FIRSTENERGY CORP Form 10-Q July 30, 2015

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 10-Q

(Mark One)

þ QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended June 30, 2015

OR

" TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from to Commission Registrant; State of Incorporation; I.R.S. Employer File Number Identification No. Address; and Telephone Number 333-21011 FIRSTENERGY CORP. 34-1843785 (An Ohio Corporation) 76 South Main Street Akron, OH 44308 Telephone (800)736-3402 FIRSTENERGY SOLUTIONS CORP. 000-53742 31-1560186 (An Ohio Corporation) c/o FirstEnergy Corp. 76 South Main Street Akron, OH 44308 Telephone (800)736-3402

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes b No o FirstEnergy Corp. and FirstEnergy Solutions Corp.

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).

Yes b No o FirstEnergy Corp. and FirstEnergy Solutions Corp.

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

Large Accelerated Filer b FirstEnergy Corp.

Accelerated Filer o N/A

Non-accelerated Filer (Do not check

if a smaller reporting company) b

FirstEnergy Solutions Corp.

Smaller Reporting Company o N/A

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes o No b FirstEnergy Corp. and FirstEnergy Solutions Corp.

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable

date:

OUTSTANDING CLASS AS OF JUNE 30, 2015 422,453,361

FirstEnergy Corp., \$0.10 par value

FirstEnergy Solutions Corp., no par value

FirstEnergy Corp. is the sole holder of FirstEnergy Solutions Corp. common stock.

This combined Form 10-Q is separately filed by FirstEnergy Corp. and FirstEnergy Solutions Corp. Information contained herein relating to any individual registrant is filed by such registrant on its own behalf. No registrant makes any representation as to information relating to the other registrant, except that information relating to FirstEnergy Solutions Corp. is also attributed to FirstEnergy Corp.

FirstEnergy Web Site and Other Social Media Sites and Applications

Each of the registrants' Annual Reports on Form 10-K, Quarterly Reports on Form 10-O, Current Reports on Form 8-K, and amendments to those reports filed with or furnished to the SEC pursuant to Section 13(a) or 15(d) of the Securities Exchange Act of 1934 are also made available free of charge on or through the "Investors" page of FirstEnergy's Internet web site at www.firstenergycorp.com.

These SEC filings are posted on the web site as soon as reasonably practicable after they are electronically filed with the SEC. Additionally, the registrants routinely post additional important information including press releases, investor presentations and notices of upcoming events, under the "Investors" section of FirstEnergy's Internet web site and recognize FirstEnergy's Internet web site as a channel of distribution to reach public investors and as a means of disclosing material non-public information for complying with disclosure obligations under SEC Regulation FD. Investors may be notified of postings to the web site by signing up for email alerts and RSS feeds on the "Investors" page of FirstEnergy's Internet web site or through push alerts from FirstEnergy Investor Relations apps for Apple Inc.'s iPad® and iPhone® devices, which can be installed for free at the Apple® online store. FirstEnergy also uses Twitter® and Facebook® as additional channels of distribution to reach public investors and as a supplemental means of disclosing material non-public information for complying with its disclosure obligations under SEC Regulation FD. Information contained on FirstEnergy's Internet web site or its Twitter® or Facebook® site, and any corresponding applications of those sites, shall not be deemed incorporated into, or to be part of, this report.

OMISSION OF CERTAIN INFORMATION

FirstEnergy Solutions Corp. meets the conditions set forth in General Instruction H(1)(a) and (b) of Form 10-Q and is therefore filing this Form 10-Q with the reduced disclosure format specified in General Instruction H(2) to Form 10-Q.

Forward-Looking Statements: This Form 10-Q includes forward-looking statements based on information currently available to management. Such statements are subject to certain risks and uncertainties. These statements include declarations regarding management's intents, beliefs and current expectations. These statements typically contain, but are not limited to, the terms "anticipate," "potential," "expect," "forecast," "target," "will," "intend," "believe," "project," "estimate" and similar words. Forward-looking statements involve estimates, assumptions, known and unknown risks, uncertainties and other factors that may cause actual results, performance or achievements to be materially different from any future results, performance or achievements expressed or implied by such forward-looking statements, which may include the following:

The speed and nature of increased competition in the electric utility industry, in general, and the retail sales market in particular.

The ability to experience growth in the Regulated Distribution and Regulated Transmission segments and to successfully implement our revised sales strategy for the CES segment.

The accomplishment of our regulatory and operational goals in connection with our transmission investment plan, including but not limited to, our pending transmission rate case, the proposed transmission asset transfer, and the effectiveness of our repositioning strategy to reflect a more regulated business profile.

Changes in assumptions regarding economic conditions within our territories, assessment of the reliability of our transmission system, or the availability of capital or other resources supporting identified transmission investment opportunities.

The impact of the regulatory process on the pending matters at the federal level and in the various states in which we do business including, but not limited to, matters related to rates and the ESP IV in Ohio.

