoted prices (unadjusted) in active markets for identical assets and liabilities that we have the ability to access at the measurement date. We did not have any fair value measurements categorized as Level 1 at June 30, 2011 or March 31, 2011.
- Level 2 Inputs other than quoted prices included within Level 1 that are either directly or indirectly observable for the asset or liability, including quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in inactive markets, inputs other than quoted prices that are observable for the asset or liability, and inputs that are derived from observable market data by correlation or other means. Instruments categorized in Level 2 include non-exchange traded derivatives such as over-the-counter commodity price swap and option contracts and interest rate protection agreements. All of our derivative financial instruments and our product exchange assets and liabilities were categorized as Level 2 at June 30, 2011 and March 31, 2011 (see Note 11). We determine the fair value of all our derivative financial instruments utilizing pricing models for significantly similar instruments. Inputs to the pricing models include publicly available prices and forward curves generated from a compilation of data gathered from third parties.

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**AND NGL SUPPLY, INC.**

**Notes to Unaudited Condensed Consolidated Financial Statements**

**As of June 30, 2011 and March 31, 2011, and for the**

**Three Months Ended June 30, 2011 and 2010**

- Level 3 Unobservable inputs for the asset or liability including situations where there is little, if any, market activity for the asset or liability. We did not have any derivative financial instruments or other assets or liabilities categorized as Level 3 at June 30, 2011 or March 31, 2011.

The fair value hierarchy gives the highest priority to quoted prices in active markets (Level 1) and the lowest priority to unobservable data (Level 3). In some cases, the inputs to measure fair value might fall into different levels of the fair value hierarchy. The lowest level input that is significant to a fair value measurement in its entirety determines the applicable level in the fair value hierarchy. Assessing the significance of a particular input to the fair value measurement in its entirety requires judgment, considering factors specific to the asset or liability.

*Supplemental Cash Flow Information*

Supplemental cash flow information is as follows for the periods indicated:

	<b>Three Months Ended June 30,</b>	
	<b>2011</b>	<b>2010</b>
	<b>(in thousands)</b>	
<b>SUPPLEMENTAL CASH FLOW DISCLOSURE:</b>		
Interest paid	\$ 785	\$ 99
Income taxes paid	\$	\$

Cash flows from commodity derivative instruments that are not accounted for as hedges are classified as cash flows from investing activities in the consolidated statements of cash flows.

*Account Details*

Inventories consist of the following:

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	June 30, 2011	(in thousands)	March 31, 2011
Propane	\$	49,598	\$ 9,529
Other		3,523	3,168
	\$	53,121	\$ 12,697

*Recent Accounting Developments*

In November 2008, the SEC released a proposed roadmap regarding the potential use by U.S. issuers of financial statements prepared in accordance with International Financial Reporting Standards ( IFRS ). IFRS represent accounting standards published by the International Accounting Standards Board (the IASB ), which is based in London, England. In February 2010, the SEC expressed its continuing support for a single set of high-quality globally accepted accounting standards and established a general work plan that sets forth areas and factors the SEC will consider before requiring domestic public companies to transition to IFRS. Currently, the Financial Accounting Standards Board (the FASB ) and the IASB are working individually and jointly on a number of accounting standard convergence projects that, if finalized in 2011, would bring about a significant shift in the accounting and financial reporting landscape. These projects include a broad range of topics such as financial statement presentation, accounting for leases, revenue recognition, financial instruments, consolidations and fair value measurements.

The SEC expects to make a determination in 2011 regarding the mandatory adoption of IFRS, with the expectation that any decision to adopt IFRS will allow U.S. issuers a number of years to transition from current GAAP. We continue to monitor developments regarding the potential implementation of IFRS and the ongoing convergence projects of the FASB and IASB. We will evaluate the impact that any definitive accounting guidance

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may have on our financial statements once this information is finalized by the appropriate standard setting organizations, including the SEC.

**Note 3 Acquisitions**

As discussed in Note 1, we purchased the retail propane operations of Hicksgas in October 2010 as part of our formation transactions. The following table presents the final allocation of the acquisition cost to the assets acquired and liabilities assumed, based on their fair values, in the acquisition of the retail propane businesses of Hicksgas described above (in thousands):

	Final Allocation	Estimated Allocation as of March 31, 2011	Revision
Accounts receivable	\$ 5,669	\$ 6,156	\$ (487)
Inventory	6,182	6,229	(47)
Prepaid expenses and other current assets	2,600	2,604	(4)
	14,451	14,989	(538)
Property, plant, and equipment:			
Land	2,666		2,666
Tanks and other retail propane equipment (15 year life)	23,016	22,213	803
Vehicles (5 year life)	6,599	6,173	426
Buildings (30 year life)	7,053	6,241	812
Office equipment (5 year life)	523	1,264	(741)
Amortizable intangible assets:			
Customer relationships (15 year life)	2,170	3,278	(1,108)
Non-compete agreements (5 year life)	550	868	(318)
Tradenames (indefinite-life intangible asset)	830		830
Goodwill (Retail propane segment)	3,716	7,756	(4,040)
Total assets acquired	61,574	62,782	(1,208)
Accounts payable	1,837	2,777	(940)
Customer advances and deposits	12,089	12,063	26
Accrued and other current liabilities	2,152	2,203	(51)
	16,078	17,043	(965)
Long-term debt	5,768	5,768	
Other long-term liabilities	274	517	(243)
Total liabilities assumed	22,120	23,328	(1,208)

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Net assets acquired	\$	39,454	\$	39,454	\$
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The total Hicksgas acquisition cost was allocated based on the estimated fair value of the assets acquired and liabilities assumed, based primarily on an independent appraisal completed in July 2011. The revisions indicated above were recorded during the three months ended June 30, 2011, on a retrospective basis as an adjustment to the March 31, 2011 carrying amounts. The impact of such revisions on net income for prior periods was not significant.

Goodwill was warranted because these acquisitions enhance our current retail propane operations. We expect all of the goodwill acquired to be deductible for income tax purposes (see Note 8). We do not believe that the acquired intangible assets have any significant residual value at the end of their useful life.

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**AND NGL SUPPLY, INC.**

**Notes to Unaudited Condensed Consolidated Financial Statements**

**As of June 30, 2011 and March 31, 2011, and for the**

**Three Months Ended June 30, 2011 and 2010**

The total acquisition cost was \$39.5 million, consisting of cash of approximately \$17.2 million and the issuance of 4,154,757 common units valued at approximately \$22.3 million. The units issued to the shareholders of HOH in the formation transaction were valued at \$5.37 per unit, the price paid for common units issued in our formation.

***Pro Forma Results of Operations***

The operations of Hicksgas have been included in our statements of operations since they were acquired in October 2010. The following unaudited pro forma consolidated results of operations for the three months ended June 30, 2010 are presented as if the Hicksgas acquisitions had been made, and our initial public offering, unit split and unit conversion (see Note 10) had been completed, on April 1, 2010. The pro forma earnings per unit are based on the common and subordinated units outstanding as of June 30, 2011.

	<b>Three Months Ended June 30, 2010 (in thousands)</b>	
Revenues	\$	167,524
Net loss		(5,385)
Limited partners' interest in net loss		(5,379)
Basic and diluted earnings per Common Unit		(0.36)
Basic and diluted earnings per Subordinated Unit		(0.36)

The pro forma consolidated results of operations include adjustments to give effect to depreciation on the step-up of property, plant and equipment, amortization of intangible assets, use of the proceeds from our offering to pay debt issued to finance the acquisition and certain other adjustments. The pro forma information is not necessarily indicative of the results of operations that would have occurred had the transactions been made at the beginning of the period presented or the future results of the combined operations.

**Note 4 Earnings per Common Unit or Common Share**

Our earnings per common and subordinated unit or per share of common stock for the periods indicated below were computed as follows:





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	<b>Three Months Ended June 30,</b>	
	<b>2011</b>	<b>2010</b>
	<b>(dollars in thousands, except per unit or share amounts)</b>	
<b>Earnings per Limited Partner Unit or Common Stock:</b>		
Net loss or net loss to the parent equity	\$ (6,772)	\$ (1,414)
Loss allocable to general partner	7	
Preferred stock dividends		(17)
Net loss allocable to limited partners or common shareholders	\$ (6,765)	\$ (1,431)
Weighted average common units or common shares outstanding - Basic and Diluted	9,883,342	19,711
Weighted average subordinated units outstanding - Basic and Diluted	2,927,149	
Earnings per common unit or common share - Basic and Diluted	\$ (0.53)	\$ (72.60)
Earnings per subordinated unit - Basic and Diluted	\$ (0.53)	

In the computation of earnings per common share of NGL Supply for the three months ended June 30, 2010, the impact of the outstanding stock options prior to exercise (approximately 237 shares) has not been included in the diluted earnings per share computation because the effect would be anti-dilutive.

**Note 5 - Property, Plant and Equipment**

Our property, plant and equipment, net of depreciation, consists of the following as of the dates indicated:

<b>Description and Useful Life</b>	<b>June 30,</b>	<b>March 31,</b>	
	<b>2011</b>	<b>2011</b>	
	<b>(in thousands)</b>		
Terminal assets (30 years)	\$ 18,948	\$	18,933
Retail propane equipment (5-15 years)	30,784		30,360
Vehicles (5 years)	7,867		7,666
Information technology equipment (3 years)	727		678
Buildings (30 years)	7,080		7,053

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Land (nondepreciable) and other (3-7 years)	4,356	4,201
	69,762	68,891
Less: Accumulated depreciation	4,056	2,871
Net property, plant and equipment	\$ 65,706	\$ 66,020

Depreciation expense was \$1,195,000 and \$515,000 for the three months ended June 30, 2011 and 2010, respectively.

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The changes in the balance of goodwill during the three months ended June 30, 2011 were as follows (in thousands):

Balance, March 31, 2011, as previously reported	\$	12,608
Revision to allocation of Hicksgas acquisition		(4,040)
Balance, March 31, 2011 and June 30, 2011	\$	8,568

Goodwill by segment is as follows:

	June 30, 2011	March 31, 2011
	(in thousands)	
Retail propane	\$ 6,534	\$ 6,534
Wholesale supply and marketing	2,034	2,034
	\$ 8,568	\$ 8,568

Our intangible assets consist of the following as of the dates indicated:

	Useful Lives	June 30, 2011		March 31, 2011	
		Gross Carrying Amount	Accumulated Amortization	Gross Carrying Amount	Accumulated Amortization
(in thousands)					
<b>Amortizable</b>					
Supply and storage agreements	8 years	\$ 1,802	\$ 600	\$ 1,802	\$ 400
Customer lists	8-10 years	2,033	229	2,033	154
Customer relationships	15 years	2,170	108	2,170	200
Non-compete agreements	2-6 years	1,550	438	1,550	239
Debt issuance costs	4 years	5,178	917	4,928	565
Total amortizable		12,733	2,292	12,483	1,558

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Non-Amortizable							
Trade names	Indefinite	830			830		
<b>Total</b>		<b>\$ 13,563</b>	<b>\$</b>	<b>2,292</b>	<b>\$</b>	<b>13,313</b>	<b>\$ 1,558</b>

Expected amortization of our amortizable intangible assets is as follows (in thousands):

<b>Year Ending March 31,</b>	
2012 (nine months)	\$ 2,237
2013	2,527
2014	1,902
2015	1,308
2016	607
Thereafter	1,860
	<b>\$ 10,441</b>

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Amortization expense was as follows:

Recorded in	Three Months Ended June 30,			
	2011		2010	
	(in thousands)			
Cost of sales	\$	200	\$	200
Depreciation and amortization		182		200
Interest expense		352		22
	\$	734	\$	422

**Note 7 - Long-Term Debt**

Our long-term debt consists of the following:

	June 30,		March 31,	
	2011		2011	
	(in thousands)			
Revolving credit facility				
Acquisition loans	\$		\$	65,000
Working capital loans		11,000		
Other notes payable		1,206		1,371
		12,206		66,371
Less - current maturities		1,830		830
Long-term debt	\$	10,376	\$	65,541

*Revolving Credit Facility*

We and our subsidiaries have a \$200.0 million credit agreement (the Credit Agreement) with a group of banks. The Credit Agreement provides for a total credit facility of \$200.0 million, consisting of a \$50.0 million working capital facility and a \$150.0 million acquisition facility. Borrowings under the working capital facility are subject to a defined borrowing base. The working capital facility allows for letter of credit advances of up to \$50.0 million and swingline loans of up to \$5.0 million. Substantially all of our assets are pledged as collateral under the Credit Agreement.

Borrowings under the Credit Agreement bear interest at designated interest rates depending on the computed leverage ratio, which is the ratio of total indebtedness (as defined) at any determination date to consolidated EBITDA for the period of the four fiscal quarters most recently ended. Interest is payable quarterly. Interest rates vary at LIBOR plus 3% to 3.75% for any LIBOR borrowings (LIBOR plus 3.5% at June 30, 2011) or the bank's prime rate plus 2% to 2.75% for any base rate borrowings (prime plus 2.5% at June 30, 2011), in each case depending upon the leverage ratio. We are also required to pay a 0.5% commitment fee on the average unused commitment.

Our revolving credit facility further indicates that our leverage ratio cannot exceed 4.0 to 1.0 at any quarter end. At June 30, 2011, our ratio of total funded debt to consolidated EBITDA was .061 to 1.

During the three months ended June 30, 2011, we had a maximum borrowing under our working capital facility of approximately \$11.5 million and an average borrowing of \$2.5 million. The weighted average interest rate of our working capital facility during the three months ended June 30, 2011 was 5.08% and the interest rate at June 30, 2011 was 5.75%.

The Credit Agreement has a final maturity on October 14, 2014. Once a year, between March 31 and September 30, we must prepay the outstanding working capital revolving loans and collateralize outstanding letters of credit in order to reduce the total working capital borrowings to less than \$10.0 million for 30 consecutive days. In May 2011, we repaid the \$65.0 million advances under our acquisition facility using the proceeds from our initial public offering (see Note 10).

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Our revolving credit facility includes customary events of default. At June 30, 2011, we were in compliance with all debt covenants to our revolving credit facility. Our revolving credit facility also contains various covenants limiting our ability to (subject to certain exceptions), among other things:

- incur other indebtedness (other than permitted debt as defined in the credit facility);
  - grant or incur liens on our property;
  - create or incur any contingent obligations;
  - make investments, loans and acquisitions;
  - enter into a merger, consolidation or sale of assets;
  - change the nature of the business or name or place of business of any of the Credit Parties without approval;
  - pay dividends or make distributions if we are in default under the revolving credit facility or in excess of available cash;
- and
- prepay, redeem, defease or otherwise acquire any permitted subordinated debt or make certain amendments to permitted subordinated debt.

*Other Notes Payable*

The other notes payable of approximately \$1.2 million mature as follows (in thousands):

<b>Year Ending March 31,</b>		
2012 (nine months)	\$	664
2013		452
2014		90
	\$	1,206

**Note 8 - Income Taxes**

We qualify as a partnership for income taxes. As such, we will not pay any U.S. Federal income tax. Rather, each owner will report their share of our income or loss on their individual tax returns. Accordingly, no income tax provision has been recorded for the three months ended June 30, 2011. The aggregate difference in the basis of our net assets for financial and tax reporting purposes cannot be readily determined as we do not have access to information regarding each partner's basis in the Partnership.

As a publicly-traded partnership, we are allowed to have non-qualifying income only up to a total of 10% of our gross income and not be subject to taxation as a corporation. During the three months ended June 30, 2011, we formed a taxable corporate subsidiary and transferred to such subsidiary certain assets and operations that represent non-qualifying income for a partnership. As a result, our taxable subsidiary will be subject to income taxes related to the taxable income generated by its operations.

During the three month period ended June 30, 2011, our corporate subsidiary realized a net operating loss of approximately \$44,000. We provided a full valuation allowance of \$17,000 against the tax benefit of the operating loss carryforward as of June 30, 2011. Based on the operations to date, we believe it is likely that the subsidiary will not have sufficient future taxable income to utilize the operating loss carryforward. We will continue to evaluate whether the valuation allowance is required as we obtain more operating history for the operations contributed to the taxable subsidiary.

NGL Supply's tax provision for the three month period ended June 30, 2010 was computed using the expected annual effective tax rate which differs from the statutory rate due to the effect of state income taxes. The



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components of the income tax provision of NGL Supply are as follows for the three months ended June 30, 2010 (in thousands):

Current expense:		
Federal	\$	
State		
Total		
Deferred expense (benefit):		
Federal		(790)
State		
Total		(790)
Total income tax expense (benefit)	\$	(790)
Effective tax rate		35.4%

**Note 9 - Commitments and Contingencies**

*Litigation*

We are involved in claims and legal actions arising in the ordinary course of business. We believe that the ultimate disposition of these matters will not have a material adverse effect on our financial position and results of operations.

*Obligations Under Propane Asset Purchase and Sale Agreement*

In connection with the purchase of certain propane assets from ConocoPhillips, NGL Supply executed the following agreements in November 2002:

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*Propane Business Operating & Maintenance Agreement.* The Propane Business Operating & Maintenance Agreement specifies that ConocoPhillips will continue to operate the propane assets for us and provides for the payment for such services as well as the payment for the utilization of certain common facilities, as defined. The agreement has a primary term of ten years from November 7, 2002, and provides for an extension for a five-year period, to be continued on a year-by-year basis. We have the ability to terminate the agreement with written notice by August 1 of the calendar year preceding the year we would terminate the agreement.

We are obligated to pay a fixed monthly operating fee plus a utility service fee which varies based on usage and all direct costs incurred by ConocoPhillips related to the propane assets. The initial monthly operating fee was \$25,000, which consisted of a labor charge of \$15,000 plus a non-labor charge of \$10,000. During the ten-year primary term, the labor charge component increases at a rate of 2.5% per year, and during the five-year extension, the labor charge component is increased at an amount appropriate in the circumstances based on ConocoPhillips' actual labor and benefit costs. The non-labor component was fixed for a term of two years, but thereafter was to be adjusted for every two-year period based on ConocoPhillips' actual costs of operating our propane assets. The total operating fee charged to cost of sales on the consolidated statements of operations, including the charge for the utility service fee and propane asset direct charges, was as follows (in thousands):

	2011		2010
Three months ended June 30	\$	87	\$ 86

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The total minimum monthly fee as of June 30, 2011 is approximately \$30,000. During the remaining term of the primary ten-year period and the five-year extension, the estimated minimum annual commitments for the Propane Business Operating & Maintenance Agreement for the remainder of the year ending March 2012 and the years ending March 31, 2012 through March 31, 2016 are as follows (in thousands):

<b>Year Ending March 31,</b>		
2012 (nine months)	\$	272
2013		364
2014		370
2015		376
2016		382

*Propane Supply Agreement.* This agreement was executed in order to provide us with a constant supply of propane for our business. The agreement is for a primary term of ten years, and may be extended for an additional five-year period, then continuing on a year-by-year basis.

The agreement specifies that we may purchase a specified volume of propane per week from ConocoPhillips. The price we will pay is an average of the published daily propane spot price at Conway, Kansas plus a location differential equal to published pipeline tariffs and, for the ten-year primary period, less a specified discount which varies depending upon the location of purchase. The charge for such propane purchases is included in cost of sales on our consolidated statements of operations.

*Storage Space Lease.* NGL Supply executed a propane storage space lease with ConocoPhillips for storage at its Borger, Texas storage facility. The storage agreement provides for a level of up to 850,000 barrels of propane at any one time, and expires on March 31, 2012.

The storage agreement requires a specified minimum storage payment which varies by year, plus additional charges to the extent we had more than the designated 850,000 barrels in storage at any time. The total lease charge recorded in cost of sales on our consolidated statements of operations was as follows (in thousands):

	<b>2011</b>		<b>2010</b>	
Three months ended June 30	\$	108	\$	108

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As of June 30, 2011, the monthly storage charge is approximately \$36,000. The estimated future annual storage charge will be approximately \$0.3 million during the remainder of the year ending March 31, 2012.

### *Other Operating Leases*

We have executed various noncancelable operating lease agreements for office space, underground propane storage, trucks, real estate, equipment and bulk propane storage tanks. Rental expense relating to operating leases was as follows (in thousands):

	2011		2010	
Three months ended June 30	\$	681	\$	151

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Future minimum lease payments at June 30, 2011, are as follows (in thousands):

<b>Year Ending March 31,</b>		
2012 (nine months)	\$	2,045
2013		2,767
2014		2,766
2015		2,698
2016		2,635
	\$	12,911

*Sales and Purchase Contracts*

We have entered into sales and purchase contracts for propane and other natural gas liquids to be delivered in future periods. These contracts require that the parties physically settle the transactions with natural gas liquid inventory. At June 30, 2011, we had fixed-price outstanding sales contracts of approximately \$92.6 million (approximately 61.4 million gallons) and fixed-price outstanding purchase contracts of approximately \$111.4 million (approximately 78.2 million gallons). These contracts have terms that expire at various dates through March 31, 2013.

**Note 10 Equity**

*Partnership Equity*

The Partnership's equity consists of a 0.1% general partner equity and a 99.9% limited partner equity. Limited partner equity consists of common and subordinated units. The limited partner units share equally in the allocation of income or loss. The principal difference between common and subordinated units is that in any quarter during the subordination period, holders of the subordinated units are not entitled to receive any distribution until the common units have received the minimum quarterly distribution plus any arrearages in the payment of the minimum quarterly distribution from prior quarters. Subordinated units will not accrue arrearages.

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When the subordination period ends, all subordinated units will convert into common units on a one-for-one basis and all common units thereafter will no longer be entitled to arrearages.

Our general partner is not obligated to make any additional capital contributions or guarantee any of our debts or obligations.

### *Initial Public Offering*

During May 2011, we sold a total of 4,025,000 common units (including the exercise by the underwriters of their option to purchase additional common units from us) in our initial public offering at \$21 per unit. Our proceeds from the sale of 3,850,000 common units of approximately \$72.0 million, net of total offering costs of approximately \$9.0 million, were used to repay advances under our acquisition credit facility and for general partnership purposes. Proceeds from the sale of 175,000 common units (\$3.4 million) from the underwriters' exercise of their option to purchase additional common units from us were used to redeem 175,000 of the common units outstanding prior to our initial public offering.

### *Unit Split and Conversion of Common Units to Subordinated Units*

On May 11, 2011, we:

- Effectuated a 3.7219 to one split of our common units. All unit and per-unit information herein has been adjusted to reflect after-split information, and
- Converted 5,919,346 of our common units to subordinated units.

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*Distributions*

Our general partner has adopted a cash distribution policy that will require us to pay a quarterly distribution to the extent we have sufficient cash from operations after establishment of cash reserves and payment of fees and expenses, including payments to the general partner and its affiliates, referred to as available cash, in the following manner:

- First, 99.9% to the holders of common units and 0.1% to the general partner, until each common unit has received the specified minimum quarterly distribution, plus any arrearages from prior quarters.
  
- Second, 99.9% to the holders of subordinated units and 0.1% to the general partner, until each subordinated unit has received the specified minimum quarterly distribution.
  
- Third, 99.9% to all unitholders, pro rata, and 0.1% to the general partner.

The general partner will also receive, in addition to distributions on its 0.1% general partner interest, additional distributions based on the level of distributions to the limited partners. These distributions are referred to as incentive distributions.