The impact of the federal regulatory process on FERC-regulated entities and transactions, in particular FERC regulation of wholesale energy and capacity markets, including PJM markets and FERC-jurisdictional wholesale transactions; FERC regulation of cost-of-service rates, including FERC Opinion No. 531's revised ROE methodology for FERC-jurisdictional wholesale generation and transmission utility service; and FERC's compliance and enforcement activity, including compliance and enforcement activity related to NERC's mandatory reliability standards.

The uncertainties of various cost recovery and cost allocation issues resulting from ATSI's realignment into PJM. Economic or weather conditions affecting future sales and margins such as a polar vortex or other significant weather events, and all associated regulatory events or actions.

• Changing energy, capacity and commodity market prices including, but not limited to, coal, natural gas and oil, and their availability and impact on margins and asset valuations.

The continued ability of our regulated utilities to recover their costs.

Costs being higher than anticipated and the success of our policies to control costs and to mitigate low energy, capacity and market prices.

Other legislative and regulatory changes, and revised environmental requirements, including, but not limited to, proposed GHG emission and water discharge regulations and the effects of the EPA's CCR regulations, CSAPR, MATS, including our estimated costs of compliance, and CWA 316(b) water intake regulation.

The uncertainty of the timing and amounts of the capital expenditures that may arise in connection with any litigation, including NSR litigation, or potential regulatory initiatives or rulemakings (including that such initiatives or rulemakings could result in our decision to deactivate or idle certain generating units).

The uncertainties associated with the deactivation of certain older regulated and competitive fossil units, including the impact on vendor commitments, and the timing thereof as they relate to the reliability of the transmission grid. The impact of other future changes to the operational status or availability of our generating units and any capacity penalties associated with outages at a given unit.

Adverse regulatory or legal decisions and outcomes with respect to our nuclear operations (including, but not limited to the revocation or non-renewal of necessary licenses, approvals or operating permits by the NRC or as a result of the incident at Japan's Fukushima Daiichi Nuclear Plant).

Issues arising from the indications of cracking in the shield building at Davis-Besse.

The risks and uncertainties associated with litigation, arbitration, mediation and like proceedings, including, but not limited to, any such proceedings related to vendor commitments.

The impact of labor disruptions by our unionized workforce.

Replacement power costs being higher than anticipated or not fully hedged.

The ability to comply with applicable state and federal reliability standards and energy efficiency and peak demand reduction mandates.

Changes in customers' demand for power, including, but not limited to, changes resulting from the implementation of state and federal energy efficiency and peak demand reduction mandates.

The ability to accomplish or realize anticipated benefits from strategic and financial goals, including, but not limited to, the ability to continue to reduce costs and to successfully execute our financial plans designed to improve our credit metrics and strengthen our balance sheet through, among other actions, our previously-implemented dividend reduction, our cash flow improvement plan and our other proposed capital raising initiatives.

Our ability to improve electric commodity margins and the impact of, among other factors, the increased cost of fuel and fuel transportation on such margins.

Changing market conditions that could affect the measurement of certain liabilities and the value of assets held in our NDTs, pension trusts and other trust funds, and cause us and/or our subsidiaries to make additional contributions sooner, or in amounts that are larger than currently anticipated.

The impact of changes to material accounting policies.

The ability to access the public securities and other capital and credit markets in accordance with our announced financial plans, the cost of such capital and overall condition of the capital and credit markets affecting us and our subsidiaries.

Actions that may be taken by credit rating agencies that could negatively affect us and/or our subsidiaries'

• access to financing, increase the costs thereof, and increase requirements to post additional collateral to support outstanding commodity positions, LOCs and other financial guarantees.

Changes in national and regional economic conditions affecting us, our subsidiaries and/or our major industrial and commercial customers, and other counterparties with which we do business, including fuel suppliers.

The impact of any changes in tax laws or regulations or adverse tax audit results or rulings.

Issues concerning the stability of domestic and foreign financial institutions and counterparties with which we do business.

The risks associated with cyber-attacks on our electronic data centers that could compromise the information stored on our networks, including proprietary information and customer data.

The risks and other factors discussed from time to time in our SEC filings, and other similar factors.

Dividends declared from time to time on FE's common stock during any period may in the aggregate vary from prior periods due to circumstances considered by FE's Board of Directors at the time of the actual declarations. A security rating is not a recommendation to buy or hold securities and is subject to revision or withdrawal at any time by the assigning rating agency. Each rating should be evaluated independently of any other rating.

The foregoing review of factors should not be construed as exhaustive. New factors emerge from time to time, and it is not possible for management to predict all such factors, nor assess the impact of any such factor on FirstEnergy's business or the extent to which any factor, or combination of factors, may cause results to differ materially from those contained in any forward-looking statements. The registrants expressly disclaim any current intention to update, except as required by law, any forward-looking statements contained herein as a result of new information, future events or otherwise.