During the three months ended June 30, 2011, we distributed a total of \$3.85 million (\$0.35 per common and general partner notional unit) to our unitholders of record as of March 31, 2011. Subsequent to June 30, 2011, we declared a distribution of \$0.1669 per unit to unitholders of record on August 3, 2011, which was paid on August 12, 2011. This represents a pro rata distribution of our minimum quarterly distribution for the period from the closing date of our initial public offering (May 17, 2011) through June 30, 2011.

**Note 11 Fair Value of Financial Instruments**

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Our cash and cash equivalents, accounts receivable, accounts payable and accrued expenses and other current liabilities (excluding derivative instruments) are carried at amounts which reasonably approximate their fair value due to their short-term nature. The carrying amounts of our variable-rate debt obligations reasonably approximate their fair value due to their variable interest rates on substantially all of the debt and there have been no changes in conditions from the inception of the credit facility indicating that our credit terms were not market terms.

The following table presents the estimated fair value measurements of our assets and liabilities carried at fair value in our condensed consolidated financial statements at the dates indicated:

Item	Recorded As	June 30, 2011		March 31, 2011	
		Level 1	Level 2	Level 1	Level 2
(in thousands)					
<b>Assets:</b>					
Commodity derivatives	Prepaid Expenses	\$	\$	\$	\$ 783
Product exchanges	Product Exchanges		416		427
<b>Liabilities:</b>					
Product exchanges	Product Exchanges		7,423		1,045
Interest rate derivatives	Accrued Liabilities		277		293
Commodity derivatives	Accrued Liabilities		1,422		

We have entered into an interest rate swap agreement to hedge the risk of interest rate fluctuations on our long term debt. This agreement converts a portion of our revolving credit facility floating rate debt into fixed rate debt on a notional amount of \$8.5 million and ends on June 30, 2013. The notional amounts of derivative instruments do not represent actual amounts exchanged between the parties, but instead represent amounts on which



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the contracts are based. The floating interest rate payments under these swaps are based on three-month LIBOR rates. We do not account for these agreements as hedges.

The following table sets forth our open commodity derivative contract positions at June 30, 2011 and March 31, 2011. We do not account for these derivatives as hedges.

<b>Underlying Propane Contracts</b>	<b>Period</b>		<b>Total Notional Units</b>	<b>Type</b>	<b>Price Per Gallon</b>
As of June 30, 2011 -					
OPIS Conway	Jan 2011 -	June 2011	25,000 BBL	Swap (Sale)	\$ 1.15000
OPIS Conway	Feb 2011 -	June 2011	75,000 BBL	Swap (Sale)	1.16000
OPIS Conway	May 2011 -	Mar 2012	45,000 BBL	Swap (Purchase)	1.50500
OPIS Conway	May 2011 -	Mar 2012	75,000 BBL	Swap (Purchase)	1.43500
OPIS Conway	May 2011 -	June 2012	60,000 BBL	Swap (Sale)	1.26000
OPIS Conway	May 2011 -	Dec 2012	75,000 BBL	Swap (Purchase)	1.30000
OPIS Conway	June 2011 -	Mar 2012	47,000 BBL	Swap (Purchase)	1.43875
OPIS Conway	June 2011 -	Sept 2011	90,000 BBL	Swap (Sale)	1.42000
OPIS Conway	June 2011 -	Apr 2012	100,000 BBL	Swap (Sale)	1.28000
OPIS Conway	June 2011 -	Dec 2012	100,000 BBL	Swap (Purchase)	1.32250
OPIS Conway	June 2011 -	Mar 2012	15,000 BBL	Swap (Purchase)	1.36250
OPIS Conway	June 2011 -	Mar 2012	6,000 BBL	Swap (Sale)	1.47000
OPIS Mt. Belvieu	Mar 2011 -	Sept 2011	45,000 BBL	Swap (Sale)	1.43000
OPIS Mt. Belvieu	May 2011 -	Nov 2012	5,000 BBL	Swap (Purchase)	1.35500
OPIS Mt. Belvieu	June 2011 -	Dec 2011	24,000 BBL	Swap (Sale)	1.50500
OPIS Mt. Belvieu	June 2010 -	Dec 2011	4,000 BBL	Swap (Purchase)	0.98000
Janesville - MAP	June 2011 -	Dec 2011	11,905 BBL	Physical Cap (Sale)	1.62780
As of March 31, 2011 -					
OPIS Conway	Nov 2010 -	Apr 2011	25,000 BBL	Swap (Sale)	1.10500
OPIS Conway	Nov 2010 -	Oct 2011	90,000 BBL	Swap (Purchase)	1.13500
OPIS Conway	Dec 2010 -	June 2011	30,000 BBL	Swap (Sale)	1.12500
OPIS Conway	Jan 2011 -	June 2011	75,000 BBL	Swap (Sale)	1.15000
OPIS Conway	Jan 2011 -	Dec 2011	75,000 BBL	Swap (Purchase)	1.20500
OPIS Conway	Jan 2011 -	Dec 2011	225,000 BBL	Swap (Purchase)	1.21375
OPIS Conway	Feb 2011 -	June 2011	225,000 BBL	Swap (Sale)	1.16000
OPIS Mt. Belvieu	Mar 2011 -	Sept 2011	45,000 BBL	Swap (Sale)	1.43000
OPIS Mt. Belvieu	June 2010 -	Dec 2011	4,000 BBL	Swap (Purchase)	0.98000

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We recorded the following net gains (losses) from our commodity and interest rate derivatives during the periods indicated:

	Three Months Ended June 30,	
	2011	2010
	(in thousands)	
Commodity contracts -		
Unrealized loss	\$ (2,246)	\$ (517)
Realized gain	2,217	285
Interest rate swaps	(278)	
Total	\$ (307)	\$ (232)

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The commodity contract gains and losses are included in cost of sales of our wholesale supply and marketing segment in the consolidated statements of operations. The gain or loss on the interest rate contracts is recorded in interest expense.

*Credit Risk*

We maintain credit policies with regard to our counterparties on the derivative financial instruments that we believe minimize our overall credit risk, including an evaluation of potential counterparties' financial condition (including credit ratings), collateral requirements under certain circumstances and the use of standardized agreements, which allow for netting of positive and negative exposure associated with a single counterparty.

Our counterparties consist primarily of financial institutions and major energy companies. This concentration of counterparties may impact our overall exposure to credit risk, either positively or negatively, in that the counterparties may be similarly affected by changes in economic, regulatory or other conditions. Based on our policies, exposures, credit and other reserves, we do not anticipate a material adverse effect on our financial position or results of operations as a result of counterparty performance.

For financial instruments, failure of a counterparty to perform on a contract could result in our inability to realize amounts that have been recorded on our consolidated statements of financial position and recognized in our net income.

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We have three operating segments, two of which conduct their business exclusively in the United States, while our midstream terminal operations are conducted in the United States and Canada. We evaluate our operating segments' performance based on gross margin and operating income and EBITDA. Our segments and their respective financial information are as follows:

	<b>Three Months Ended June 30,</b>	
	<b>2011</b>	<b>2010</b>
	<b>(in thousands)</b>	
<b>Revenues:</b>		
Retail propane		
Propane sales	\$ 10,194	\$ 1,754
Sales of parts and fittings and water-softeners	1,440	114
Propane service and water-softener and tank rental revenues	1,218	274
Wholesale supply and marketing		
Wholesale supply sales	184,836	159,851
Storage revenues	317	328
Midstream	497	416
Elimination of intersegment wholesale supply sales	(7,656)	(2,445)
Total revenues	\$ 190,846	\$ 160,292
<b>Gross Margin:</b>		
Retail propane		
Propane sales	\$ 3,214	\$ 511
Sales of parts and fittings and water-softeners	314	1
Propane service and water-softener and tank rental revenues	1,218	273
Wholesale supply and marketing		
Wholesale supply sales	(589)	640
Storage revenues	317	328
Midstream	399	324
Total gross margin	\$ 4,873	\$ 2,077
<b>Depreciation and Amortization:</b>		
Retail propane	\$ 1,067	\$ 434
Wholesale supply and marketing	98	71
Midstream	212	210
Total depreciation and amortization	\$ 1,377	\$ 715

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Operating Income (Loss):			
Retail propane	\$	(3,194)	\$ (1,517)
Wholesale supply and marketing		(1,693)	(144)
Midstream		28	25
General and administrative expenses not allocated to segments		(823)	(671)
Total operating loss	\$	(5,682)	\$ (2,307)

Other items not allocated by segment:			
Interest income		126	41
Interest expense		(1,301)	(72)
Other income, net		85	105
Income tax benefit			790

Net loss	\$	(6,772)	\$ (1,443)
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Geographic Information for our Midstream Segment:

Revenues:			
United States	\$	454	\$ 382
Canada		43	34
Gross margin:			
United States		356	289
Canada		43	34
Operating income (loss):			
United States		97	111
Canada		(69)	(86)

Additions to property, plant and equipment including acquisitions (accrual basis):

Retail propane	\$	716	\$ 139
Wholesale supply and marketing		194	
Total	\$	910	\$ 139

		June 30, 2011		March 31, 2011
(in thousands)				
Total assets:				
Retail propane	\$	73,655	\$	78,566
Wholesale supply and marketing		99,067		57,507
Midstream		18,478		19,279
Corporate		7,468		8,481
Total	\$	198,668	\$	163,833
Long-lived assets, net:				
Retail propane	\$	58,608	\$	58,997
Wholesale supply and marketing		4,433		4,537
Midstream		18,242		18,446
Corporate		4,262		4,363
Total	\$	85,545	\$	86,343

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**NGL ENERGY PARTNERS LP**

**AND NGL SUPPLY, INC.**

**Notes to Unaudited Condensed Consolidated Financial Statements**

**As of June 30, 2011 and March 31, 2011, and for the**

**Three Months Ended June 30, 2011 and 2010**

**Note 13 Subsequent Events**

On July 12, 2011, we paid \$2.1 million to acquire certain retail propane operations located in Kansas in order to expand our retail propane operations. This transaction will be accounted for as a business combination, and the revenues and expenses will be recognized in our consolidated financial statements beginning on July 12, 2011. The assets acquired and liabilities assumed will be recorded based on their estimated fair values as of the acquisition date. At this time, we have not obtained all the information required to complete the determination of the fair values of the acquired assets and liabilities.

On August 12, 2011, we entered into a business combination agreement for retail propane operations in the northeastern United States for our retail propane segment. The agreement is subject to customary closing conditions, including obtaining regulatory approvals. The combination will be funded with cash of \$96 million, the issuance of 4 million new limited partner units, as well as a working capital payment for certain specified working capital items. The combination is expected to close in early October 2011. The cash payment will be funded with advances under our revolving credit facility.

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**Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations**

The following is a discussion of our financial condition and results of operations as of and for the three months ended June 30, 2011. The discussion should be read in conjunction with Management's Discussion and Analysis of Financial Condition and Results of Operations and the historical consolidated financial statements and notes thereto included in our Annual Report on Form 10-K for the fiscal year ended March 31, 2011.

**Overview**

We are a Delaware limited partnership formed in September 2010. We had no operations through September 30, 2010. As part of our formation, in October 2010, we acquired and combined the assets and operations of NGL Supply, primarily a wholesale propane and terminaling business founded in 1967, and Hicksgas, primarily a retail propane business founded in 1940. We do not have our own historical financial statements for periods prior to our formation. The financial statements of NGL Supply became our historical financial statements for all periods prior to October 1, 2010.

We own and, through our subsidiaries, operate a vertically integrated propane business with three operating segments: retail propane; wholesale supply and marketing; and midstream. We engage in the following activities through our operating segments:

- our retail propane business sells propane to end users consisting of residential, agricultural, commercial and industrial customers;
- our wholesale supply and marketing business supplies propane and other natural gas liquids and provides related storage to retailers, wholesalers and refiners; and
- our midstream business, which currently consists of our propane terminaling business, takes delivery of propane from pipelines and trucks at our propane terminals and transfers the propane to third-party transport trucks for delivery to retailers, wholesalers and other customers.