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GLOSSARY OF TERMS

The following abbreviations and acronyms are used in this report to identify FirstEnergy Corp. and its current and former subsidiaries:

Allegheny Energy, Inc., a Maryland utility holding company that merged with a subsidiary of

AE FirstEnergy on February 25, 2011. As of January 1, 2014, AE merged with and into

FirstEnergy Corp.

AESC Allegheny Energy Service Corporation, a subsidiary of FirstEnergy Corp.
AE Supply Allegheny Energy Supply Company, LLC, an unregulated generation subsidiary

AGC Allegheny Generating Company, a generation subsidiary of AE Supply and equity method

investee of MP.

ATSI American Transmission Systems, Incorporated, formerly a direct subsidiary of FE that became

a subsidiary of FET in April 2012, which owns and operates transmission facilities.

CEI The Cleveland Electric Illuminating Company, an Ohio electric utility operating subsidiary

CES Competitive Energy Services, a reportable operating segment of FirstEnergy

FE FirstEnergy Corp., a public utility holding company

FELHC FirstEnergy License Holding Company, Inc.

FENOC FirstEnergy Nuclear Operating Company, which operates nuclear generating facilities
FES FirstEnergy Solutions Corp., which provides energy-related products and services

FESC FirstEnergy Service Company, which provides legal, financial and other corporate support

services

FET FirstEnergy Transmission, LLC, formerly known as Allegheny Energy Transmission, LLC

which is the parent of ATSI, TrAIL and MAIT, and has a joint venture in PATH.

FEV FirstEnergy Ventures Corp., which invests in certain unregulated enterprises and business

ventures

FG FirstEnergy Generation, LLC, a wholly owned subsidiary of FES, which owns and operates

non-nuclear generating facilities

FirstEnergy Corp., together with its consolidated subsidiaries

Global Holding Global Mining Holding Company, LLC, a joint venture between FEV, WMB Marketing

Ventures, LLC and Pinesdale LLC

Global Rail

A subsidiary of Global Holding that owns coal transportation operations near Roundup,

Montana

GPU, Inc., former parent of JCP&L, ME and PN, that merged with FirstEnergy on November

7, 2001

JCP&L Jersey Central Power & Light Company, a New Jersey electric utility operating subsidiary
Mid-Atlantic Interstate Transmission, LLC, a subsidiary of FET, formed to own and operate

transmission facilities

ME Metropolitan Edison Company, a Pennsylvania electric utility operating subsidiary
MP Monongahela Power Company, a West Virginia electric utility operating subsidiary

FirstEnergy Nuclear Generation, LLC, a subsidiary of FES, which owns nuclear generating

facilities

OE Ohio Edison Company, an Ohio electric utility operating subsidiary

Ohio Companies CEI, OE and TE

MAIT

PATH Potomac-Appalachian Transmission Highline, LLC, a joint venture between FE and a

subsidiary of AEP

PATH-Allegheny PATH Allegheny Transmission Company, LLC PATH-WV PATH West Virginia Transmission Company, LLC

PE The Potomac Edison Company, a Maryland electric utility operating subsidiary

Penn Pennsylvania Power Company, a Pennsylvania electric utility operating subsidiary of OE

Pennsylvania ME, PN, Penn and WP Companies

PN Pennsylvania Electric Company, a Pennsylvania electric utility operating subsidiary

PNBV PNBV Capital Trust, a special purpose entity created by OE in 1996

An indirect subsidiary of Global Holding that owns mining operations near Roundup, Montana Signal Peak

TE The Toledo Edison Company, an Ohio electric utility operating subsidiary

Trans-Allegheny Interstate Line Company, a subsidiary of FET, which owns and operates **TrAIL**

transmission facilities

Utilities OE, CEI, TE, Penn, JCP&L, ME, PN, MP, PE and WP

WP West Penn Power Company, a Pennsylvania electric utility operating subsidiary

The following abbreviations and acronyms are used to identify frequently used terms in this report:

American Electric Power Company, Inc. **AEP**

AFS Available-for-sale

AFUDC Allowance for Funds Used During Construction

ALJ Administrative Law Judge

Anker West Virginia Mining Company, Inc. Anker WV

Anker Coal Anker Coal Group, Inc.

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GLOSSARY OF TERMS, Continued

AOCI Accumulated Other Comprehensive Income

Apple® Apple®, iPad® and iPhone® are registered trademarks of Apple Inc.

ARR Auction Revenue Right

ASLB Atomic Safety and Licensing Board

BGS Basic Generation Service

BRA PJM RPM Base Residual Auction

CAA Clean Air Act

CCB Coal Combustion By-Product CCR Coal Combustion Residuals

CDWR California Department of Water Resources

CERCLA Comprehensive Environmental Response, Compensation, and Liability Act of 1980

CFR Code of Federal Regulations

CO₂ Carbon Dioxide CONE Cost-of-New-Entry