Our businesses represent a combination of margin-based, cost-plus and fee-based revenue generating operations. Our retail propane business generates margin-based revenues, meaning our gross margin depends on the difference between our propane sales price and our total propane supply cost.

Our wholesale supply and marketing business generates cost-plus revenues. Cost-plus represents our aggregate total propane supply cost plus a margin to cover our replacement cost consisting of cost of capital, storage, transportation, fuel surcharges and an appropriate competitive margin. The margins we realize in our wholesale business are substantially less as a percentage of revenues or on a per gallon basis than our retail propane business. We attempt to reduce our exposure to the impact of price fluctuations by using back-to-back contractual agreements and pre-sale agreements which essentially allow us to lock in a margin on a percentage of our winter volumes.

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Our midstream business generates fee-based revenues derived from a cents-per-gallon charge for the transfer of propane volumes, or throughput, at our propane terminals. Our midstream business is impacted primarily by throughput volumes at our three propane terminals. Throughput volumes are impacted by weather, agricultural uses of propane and general economic conditions, all of which are beyond our control. We are able to somewhat mitigate the potential decline in throughput volumes by preselling volumes to customers at our terminals in advance of the demand period through our wholesale supply and marketing segment.

Historically, the principal factors affecting each of our businesses have been propane demand and our cost of supply, as well as our ability to maintain or expand our realized margin from our margin-based and cost-plus operations.

### *Seasonality*

Seasonality has a significant impact on propane demand which impacts all of our segments, but the most significant impact is on our retail propane segment. A large portion of our retail propane operation is in the



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residential market where propane is used primarily for heating purposes. Approximately 70 - 75% of our retail propane volume is sold during the peak heating season from October through March. Seasonal volume variations also impact our wholesale supply and marketing and midstream segments. Consequently, our sales, operating profits and positive operating cash flows are generated mostly in the third and fourth quarters of each fiscal year. We have historically realized operating losses and negative operating cash flows during our first and second fiscal quarters. See Liquidity, Sources of Capital and Capital Resource Activities Cash Flows.

*Propane Price Fluctuations*

Fluctuations in the price of propane can have a direct impact on our reported revenues and sales volumes and may affect our gross margins depending on our success of passing cost increases on to our retail propane and wholesale supply and marketing customers. At Conway, Kansas, one of our main pricing hubs, the range of low and high-spot propane prices per gallon for the periods indicated and the prices as of period end were as follows:

For the Three Months Ended June 30:	Range of Conway, Kansas Spot Price Per Gallon		Spot Price Per Gallon At Period End
	Low	High	
2011	\$ 1.2760	\$ 1.4900	\$ 1.4160
2010	0.8910	1.1260	0.8925

Historically, we have been successful in passing on price increases to our customers. We monitor propane prices daily and adjust our retail prices to maintain expected margins by passing on the wholesale costs to our customers. We believe that volatility in commodity prices will continue, and our ability to adjust to and manage this volatility may impact our financial results.

In periods of significant propane price increases we have experienced, and expect to continue to experience conservation of propane used by our customers that could result in a decline in our sales volumes, revenues and gross margins of each of our operating segments. In periods of decreasing costs, we have experienced an increase in our gross margin.

**Recent Developments**

The following transactions that occurred during the period since our formation in October 2010 impact the comparability of our results of operations for the three months ended June 30, 2011 and 2010:

*Acquisition of Hicksgas*

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On October 14, 2010, we purchased the propane-related assets and assumed certain related obligations from Hicksgas for a combination of our limited partner interests and payment of approximately \$17.2 million, a total consideration, including assumed liabilities, of approximately \$61.6 million. Hicksgas was founded in 1940 as a retail propane operation and significantly increased its retail propane volumes through acquisitions.

### *New Revolving Credit Facility*

On October 14, 2010, we entered into a revolving credit facility with a group of lenders. The revolving credit facility, as amended in January, February, April, and May 2011, provides for a total credit facility of \$200.0 million, represented by a \$50.0 million working capital facility and a \$150.0 million acquisition facility. Borrowings under the working capital facility are subject to a defined borrowing base. See [Liquidity, Sources of Capital and Capital Resource Activities](#) for further discussion.

### *Initial Public Offering*

During May 2011, we sold a total of 4,025,000 common units (including exercise by the underwriters of their option to purchase additional common units from us) in our initial public offering at \$21 per unit. Our proceeds from the sale of 3,850,000 common units of approximately \$72.0 million, net of total offering costs of

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approximately \$9.0 million, were used to repay advances under our acquisition credit facility and for general partnership purposes. Proceeds from the sale of 175,000 common units (\$3.4 million) from the underwriters' exercise of their option to purchase additional common units from us were used to redeem 175,000 of the common units outstanding prior to our initial public offering.

**Consolidated Results of Operations**

The following table summarizes our historical consolidated statements of operations for the three months ended June 30, 2011, and NGL Supply's consolidated statements of operations for the three months ended June 30, 2010.

	Three Months Ended June 30,	
	NGL Energy Partners LP 2011	NGL Supply, Inc. 2010
	(in thousands)	
Operating revenues	\$ 190,846	\$ 160,292
Cost of sales	185,973	158,215
Gross margin	4,873	2,077
Operating and general and administrative expenses	9,178	3,669
Depreciation and amortization	1,377	715
Operating loss	(5,682)	(2,307)
Interest expense	(1,301)	(72)
Interest and other income	211	146
Loss before income taxes	(6,772)	(2,233)
Benefit for deferred income taxes		790
Net loss	(6,772)	(1,443)
Net loss allocated to General Partner	68	
Net loss attributable to non-controlling interests		29
Net loss allocated to Limited Partners or net loss attributable to Parent Equity	\$ (6,704)	\$ (1,414)

All information herein related to the three months ended June 30, 2010 represents the results of operations of NGL Supply.

See the detailed discussion of revenues, cost of sales, gross margin, operating expenses, general and administrative expenses, depreciation and amortization and operating income by operating segment below.

Set forth below is a discussion of significant changes in the non-segment related corporate other income and expenses during the respective periods.

***Interest Expense***

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Our interest expense consists of interest on borrowings under a revolving credit facility, letter of credit fees and amortization of debt issuance costs. See Note 7 to our condensed consolidated financial statements included elsewhere in this interim report for additional information on our long-term debt. The increase in interest expense during the periods presented is due to increases in the average outstanding total debt balance, the average interest rate, amortization of debt issuance costs and letter of credit fees as follows (dollars in thousands):

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Three Months Ended June 30,	Letter of Credit Fees	Amortization of Debt Issuance Costs	Average Total Debt Balance Outstanding	Average Interest Rate
2011	\$ 108	\$ 352	\$ 36,824	4.97%
2010	10	22	7,015	3.47%

The increased levels of debt outstanding during the three months ended June 30, 2011 are due to borrowings to finance the acquisition of Hicksgas.

***Interest and Other Income***

Our non-operating other income consists of the following:

	Three Months Ended June 30,	
	2011	2010
	(in thousands)	
Interest income	\$ 126	\$ 41
Other	85	105
	\$ 211	\$ 146

***Income Tax Provision***

The income tax provision of NGL Supply fluctuates based on the level of realized pretax income. As a percentage of pretax income, the variance from the expected or statutory rate of 35% is due to the effects of state income taxes and a valuation allowance recorded each period related to the losses incurred by the propane terminal in St. Catharines, Ontario, which we refer to as Gateway, which NGL Supply owned 70% through September 30, 2010.

***Non-Controlling Interests***

Non-controlling interests represent the 30% of Gateway NGL Supply did not own through September 30, 2010. The operations of Gateway have historically resulted in net losses.

***Non-GAAP Financial Measures***

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The following tables reconcile net loss or net loss to parent equity to our EBITDA and Adjusted EBITDA, each of which are non-GAAP financial measures, for the periods indicated:

	Three Months Ended June 30,	
	2011	2010
	(in thousands)	
<b>EBITDA:</b>		
Net loss or net loss to parent equity	\$ (6,772)	\$ (1,414)
Benefit for income taxes		(790)
Interest expense	1,301	72
Depreciation and amortization	1,577	915
EBITDA	\$ (3,894)	\$ (1,217)
Unrealized loss on derivative contracts	2,246	517
Adjusted EBITDA	\$ (1,648)	\$ (700)

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We define EBITDA as net income (loss) or net income (loss) attributable to parent equity, plus income taxes, interest expense and depreciation and amortization expense. We define Adjusted EBITDA as EBITDA excluding the unrealized gain or loss on derivative contracts, the gain or loss on the disposal of assets and share-based compensation expenses. EBITDA and Adjusted EBITDA should not be considered an alternative to net income, income before income taxes, cash flows from operating activities, or any other measure of financial performance calculated in accordance with GAAP as those items are used to measure operating performance, liquidity or the ability to service debt obligations. We believe that EBITDA provides additional information for evaluating our ability to make quarterly distributions to our unitholders and is presented solely as a supplemental measure. We believe that Adjusted EBITDA provides additional information for evaluating our financial performance without regard to our financing methods, capital structure and historical cost basis. Further, EBITDA and Adjusted EBITDA, as we define them, may not be comparable to EBITDA and Adjusted EBITDA or similarly titled measures used by other entities.

**Segment Operating Results for the Three Months Ended June 30, 2011 and 2010**

*Items Impacting the Comparability of Our Financial Results*

Our current and future results of operations may not be comparable to the historical results of operations of NGL Supply for the periods presented due to the following reasons:

- At June 30, and March 31, 2011, and for the three month period ended June 30, 2011, our retail propane operations included the retail propane operations that we acquired from Hicksgas in the formation transactions in October 2010. The historical results of operations of NGL Supply for the three months ended June 30, 2010 do not include these acquired operations.
- NGL Supply's historical consolidated financial statements include U.S. federal and state income tax expense. Because we have elected to be treated as a partnership for tax purposes, we are not subject to U.S. federal income tax and certain state income taxes.
- As a result of our initial public offering, we anticipate incurring incremental general and administrative expenses of approximately \$1.0 million annually that are attributable to operating as a publicly traded partnership. These expenses will include annual and quarterly reporting; tax return and Schedule K-1 preparation and distribution expenses; Sarbanes-Oxley compliance expenses; expenses associated with listing on the NYSE; independent auditor fees; legal fees; investor relations expenses; registrar and transfer agent fees; director and officer liability insurance costs; and director compensation. These incremental general and administrative expenses are not reflected in the historical consolidated financial statements of NGL Supply.

After we completed the formation transactions, and in accordance with GAAP, the financial statements of NGL Supply became our financial statements for all periods prior to October 1, 2010, the net equity (net book value) of NGL Supply became our equity and the net book value of all of the assets and liabilities of NGL Supply became the accounting basis for our assets and liabilities. There were no adjustments to the carryover basis of the assets and liabilities that we acquired from NGL Supply. Consequently, we believe that, other than the impact of the acquisition of Hicksgas (as discussed in the following paragraph), our operations for periods prior to October 1, 2010 would have been comparable to the historical results of operations of NGL Supply.

In connection with our formation transactions, we also acquired the retail propane operations of Hicksgas. This acquisition was accounted for as a business combination, and the assets acquired and liabilities assumed were recorded in our consolidated financial statements at acquisition date

fair value.

Our results of operations are significantly impacted by seasonality, primarily due to the increase in volumes of propane sold by our retail and wholesale segments during the peak heating season of October through March, as well as the increase in terminal throughput volumes during the heating season. In addition, propane price fluctuations can have a significant impact on our sales volumes in all of our segments. As a result of our business combination with NGL Supply and Hicksgas in October 2010 and the impact of seasonality, our results of operations for the three months ended June 30, 2011 are not indicative of the results we would anticipate for a full



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fiscal year, and are not comparable to the results of operations of NGL Supply for the three months ended June 30, 2010.

***Volumes Sold or Throughput***

The following table summarizes the volume of gallons sold by our retail propane and wholesale supply and marketing segments and the throughput volume for our midstream segment for the three months ended June 30, 2011, and 2010, respectively:

Segment	Three Months Ended June 30,		Acquisition of Hicksgas (gallons in thousands)	Change Resulting From Change in Pre-Existing Business	
	2011	2010		Volume	Percentage
Retail propane	5,003	994	3,749	260	26.2%
Wholesale supply and marketing	121,144	135,236		(14,092)	(10.4)%
Midstream	21,004	17,585		3,419	19.4%
Total	147,151	153,815	3,749	(10,413)	(6.8)%

Our retail propane sales volumes for the three months ended June 30, 2011 increased approximately 4.0 million gallons over the 1.0 million gallons sold during the three months ended June 30, 2010. The principal factor resulting in the increase was the impact of our Hicksgas acquisition in October 2010. Hicksgas had approximately 3.7 million gallons of propane sales during the three months ended June 30, 2011. Propane sales of our pre-existing operations increased approximately 0.3 million gallons during the three months ended June 30, 2011, due primarily to the colder weather in Kansas and Georgia during the period as compared to the same period in 2010. Based on heating degree days, it was 19.2% colder in Georgia and 23.8% colder in Kansas during the three months ended June 30, 2011 as compared to the same period in 2010.

Sales of our wholesale supply and marketing segment decreased approximately 14.1 million gallons during the three months ended June 30, 2011 as compared to sales of 135.2 million gallons during the three months ended June 30, 2010. The principal reason for the lower sales volume is the decreased level of purchases for storage by our wholesale customers. We believe that this decline is due to the increased propane spot price during the three months ended June 30, 2011 as compared to the prices during the three months ended June 30, 2010. We believe that our wholesale customers presently see no economic incentive to store propane given the current price levels due to the concern of potential price declines similar to what occurred during the late 2008 and early 2009 time period. Those factors plus the continuing sluggish economy have resulted in a reduction of sales volume as compared to the same period in 2010.

Terminal throughput of our midstream segment increased approximately 3.4 million gallons during the three months ended June 30, 2011 as compared to throughput of 17.6 million gallons during the three months ended June 30, 2010. This increase in throughput volume is due primarily to the impact of the colder temperatures during the period as compared to the same period in 2010 as discussed above for our retail propane segment and the impact of favorable regional demand/supply variations and price factors.

Table of Contents**Operating Income (Loss) by Segment**

Our operating income (loss) by segment is as follows:

Segment	Three Months Ended June 30,		Change
	2011	2010 (in thousands)	
Retail propane	\$ (3,194)	\$ (1,517)	\$ (1,677)
Wholesale supply and marketing	(1,693)	(144)	(1,549)
Midstream	28	25	3
Corporate general and administrative expenses	(823)	(671)	(152)
Operating loss	\$ (5,682)	\$ (2,307)	\$ (3,375)

Corporate general and administrative expense increased approximately \$0.2 million during the three months ended June 30, 2011 as compared to the corporate general and administrative expenses of \$0.7 million during the three months ended June 30, 2010. This increase is due primarily to increased legal and auditing expenses as a result of our becoming a public company during the period.

**Retail Propane**

The following table compares the operating results of our retail propane segment for the periods indicated:

	Three Months Ended June 30,		Change Resulting From	
	2011	2010 (in thousands)	Acquisition of Hicksgas	Change in Pre-Existing Business
Propane sales	\$ 10,194	\$ 1,754	\$ 7,788	\$ 652
Parts, fittings, appliance and other sales	1,440	114	1,351	(25)
Service and rental income	1,218	273	1,023	(78)
Cost of sales - propane	(6,980)	(1,243)	(5,246)	(491)
Cost of sales - other sales	(1,126)	(113)	(1,057)	44
Gross margin	4,746	785	3,859	102
Operating expenses	6,064	1,649	4,444	(29)
General and administrative expenses	809	219	637	(47)
Depreciation and amortization	1,067	434	646	(13)
Segment operating loss	\$ (3,194)	\$ (1,517)	\$ (1,868)	\$ 191

**Revenues.** Propane sales for the three months ended June 30, 2011 increased approximately \$8.4 million during the three months ended June 30, 2011 as compared to propane sales of \$1.8 million during the three months ended June 30, 2010. The principal reason for the increase in propane sales is the acquisition of Hicksgas in October 2010. Hicksgas had propane sales of \$7.8 million during the three months ended June 30, 2011, consisting of approximately 3.7 million gallons at an average price of \$2.08 per gallon. Excluding the impact of the Hicksgas acquisition, our

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propane sales increased by \$0.6 million. The increased propane sales resulted from an increase of \$0.4 million as a result of an increase in our sales volumes and an increase of \$0.2 million as a result of the overall increase in propane prices. Overall, our average sales price for propane sales was \$2.04 per gallon during the three months ended June 30, 2011 compared to \$1.76 per gallon during the three months ended June 30, 2010.

*Cost of Sales.* Propane cost of sales for the three months ended June 30, 2011 increased approximately \$5.7 million during the three months ended June 30, 2011 as compared to propane cost of sales of \$1.2 million during the three months ended June 30, 2010. This increase in propane cost of sales is due primarily to the impact of the Hicksgas acquisition in October 2010. Hicksgas had total cost of propane sales of \$5.2 million during the three

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months ended June 30, 2011, consisting of 3.7 million gallons at an average cost of \$1.40 per gallon. Excluding the impact of the Hicksgas acquisition, our propane cost of sales increased approximately \$0.5 million. This increase consisted of an increase of \$0.3 million resulting from an increase in sales volumes and an increase of \$0.2 million resulting from an increase in our cost of propane. During the three months ended June 30, 2011, our overall cost of propane was \$1.40 per gallon, compared to \$1.25 per gallon during the three months ended June 30, 2010.

*Gross Margin.* Gross margin of our retail propane operation increased approximately \$4.0 million during the three months ended June 30, 2011 as compared to gross margin of \$0.8 million during the three months ended June 30, 2010. This increase is due primarily to the increased gross margin resulting from the impact of our Hicksgas acquisition in October 2010. Hicksgas had gross margin of \$3.9 million during the three months ended June 30, 2011. Excluding the impact resulting from the Hicksgas acquisition, our retail propane gross margin increased \$0.1 million, primarily as a result of the increase in our propane volume during the three months ended June 30, 2011 as compared to the same period in 2010.

*Operating Expenses.* Operating expenses of our retail propane segment increased approximately \$4.4 million during the three months ended June 30, 2011 as compared to operating expenses of \$1.6 million during the three months ended June 30, 2010. This increase is due primarily to the impact of our Hicksgas acquisition in October 2010. Hicksgas had operating expenses of \$4.4 million during the three months ended June 30, 2011.

*General and Administrative Expenses.* General and administrative expenses of our retail propane segment increased approximately \$0.6 million during the three months ended June 30, 2011 as compared to general and administrative expenses of \$0.2 million during the three months ended June 30, 2010. The principal factor causing the increase is the impact of our Hicksgas acquisition in October 2010. Hicksgas had general and administrative expenses of \$0.6 million during the three months ended June 30, 2011.

*Depreciation and Amortization.* Depreciation and amortization expense of our retail propane segment increased approximately \$0.6 million during the three months ended June 30, 2011 as compared to depreciation and amortization expense of \$0.4 million during the three months ended June 30, 2010. The increase is due primarily to the impact of our Hicksgas acquisition in October 2010. Hicksgas had depreciation and amortization expense of \$0.6 million during the three months ended June 30, 2011.

*Operating Loss.* Our retail propane segment had an operating loss of approximately \$3.2 million during the three months ended June 30, 2011 compared to an operating loss of \$1.5 million during the three months ended June 30, 2010. The increased operating loss of \$1.7 million is due primarily to the impact of our Hicksgas acquisition in October 2010. Hicksgas had an operating loss of approximately \$1.9 million during the three months ended June 30, 2011.

***Wholesale Supply and Marketing***

The following table compares the operating results of our wholesale supply and marketing segment for the periods indicated:

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	Three Months Ended June 30,		Change in
	2011	2010	Pre-Existing
	(in thousands)		Business
Wholesale supply sales	\$ 184,836	\$ 159,851	\$ 24,985
Storage revenues	317	328	(11)
Cost of sales	(185,425)	(159,211)	(26,214)
Gross margin	(272)	968	(1,240)
Operating expenses	1,046	894	152
General and administrative expenses	277	147	130
Depreciation and amortization	98	71	27
Segment operating loss	\$ (1,693)	\$ (144)	\$ (1,549)

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*Revenues.* Wholesale sales increased approximately \$25.0 million during the three months ended June 30, 2011 as compared to wholesale supply sales of \$159.9 million during the three months ended June 30, 2010. The increase of \$25.0 million is the net impact of a decrease in volume of approximately 14 million gallons, which resulted in a decrease of \$21.5 million in total sales, and an increase in our average sales price which resulted in an increase in sales of \$46.5 million. The factors which contributed to the decrease in sales volume are discussed above. Our average sales price for the three months ended June 30, 2011 was \$1.53 per gallon, compared to \$1.18 per gallon for the three months ended June 30, 2010. This increase is due to the overall increase in the spot propane price during the period.

*Cost of Sales.* Wholesale cost of sales increased approximately \$26.2 million during the three months ended June 30, 2011 as compared to cost of sales of \$159.2 million during the three months ended June 30, 2010. The change in cost of sales is due to the same factors which resulted in the increase in sales, higher propane cost and lower volume. Our average cost of propane increased to \$1.53 per gallon during the three months ended June 30, 2011 compared to \$1.18 per gallon during the three months ended June 30, 2010. The increase in propane cost resulted in an increase in cost of sales of \$47.8 million. Our decrease in sales volume resulted in a reduction in cost of sales of \$21.6 million.

*Gross Margin.* Gross margin of our wholesale supply and marketing segment decreased approximately \$1.2 million during the three months ended June 30, 2011 as compared to gross margin of \$0.9 million during the three months ended June 30, 2010, primarily due to the reduction in our wholesale supply sales volume during the three months ended June 30, 2011.

*Operating Expenses.* Operating expenses of our wholesale supply and marketing segment increased approximately \$0.2 million during the three months ended June 30, 2011 as compared to operating expenses of \$0.9 million during the three months ended June 30, 2010. The increase in operating expenses is due primarily to increased compensation expenses resulting from an increase in employees during the period.

*General and Administrative Expenses.* General and administrative expenses of our wholesale supply and marketing segment increased approximately \$0.1 million during the three months ended June 30, 2011 as compared to general and administrative expenses of \$0.1 million during the three months ended June 30, 2010. This increase is due primarily to increases in compensation expenses resulting from an increase in employees during the period.

*Operating Loss.* Our wholesale supply and marketing segment had an operating loss of approximately \$1.7 million during the three months ended June 30, 2011 as compared to an operating loss of \$0.1 million during the three months ended June 30, 2010. The increased operating loss is due primarily to the decline in gross margin which resulted from the decrease in sales volume during the three months ended June 30, 2011 as compared to the same period in 2010 and the increased level of expenses resulting from the increase in employee headcount during the period.

### *Midstream*

The following table compares the operating results of our midstream segment for the periods indicated:

Change in

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	Three Months Ended June 30,		Pre-Existing
	2011	2010	Business
	(in thousands)		
Operating revenues	\$ 497	\$ 417	\$ 80
Cost of sales	(98)	(93)	(5)
Gross margin	399	324	75
Other operating expenses	32	21	11
General and administrative expenses	127	68	59
Depreciation and amortization	212	210	2
Segment operating income	\$ 28	\$ 25	\$ 3

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*Revenues.* Operating revenues of our midstream segment increased approximately \$80,000 during the three months ended June 30, 2011 as compared to operating revenues of \$0.4 million during the three months ended June 30, 2010. This increase is due to the increase in terminal throughput of 3.4 million gallons during the three months ended June 30, 2011 as compared to the same period in 2010.

*Gross Margin.* Gross margin of our midstream segment increased approximately \$75,000 during the three months ended June 30, 2011 as compared to gross margin of \$0.3 million during the three months ended June 30, 2010. The increase in gross margin is due primarily to the increase in terminal throughput of 3.4 million gallons during the three months ended June 30, 2011 as compared to the same period in 2010.

*Operating and General and Administrative Expenses.* Operating and general and administrative expenses of our midstream segment increased \$70,000 during the three months ended June 30, 2011 as compared to operating and general and administrative expenses of \$89,000 during the three months ended June 30, 2010. This increase is due primarily to an increase in compensation expenses resulting from an increase in employees in our midstream segment.

**Liquidity, Sources of Capital and Capital Resource Activities**

Our principal sources of liquidity and capital are the cash flows from our operations and borrowings under our revolving credit facility. Our cash flows from operations are discussed below.

Our borrowing needs vary significantly during the year due to the seasonal nature of our business. Our greatest working capital borrowing needs generally occur during the period of April through September, the periods when the cash flows from our retail and wholesale propane operations are reduced. Our needs also increase during those periods when we are building our physical propane inventories in anticipation of the heating season and to help us establish a fixed margin for a percentage of our wholesale and retail sales under fixed price sales agreements. Our working capital borrowing needs decline during the period of October through March when the cash flows from our retail and wholesale propane operations are the greatest.

Under our partnership agreement, we are required to make distributions in an amount equal to all of our available cash, if any, no more than 45 days after the end of each fiscal quarter to holders of record on the applicable record dates. Available cash generally means all cash on hand at the end of the respective fiscal quarter less the amount of cash reserves established by our general partner in its reasonable discretion for future cash requirements. These reserves are retained for the proper conduct of our business, debt principal and interest payments and for distributions to our unitholders during the next four quarters. Our general partner reviews the level of available cash on a quarterly basis based upon information provided by management.

We believe that our anticipated cash flows from operations and the borrowing capacity under our revolving credit facility will be sufficient to meet our liquidity needs for the next 12 months. If our plans or assumptions change or are inaccurate, or if we make acquisitions, we may need to raise additional capital. While global financial markets and economic conditions have been disrupted and volatile in the past, the conditions have improved recently. However, we cannot give any assurances that we can raise additional capital to meet these needs. Commitments or expenditures, if any, we may make toward any acquisition projects are at our discretion.



*Revolving Credit Facility*

Our revolving credit facility provides for a total credit facility of \$200.0 million, represented by a \$50.0 million working capital facility and a \$150.0 million acquisition facility. Borrowings under the working capital facility are subject to a defined borrowing base. The borrowing base is determined in part by reference to certain trade position reports and mark-to-market reports delivered to the administrative agent and is subject to immediate adjustment for reductions in certain components of those reports. A reduction to the borrowing base could require us to repay indebtedness in excess of the borrowing base. The working capital facility allows for letter of credit advances of up to \$50.0 million and swingline loans of up to \$5.0 million. At June 30, 2011, we had \$39.0 million and \$150.0 million available borrowing capacity under our working capital and acquisition facility, respectively.

Our revolving credit facility has a final maturity on October 14, 2014. In addition to customary mandatory prepayment restrictions, we must once a year, between March 31 and September 30, prepay the outstanding working

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capital revolving loans and collateralize outstanding letters of credit in order to reduce the total working capital borrowings to less than \$10.0 million for 30 consecutive days.

Borrowings under our revolving credit facility bear interest at designated interest rates depending on the computed leverage ratio, which is the ratio of total indebtedness (as defined) at any determination date to consolidated EBITDA for the period of the four fiscal quarters most recently ended. Interest is payable quarterly. The interest rates vary at LIBOR plus 3% to 3.75% for any LIBOR borrowings (LIBOR plus 3.5% at June 30, 2011) and the bank's prime rate plus 2% to 2.75% for any base rate borrowings (bank prime plus 2.5% at June 30, 2011), in each case depending upon the leverage ratio. We are also required to pay a 0.5% commitment fee on the average unused commitment. Our revolving credit facility further indicates that our leverage ratio cannot exceed 4.0 to 1.0 at any quarter end as of June 30, 2011. At June 30, 2011, our ratio of total funded debt to consolidated EBITDA was .061 to 1.

Our revolving credit facility includes customary events of default. Our revolving credit facility also contains various covenants limiting our ability to (subject to certain exceptions), among other things:

- incur other indebtedness (other than permitted debt as defined in the credit facility);
- grant or incur liens on our property;
- create or incur any contingent obligations;
- make investments, loans and acquisitions;
- enter into a merger, consolidation or sale of assets;
- change the nature of the business or the name or place of business of any of the Credit Parties without approval;
- pay dividends or make distributions if we are in default under the revolving credit facility or in excess of available cash; and
- prepay, redeem, defease or otherwise acquire any permitted subordinated debt or make certain amendments to permitted subordinated debt.

At June 30, 2011, we were in compliance with all debt covenants under our revolving credit facility.

***Business Combination Commitments***

On August 12, 2011, we entered into a business combination agreement for retail propane operations in the northeastern United States for our retail propane segment. The agreement is subject to customary closing conditions, including obtaining regulatory approvals. The combination will be funded with cash of \$96 million, the issuance of 4 million new limited partner units, as well as a working capital payment for certain specified working capital items. The combination is expected to close in early October 2011. The cash payment will be funded with advances under our revolving credit facility.

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The following summarizes the sources of our cash flows for the periods indicated:

Cash Flows Provided by (Used In):	NGL Energy Partners LP Three Months Ended June 30, 2011		NGL Supply, Inc. Three Months Ended June 30, 2010	
	(in thousands)			
Operating activities, before changes in operating assets and liabilities	\$	(4,774)	\$	(1,132)
Changes in operating assets and liabilities		(17,569)		(10,792)
Operating activities	\$	(22,343)	\$	(11,924)
Investing activities		1,142		187
Financing activities		13,585		(6,957)

*Operating Activities.* The seasonality of our propane business has a significant effect on our cash flows from operating activities. The changes in our operating assets and liabilities caused by the seasonality of our retail and wholesale propane business also have a significant impact on our net cash flows from operating activities, as is demonstrated in the table above. Increases in propane prices will tend to result in reduced operating cash flows due to the need to use more cash to fund increases in propane inventories, and propane price decreases tend to increase our operating cash flow due to lower cash requirements to fund increases in propane inventories.

In general, our operating cash flows are generally at their lowest levels during our first and second fiscal quarters, or the six months ending September 30, when we experience operating losses or less operating income as a result of lower volumes of propane sales and terminal throughput and when we are building our inventory levels for the upcoming heating season. Our operating cash flows are greatest during our third and fourth fiscal quarters, or the six months ending March 31, when our operating income levels are highest and customers pay for propane consumed during the heating season months. We will generally borrow under our working capital facility to supplement our operating cash flows as necessary during our first and second quarters. The table above reflects this general trend.

*Investing Activities.* Our cash flows from investing activities are primarily impacted by our capital expenditures. In periods where we are engaged in significant acquisitions, we will generally realize negative cash flows in investing activities, which, depending on our cash flows from operating activities, may require us to increase the borrowings under our acquisition or working capital facilities.

*Financing Activities.* In addition to changes resulting from debt advances and repayments, our cash flow from financing activities will be impacted by distributions to our partners. In periods where our cash flows from operating activities are reduced (such as during our first and second quarters), we fund the cash flow deficits through our working capital facility. Cash flows required by our investing activities in excess of cash available through our operating activities are funded primarily by our acquisition credit facility.

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We expect our distributions to owners to increase in future periods under the terms of our partnership agreement. Based on the number of common and subordinated units outstanding after our initial public offering, if we made distributions equal to our minimum quarterly distribution of \$0.3375 per unit (\$1.35 annualized), total distributions would equal \$5.0 million per quarter (\$20.0 million per year). To the extent our cash flows from operating activities are not sufficient to finance distributions to our partners, we may be required to increase the borrowings under our working capital credit facility.

On May 5, 2011, we made a distribution of \$3.85 million from available cash to our general partner and common unitholders as of March 31, 2011. Also in May 2011, we used approximately \$65.0 million of the proceeds from our initial public offering to repay advances under our acquisition facility.

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Subsequent to June 30, 2011, we declared a distribution of \$0.1669 per unit to unitholders of record on August 3, 2011, which was paid on August 12, 2011. This represents a pro rata distribution of our minimum quarterly distribution for the period from the closing date of our initial public offering (May 17, 2011) through June 30, 2011.

Changes in cash flow from financing activities of NGL Supply historically were due to advances from and repayments of its revolving credit facility, either to fund operating or investing requirements. Prior to the three months ended June 30, 2010, NGL Supply's financing cash flows to fund distributions to its shareholders were not substantial. NGL Supply made distributions to its preferred stockholder each year as required. NGL Supply also made a \$7.0 million distribution to the owners of its common stock during the three months ended June 30, 2010 and redeemed its preferred stock in advance of our formation transactions. Such distributions and the negative cash flows realized from operating activities during the three months ended June 30, 2010 required NGL Supply to increase borrowings under its revolving credit facility.

### **Contractual Obligations**

The following table updates our contractual obligations summary through June 30, 2011 for our fiscal years ending thereafter (amounts in thousands):

	Total	2012	For the Years Ending March 31,		2015	After March 31,
			2013	2014		2015
			(in thousands)			
<b>Debt principal payments</b>						
Acquisition advances (1)	\$	\$	\$	\$	\$	\$
Working capital advances (2)	11,000	1,000			10,000	
Other long-term debt	1,206	664	452	90		
<b>Scheduled interest payments on acquisition facility (1)</b>						
<b>Future estimated payments under terminal operating agreements</b>						
	1,764	272	364	370	376	382
<b>Future minimum lease payments under noncancelable storage and other operating leases</b>						
	13,211	2,345	2,767	2,766	2,698	2,635
<b>Fixed price commodity purchase commitments (3)</b>						
	111,415	106,274	5,141			
<b>Index priced commodity purchase commitments (3) (4)</b>						
	119,854	119,854				
<b>Total contractual obligations</b>	<b>\$ 258,450</b>	<b>\$ 230,409</b>	<b>\$ 8,724</b>	<b>\$ 3,226</b>	<b>\$ 13,074</b>	<b>\$ 3,017</b>
<b>Gallons under fixed-price purchase commitments (thousands)</b>						
	78,232	74,452	3,780			
<b>Gallons under index-price purchase commitments (thousands)</b>						
	84,030	84,030				

(1) We had no outstanding advances under our acquisition revolving credit facility at June 30, 2011 as a result of the pay down of the advances using proceeds from our initial public offering in May 2011. We are required to pay a 0.5% commitment fee on the average

unused commitment.

- (2) Once each year, between March 31 and September 30, we are required to prepay borrowings under our working capital facility to reduce the outstanding borrowings to less than \$10.0 million for 30 consecutive days. At June 30, 2011, we had \$11.0 million in working capital borrowings.
- (3) At June 30, 2011, we had fixed priced and index priced sales contracts for approximately 61.4 million and 4.4 million gallons of propane and other natural gas liquids, respectively.
- (4) Index prices are based on a forward price curve as of June 30, 2011. A theoretical change of \$0.10 per gallon in the underlying commodity price at June 30, 2011 would result in a change of approximately \$8.4 million in the value of our index-based purchase commitments.

#### **Off-Balance Sheet Arrangements**

We do not have any off-balance sheet arrangements that are expected to have an impact on our financial condition or results of operations other than the operating leases we have executed.

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**Environmental Legislation**

Please see our Annual Report on Form 10-K for the year ended March 31, 2011 for a discussion of proposed environmental legislation and regulations that, if enacted, could result in increased compliance and operating costs. However, at this time we cannot predict the structure or outcome of any future legislation or regulations or the eventual cost we could incur in compliance.

**Recent Accounting Pronouncements**

FASB Accounting Standards Codification Subtopic 260-10, or ASC 260-10, originally issued as FSP EITF Issue No. 03-6-1, *Determining Whether Instruments Granted in Share-Based Payment Transactions are Participating Securities*, was ratified in June 2008 and applies to the calculation of earnings per share. ASC 260-10 states that unvested share-based payment awards that contain nonforfeitable rights to dividends or dividend equivalents are participating securities and shall be included in the computation of earnings per share pursuant to the two-class method. We adopted ASC 260-10 in fiscal 2010. The adoption of ASC 260-10 did not have a significant impact on our earnings per share calculation since we did not have any share-based compensation awards that represented participating securities. However, this may have a significant impact on our earnings per unit computation in future periods.

**Critical Accounting Policies**

The preparation of financial statements and related disclosures in compliance with GAAP requires the selection and application of appropriate accounting principles to the relevant facts and circumstances of the Partnership's operations and the use of estimates made by management. We have identified the following critical accounting policies that are most important to the portrayal of our financial condition and results of operations. Changes in these policies could have a material effect on the financial statements. The application of these accounting policies necessarily requires our most subjective or complex judgments regarding estimates and projected outcomes of future events which could have a material impact on the financial statements.

***Revenue Recognition***

Sales of propane and other natural gas liquids in our retail propane and wholesale supply and marketing operations are recognized at the time product is shipped or delivered to the customer. Revenue from the sale of propane fittings and parts is recognized at the later of the time of sale or installation. Propane service revenues are recognized upon completion of the service. Tank rental revenues are recognized over the period of the rental. Storage revenue is recognized during the period in which storage services are provided. Terminal operating revenues are recorded at the point of product throughput.

***Impairment of Goodwill and Long-Lived Assets***



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Goodwill is subject to at least an annual assessment for impairment by applying a fair-value-based test. Additionally, an acquired intangible asset should be separately recognized if the benefit of the intangible asset is obtained through contractual or other legal rights, or if the intangible asset can be sold, transferred, licensed, rented or exchanged, regardless of the acquirer's intent to do so.

We perform our annual assessment of impairment during the fourth quarter of our fiscal year, and more frequently if circumstances warrant. The valuation of our reporting units requires us to make certain assumptions as relates to future operations. When evaluating operating performance, various factors are considered such as current and changing economic conditions and the commodity price environment, among others. If the growth assumptions embodied in the current year impairment testing prove inaccurate, we could incur an impairment charge. To date, we have not recognized any impairment on assets we have acquired.

### *Asset Retirement Obligation*

We are required to recognize the fair value of a liability for an asset retirement obligation when it is incurred (generally in the period in which we acquire, construct or install an asset) if a reasonable estimate of fair

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value can be made. If a reasonable estimate cannot be made in the period the asset retirement obligation is incurred, the liability should be recognized when a reasonable estimate of fair value can be made.

In order to determine fair value of such liability, we must make certain estimates and assumptions including, among other things, projected cash flows, a credit-adjusted risk-free interest rate and an assessment of market conditions that could significantly impact the estimated fair value of the asset retirement obligation. These estimates and assumptions are very subjective and can vary over time.

We have determined that we are obligated by contractual or regulatory requirements to remove certain of our assets or perform other remediation of the sites where such assets are located upon the retirement of those assets. However, the fair value of our asset retirement obligation cannot currently be reasonably estimated because the settlement dates are indeterminate. We will record an asset retirement obligation in the periods in which we can reasonably determine the settlement dates.

***Depreciation Methods and Estimated Useful Lives of Property, Plant and Equipment***

Depreciation expense represents the systematic and rational write-off of the cost of our property and equipment, net of residual or salvage value (if any), to the results of operations for the quarterly and annual periods the assets are used. We depreciate the majority of our property and equipment using the straight-line method, which results in our recording depreciation expense evenly over the estimated life of the individual asset. The estimate of depreciation expense requires us to make assumptions regarding the useful economic lives and residual values of our assets. At the time we acquire and place our property and equipment in service, we develop assumptions about such lives and residual values that we believe are reasonable; however, circumstances may develop that could require us to change these assumptions in future periods, which would change our depreciation expense amounts prospectively. Examples of such circumstances include changes in laws and regulations that limit the estimated economic life of an asset; changes in technology that render an asset obsolete; or changes in expected salvage values.

The net book value of our property, plant and equipment was \$65.7 million at June 30, 2011. We recorded depreciation expense of \$1.2 million and \$0.5 million for the three months ended June 30, 2011 and 2010, respectively.

For additional information regarding our property and equipment, see Note 5 of our condensed consolidated financial statements included elsewhere in this interim report.

***Business Combinations***

We have made in the past, and expect to make in the future, acquisitions of other businesses. In accordance with generally accepted accounting principles for business combinations, we recorded business combinations using a method known as the acquisition method in which the various assets acquired and liabilities assumed are recorded at their estimated fair value. Fair values of assets acquired and liabilities assumed are based upon available information and may involve us engaging an independent third party to perform an appraisal. Estimating fair values can be complex and subject to significant business judgment. We must also identify and include in the allocation all tangible and intangible assets acquired that meet certain criteria, including assets that were not previously recorded by the acquired entity. The estimates most commonly

involve property and equipment and intangible assets, including those with indefinite lives. The excess of purchase price over the fair value of acquired assets is recorded as goodwill which is not amortized but reviewed annually for impairment. Generally, we have, if necessary, up to one year from the acquisition date to finalize the purchase price allocation. The impact of subsequent changes to the identification of assets and liabilities may require a retroactive adjustment to previously reported financial position and results of operations.

***Inventory***

Our inventory consists primarily of propane inventory we hold in storage facilities or in various common carrier pipelines. We value our inventory at the lower of cost or market, and our cost is determined based on the weighted average cost method. There may be periods during our fiscal year where the market price for propane on a per gallon basis would be less than our average cost. However, the accounting guidelines do not require us to record a writedown of our inventory at an interim period if we believe that the market values will recover by our year end

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of March 31. Propane prices fluctuate year to year, and during the interim periods within a year. We are unable to control changes in the market value of propane and are unable to determine whether writedowns will be required in future periods. In addition, writedowns at interim periods could be required if we cannot conclude that market values will recover sufficiently by our year end.

***Product Exchanges***

In our wholesale supply and marketing business, we frequently have exchange transactions with suppliers or customers in which we will deliver product volumes to them, or receive product volumes from them to be delivered back to us or from us in future periods, generally in the short-term (referred to as product exchanges). The settlements of exchange volumes are generally done through in-kind arrangements whereby settlement volumes are delivered at no cost, with the exception of location differentials. Such in-kind deliveries are ongoing and can take place over several months. We estimate the value of our current product exchange assets and liabilities using period end spot market prices plus or minus location differentials, which we believe represents the value of the exchange volumes at such date. Changes in product prices could impact our estimates.

**Item 3. Quantitative and Qualitative Disclosures About Market Risk**

***Interest Rate Risk***

As of June 30, 2011, substantially all of our long-term debt is variable-rate debt. Changes in interest rates impact the interest payments of our variable-rate debt but generally do not impact the fair value of the liability. Conversely, changes in interest rates impact the fair value of fixed-rate debt but do not impact their cash flows.

Our revolving credit facility is variable-rate debt with interest rates that are generally indexed to bank prime or LIBOR interest rates. As of June 30, 2011, we had no outstanding borrowings under our revolving credit facility. However, we have borrowed \$11.0 million against our working capital facility as of June 30, 2011.

We have entered into interest rate swap agreements to hedge the risk of interest rate fluctuations on our long-term debt. These agreements convert a portion of our revolving credit facility floating rate debt into fixed rate debt on notional amounts of \$8.5 million and end on June 30, 2013. The notional amounts of derivative instruments do not represent actual amounts exchanged between the parties, but instead represent amounts on which the contracts are based. The floating interest rate payments under these swaps are based on three-month LIBOR rates. We do not account for these agreements as hedges. At June 30, 2011, the fair value of these hedges was a liability of approximately \$0.3 million and is recorded as accrued liabilities in our consolidated balance sheet.

***Commodity Price and Credit Risk***

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Our operations are subject to certain business risks, including commodity price risk and credit risk. Commodity price risk is the risk that the market value of propane and other natural gas liquids will change, either favorably or unfavorably, in response to changing market conditions. Credit risk is the risk of loss from nonperformance by suppliers, customers or financial counterparties to a contract.

We take an active role in managing and controlling commodity price and credit risks and have established control procedures, which we review on an ongoing basis. We monitor commodity price risk through a variety of techniques, including daily reporting of price changes to senior management. We attempt to minimize credit risk exposure through credit policies and periodic monitoring procedures as well as through customer deposits, restrictions on propane liftings, letters of credit and entering into netting agreements that allow for offsetting counterparty receivable and payable balances for certain financial transactions, as deemed appropriate. The principal counterparties associated with our operations as of June 30, 2011 were propane retailers, resellers, energy marketers, producers, refiners and dealers.

The propane industry is a margin-based and cost-plus business in which gross profits depend on the differential of sales prices over supply costs. As a result, our profitability will be sensitive to changes in wholesale prices of propane caused by changes in supply or other market conditions. When there are sudden and sharp increases in the wholesale cost of propane, we may not be able to pass on these increases to our customers through retail or wholesale prices. Propane is a commodity and the price we pay for it can fluctuate significantly in response

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to supply or other market conditions. We have no control over supply or market conditions. In addition, the timing of cost increases can significantly affect our realized margins. Sudden and extended wholesale price increases could reduce our gross margins and could, if continued over an extended period of time, reduce demand by encouraging our retail customers to conserve or convert to alternative energy sources.

We have engaged in derivative financial and other risk management transactions in the past, including various types of forward contracts, options, swaps and future contracts, to reduce the effect of price volatility on our product costs, protect the value of our inventory positions and to help ensure the availability of propane during periods of short supply. We attempt to balance our contractual portfolio by purchasing volumes when we have a matching purchase commitment from our wholesale and retail customers. We may experience net unbalanced positions from time to time which we believe to be immaterial in amount. In addition to our ongoing policy to maintain a balanced position, for accounting purposes we are required, on an ongoing basis, to track and report the market value of our derivative portfolio.

Although we use derivative commodity instruments to reduce the market price risk associated with forecasted transactions, we have not accounted for such derivative commodity instruments as hedges. In addition, we do not use such derivative commodity instruments for speculative or trading purposes. As of June 30, 2011, the fair value of our unsettled commodity derivative instruments was a liability of approximately \$1.4 million. A hypothetical change of 10% in the market price of propane would result in a decrease in the fair value of such derivative commodity instruments of approximately \$0.4 million. We record the changes in fair value of these derivative commodity instruments as cost of sales of our wholesale supply and marketing segment.

***Fair Value***

The value of our open derivative commodity instruments and interest rate swap contracts at June 30, 2011 was a liability of \$1.4 million and \$0.3 million, respectively. See Note 11 to our condensed consolidated financial statements as of June 30, 2011 included elsewhere in this interim report for additional information.

We use observable market values for determining the fair value of our trading instruments. In cases where actively quoted prices are not available, other external sources are used which incorporate information about commodity prices in actively quoted markets, quoted prices in less active markets and other market fundamental analysis.

**Item 4. Controls and Procedures**

We maintain disclosure controls and procedures (as defined in Rules 13(a)-15(e) and 15(d)-15(e) of the Securities Exchange Act of 1934) that are designed to provide reasonable assurance that information required to be disclosed in our filings and submissions under the Securities Exchange Act of 1934, as amended, is recorded, processed, summarized and reported within the periods specified in the rules and forms of the SEC and that such information is accumulated and communicated to our management, including our principal executive officer and principal financial officer, as appropriate, to allow timely decisions regarding required disclosure.

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We completed an evaluation under the supervision and with participation of our management, including our principal executive officer and principal financial officer, of the effectiveness of the design and operation of our disclosure controls and procedures as of June 30, 2011. Based on this evaluation, our principal executive officer and principal financial officer have concluded that as of June 30, 2011, such disclosure controls and procedures were effective to provide the reasonable assurance described above.

There have not been any changes in our internal control over financial reporting (as defined in Rules 13(a)-15(f) and 15(d)-15(f) of the Securities Exchange Act of 1934) during the quarter ended June 30, 2011 that have materially affected or are reasonably likely to materially affect our internal control over financial reporting.

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**PART II**

**Item 1. Legal Proceedings**

We are not aware of any material legal proceedings, pending or threatened, other than legal proceedings arising in the ordinary course of business. Although we are self-insured for non-catastrophic occurrences, we also maintain insurance policies with insurers in amounts and with coverages and deductibles that our general partner believes are reasonable and prudent. However, we cannot give any assurance that this insurance will be adequate to protect us from all material expenses related to potential future claims for personal and property damage or that these levels of insurance will be available in the future at economical prices.

**Item 1A. Risk Factors**

There have been no significant changes from the risk factors previously disclosed in **Item 1A Risk Factors** in our annual report on Form 10-K for the fiscal year ended March 31, 2011.

**Item 2. Unregistered Sales of Equity Securities and Use of Proceeds**

**Recent Sales of Unregistered Securities**

On May 11, 2011, immediately prior to the effectiveness of the Registration Statement on Form S-1, as amended (File No. 333-172186), that we filed with the SEC in connection with our initial public offering, each common unit held by our pre-initial public offering limited partners split into 3,721,900 common units and 5,919,346 common units held by our pre-initial public offering limited partners converted on a pro rata basis into 5,919,346 subordinated units. We exchanged the common units and the subordinated units with our pre-initial public offering limited partners exclusively and no commission or other remuneration was paid or given, directly or indirectly, for soliciting such exchange. Accordingly, the subordinated units are exempted securities as contemplated by Section 3(a)(9) of the Securities Act of 1933, as amended and were exempt from registration.

**Redemption of Common Units**

On May 24, 2011, we announced the full exercise and closing of the underwriters' option to purchase 525,000 additional common units from us granted in connection with our initial public offering. Simultaneous with the closing of the underwriters' option and as described in the Registration Statement on Form S-1, as amended (File No. 333-172186), that we filed with the SEC in connection with our initial public offering, we redeemed 175,000 common units from our pre-initial public offering limited partners (including certain officers, directors and affiliates of our general partner) at a price equal to the proceeds per common unit before expenses but after deducting underwriting discounts and



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commissions and a structuring fee.

Period	Total Number of Units Purchased	Average price Paid per Unit	Total Number of Units Purchased as Part of Publicly Announced Plans or Programs	Maximum Number (or Approximate Dollar Value) of Units that May Yet Be Purchased Under the Plans or Programs
April 1, 2011 - April 30, 2011				
May 1, 2011 - May 31, 2011	175,000	\$ 19.53		
June 1, 2011 - June 30, 2011				
<b>Total</b>	<b>175,000</b>	<b>\$ 19.53</b>		

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**Item 3. Defaults Upon Senior Securities**

Not applicable.

**Item 4. [Removed and Reserved]**

**Item 5. Other Information**

None.

**Item 6. Exhibits**

<b>Exhibit Number</b>	<b>Description</b>
2.1	Contribution, Purchase and Sale Agreement dated as of September 30, 2010 by and among Hicks Oils & Hicksgas, Incorporated, Hicksgas Gifford, Inc., Gifford Holdings, Inc., NGL Supply, Inc., NGL Holdings, Inc., the other stockholders of NGL Supply, Inc., Krim2010, LLC, Infrastructure Capital Management, LLC, Atkinson Investors, LLC, Silverthorne Energy Holdings LLC and Silverthorne Energy Partners LP (incorporated by reference to Exhibit 2.1 to the Registration Statement on Form S-1 (File No. 333-172186) filed on April 15, 2011)
3.1	Certificate of Limited Partnership of NGL Energy Partners LP (incorporated by reference to Exhibit 3.1 to the Registration Statement on Form S-1 (File No. 333-172186) filed on April 15, 2011)
3.2	Certificate of Amendment to Certificate of Limited Partnership of NGL Energy Partners LP (incorporated by reference to Exhibit 3.2 to the Registration Statement on Form S-1 (File No. 333-172186) filed on April 15, 2011)
3.3	Second Amended and Restated Agreement of Limited Partnership of NGL Energy Partners LP (incorporated by reference to Exhibit 3.1 to the Form 8-K (File No. 001-35172) filed on May 17, 2011)
3.4	Certificate of Formation of NGL Energy Holdings LLC (incorporated by reference to Exhibit 3.4 to the Registration Statement on Form S-1 (File No. 333-172186) filed on April 15, 2011)
3.5	Certificate of Amendment to Certificate of Formation of NGL Energy Holdings LLC (incorporated by reference to Exhibit 3.5 to the Registration Statement on Form S-1 (File No. 333-172186) filed on April 15, 2011)
3.6	First Amended and Restated Limited Liability Company Agreement of NGL Energy Holdings LLC (incorporated by reference to Exhibit 3.6 to the Registration Statement on Form S-1 (File No. 333-172186) filed on May 4, 2011)
4.1	Registration Rights Agreement dated April 28, 2011 by and among Silverthorne Energy Partners LP, Hicks Oils & Hicksgas, Incorporated, NGL Holdings, Inc., Krim2010, LLC, Infrastructure Capital Management, LLC, Atkinson Investors, LLC, and the other holders party thereto (incorporated by reference to Exhibit 4.1 to the Registration Statement on Form S-1 (File No. 333-172186) filed on May 4, 2011)
10.1+	NGL Energy Partners LP 2011 Long-Term Incentive Plan (incorporated by reference to Exhibit 10.1 to the Form 8-K (File No. 001-35172) filed on May 17, 2011)
10.2	Joinder and Fourth Amendment to Credit Agreement dated April 1, 2011 by and among NGL Energy Partners LP, Silverthorne Operating LLC and certain of its subsidiaries, Wells Fargo Bank, National Association, and the lenders party thereto (incorporated by reference to Exhibit 10.13 to the Registration Statement on Form S-1 (File No. 333-172186) filed on April 28, 2011)

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10.3

Fifth Amendment to Credit Agreement dated May 24, 2011 by and among NGL Energy Partners LP, Silverthorne Operating LLC and certain of its subsidiaries, Wells Fargo Bank, National Association, and the lenders party thereto (incorporated by reference to Exhibit 10.1 to the Form 8-K filed on May 24, 2011)

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<b>Exhibit Number</b>	<b>Description</b>
10.4	Agreement Relating to Redemption of Common Units in Connection with the Underwriters' Option to Purchase Additional Common Units with Respect to the Initial Public Offering of NGL Energy Partners LP by and among NGL Energy Partners LP, NGL Energy Holdings LLC, and each of Atkinson Investors, LLC, Infrastructure Capital Management, LLC, Hicks Oils & Hicksgas, Incorporated, Krim2010, LLC, NGL Holdings, Inc., Stanley A. Bugh, David R. Eastin, Robert R. Foster, Craig S. Jones, Mark McGinty, Brian K. Pauling, Stanley D. Perry, Daniel Post, Sharra Straight and Stephen D. Tuttle, effective as of May 9, 2011 (incorporated by reference to Exhibit 10.9 to the Registration Statement on Form S-1 (File No. 333-172186) filed on May 9, 2011)
31.1*	Certification of Chief Executive Officer pursuant to Section 302 of the Sarbanes Oxley Act of 2002
31.2*	Certification of Chief Financial Officer pursuant to Section 302 of the Sarbanes Oxley Act of 2002
32.1*	Certification of Chief Executive Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes Oxley Act of 2002
32.2*	Certification of Chief Financial Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes Oxley Act of 2002
101.INS* **	XBRL Instance Document
101.SCH* **	XBRL Schema Document
101.CAL* **	XBRL Calculation Linkbase Document
101.DEF* **	XBRL Definition Linkbase Document
101.LAB* **	XBRL Label Linkbase Document
101.PRE* **	XBRL Presentation Linkbase Document

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\* Exhibits filed with this report.

\*\* Attached as Exhibit 101 to this report are the following documents formatted in XBRL (Extensible Business Reporting Language): (i) Condensed Consolidated Balance Sheets as of June 30, 2011 and March 31, 2011, (ii) Condensed Consolidated Statement of Operations for the three months ended June 30, 2011 and 2010, (iii) Condensed Consolidated Statements of Comprehensive Loss for the three months ended June 30, 2011 and 2010, (iv) Condensed Consolidated Statement of Partners' Equity for the three months ended June 30, 2011 and 2010, (v) Condensed Consolidated Statement of Cash Flows for the three months ended June 30, 2011 and 2010.

+ Management contracts or compensatory plans or arrangements.

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**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

NGL ENERGY PARTNERS LP

By: NGL Energy Holdings LLC,  
its general partner

Date: August 15, 2011

By: /s/ H. Michael Krimbill  
H. Michael Krimbill  
Chief Executive Officer

Date: August 15, 2011

By: /s/ Craig S. Jones  
Craig S. Jones  
Chief Financial Officer

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**EXHIBIT INDEX**

<b>Exhibit Number</b>	<b>Description</b>
2.1	Contribution, Purchase and Sale Agreement dated as of September 30, 2010 by and among Hicks Oils & Hicksgas, Incorporated, Hicksgas Gifford, Inc., Gifford Holdings, Inc., NGL Supply, Inc., NGL Holdings, Inc., the other stockholders of NGL Supply, Inc., Krim2010, LLC, Infrastructure Capital Management, LLC, Atkinson Investors, LLC, Silverthorne Energy Holdings LLC and Silverthorne Energy Partners LP (incorporated by reference to Exhibit 2.1 to the Registration Statement on Form S-1 (File No. 333-172186) filed on April 15, 2011)
3.1	Certificate of Limited Partnership of NGL Energy Partners LP (incorporated by reference to Exhibit 3.1 to the Registration Statement on Form S-1 (File No. 333-172186) filed on April 15, 2011)
3.2	Certificate of Amendment to Certificate of Limited Partnership of NGL Energy Partners LP (incorporated by reference to Exhibit 3.2 to the Registration Statement on Form S-1 (File No. 333-172186) filed on April 15, 2011)
3.3	Second Amended and Restated Agreement of Limited Partnership of NGL Energy Partners LP (incorporated by reference to Exhibit 3.1 to the Form 8-K (File No. 001-35172) filed on May 17, 2011)
3.4	Certificate of Formation of NGL Energy Holdings LLC (incorporated by reference to Exhibit 3.4 to the Registration Statement on Form S-1 (File No. 333-172186) filed on April 15, 2011)
3.5	Certificate of Amendment to Certificate of Formation of NGL Energy Holdings LLC (incorporated by reference to Exhibit 3.5 to the Registration Statement on Form S-1 (File No. 333-172186) filed on April 15, 2011)
3.6	First Amended and Restated Limited Liability Company Agreement of NGL Energy Holdings LLC (incorporated by reference to Exhibit 3.6 to the Registration Statement on Form S-1 (File No. 333-172186) filed on May 4, 2011)
4.1	Registration Rights Agreement dated April 28, 2011 by and among Silverthorne Energy Partners LP, Hicks Oils & Hicksgas, Incorporated, NGL Holdings, Inc., Krim2010, LLC, Infrastructure Capital Management, LLC, Atkinson Investors, LLC, and the other holders party thereto (incorporated by reference to Exhibit 4.1 to the Registration Statement on Form S-1 (File No. 333-172186) filed on May 4, 2011)
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<b>Exhibit Number</b>	<b>Description</b>
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