FIRSTENERGY CORP Form 35-CERT March 24, 2004

SEC File No. 70-10122

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

CERTIFICATE PURSUANT TO

RULE 24

OF PARTIAL COMPLETION OF

TRANSACTIONS

FirstEnergy Corp.

		-
In the matter of	:	:
FirstEnergy Corp.	:	: Certificate Pursuant
	:	: to Rule 24 of Partial
	:	: Completion of
	:	: Transactions
	:	:
SEC File No. 70-10122	:	:
(Public Utility Holding Company A	Act	:
of 1935)	:	:
		-

TO THE MEMBERS OF THE SECURITIES AND EXCHANGE COMMISSION:

The undersigned, FirstEnergy Corp. (FirstEnergy) hereby certifies pursuant to Rule 24 of the Rules and Regulations under the Public Utility Holding Company Act of 1935 (the Act), that certain of the transactions proposed in the Applications, as amended, filed in SEC File No. 70-10122 have been carried out in accordance with the Commission's Order dated June 30, 2003 as follows:

(1) During the period October 1, 2003 through December 31, 2003, there were no sales of common stock or preferred securities by FirstEnergy.

(2) FirstEnergy issued 347,953 shares of common stock pursuant to options granted under employee benefit plans and dividend reinvestment plans during the fourth quarter of 2003.

(3) During the period October 1, 2003 through December 31, 2003, no FirstEnergy common stock was transferred to a seller of securities of a company being

acquired.

(4) During the period October 1, 2003 through December 31, 2003, there were no Long-term Debt and Preferred Securities issued by FirstEnergy. FirstEnergy issued the following Short-term Debt during the fourth quarter of 2003:

	Transaction Date	Maturity Date	Rate	Transaction Amount	Loan Balance
CitiBank (Fi	rstEnergy Revol	.ver - 364 Day	Facility)		
FirstEnergy	11/20/2003	12/4/2003	2.30%	\$150,000,000.00	\$134,166.67
FirstEnergy	11/20/2003	12/1/2003	2.30%	\$150,000,000.00	\$105,416.67
FirstEnergy	12/1/2003	12/4/2003	2.43%	\$150,000,000.00	\$30,312.50
FirstEnergy	12/1/2003	12/8/2003	2.43%	\$100,000,000.00	\$47,152.78
FirstEnergy	12/4/2003	12/18/2003	2.43%	\$150,000,000.00	\$141 , 458.33
FirstEnergy	12/4/2003	12/12/2003	2.43%	\$120,000,000.00	\$64,666.67
FirstEnergy	12/4/2003	12/18/2003	2.43%	\$30,000,000.00	\$28,291.67
FirstEnergy	12/4/2003	12/12/2003	2.43%	\$30,000,000.00	\$16,166.67
FirstEnergy	12/12/2003	12/15/2003	2.30%	\$30,000,000.00	\$5,750.00
FirstEnergy	12/15/2003	12/18/2003	2.43%	\$30,000,000.00	\$6,062.50
FirstEnergy	12/8/2003	12/22/2003	2.43%	\$40,000,000.00	\$37,722.22
FirstEnergy	12/8/2003	12/12/2003	2.43%	\$40,000,000.00	\$10 , 777.78
FirstEnergy	12/12/2003	12/15/2003	2.30%	\$40,000,000.00	\$7,666.67
FirstEnergy	12/15/2003	12/22/2003	2.43%	\$40,000,000.00	\$18,861.11
FirstEnergy	12/15/2003	12/23/2003	3.00%	\$200,000,000.00	\$133,333.33
FirstEnergy	12/23/2003	12/29/2003	2.49%	\$200,000,000.00	\$82,916.67
FirstEnergy	12/22/2003	1/5/2004	2.49%	\$80,000,000.00	\$77 , 388.89
FirstEnergy	12/22/2003	12/23/2003	3.06%	\$80,000,000.00	\$6,805.56
FirstEnergy	12/23/2003	1/5/2004	4.30%	\$80,000,000.00	\$124,222.22
FirstEnergy	12/22/2003	12/23/2003	4.88%	\$35,000,000.00	\$4,739.58
FirstEnergy	12/23/2003	12/24/2003	2.49%	\$50,000,000.00	\$3,454.86
FirstEnergy	12/29/2003	1/12/2004	3.00%	\$200,000,000.00	\$233,333.33
FirstEnergy	1/5/2004	1/26/2004	3.00%	\$40,000,000.00	\$70,000.00

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CitiBank (FirstEnergy Revolver - 3 Year Facility)

FirstEnergy	8/11/2003	10/8/2003	2.38%	\$60,000,000.00	\$229 , 583.33
FirstEnergy	8/11/2003	10/16/2003	2.38%	\$125,000,000.00	\$544 , 270.83
FirstEnergy	10/1/2003	10/8/2003	2.25%	\$40,000,000.00	\$17,500.00
FirstEnergy	11/17/2003	12/1/2003	2.13%	\$75,000,000.00	\$61,979.17
FirstEnergy	11/17/2003	11/19/2003	2.13%	\$75,000,000.00	\$8,854.17
FirstEnergy	11/19/2003	12/1/2003	2.25%	\$75,000,000.00	\$56 , 250.00
FirstEnergy	11/19/2003	11/26/2003	2.25%	\$200,000,000.00	\$87 , 500.00
FirstEnergy	11/26/2003	12/10/2003	2.25%	\$130,000,000.00	\$113,750.00
FirstEnergy	12/1/2003	12/15/2003	2.25%	\$175,000,000.00	\$153 , 125.00
FirstEnergy	12/1/2003	12/12/2003	2.25%	\$175,000,000.00	\$120,312.50
FirstEnergy	12/10/2003	12/31/2003	2.31%	\$70,000,000.00	\$94,427.08
FirstEnergy	12/10/2003	12/12/2003	2.31%	\$70,000,000.00	\$8,993.06
FirstEnergy	12/12/2003	12/23/2003	2.19%	\$70,000,000.00	\$46,788.19
FirstEnergy	12/23/2003	12/29/2003	2.51%	\$70,000,000.00	\$29,312.50
FirstEnergy	12/29/2003	12/31/2003	2.64%	\$70,000,000.00	\$10,256.94
FirstEnergy	12/29/2003	1/20/2004	2.31%	\$200,000,000.00	\$282,638.89
FirstEnergy	12/31/2003	1/30/2004	2.64%	\$70,000,000.00	\$153,854.17
FirstEnergy	12/31/2003	1/27/2004	2.64%	\$50,000,000.00	\$98,906.25
FirstEnergy	12/31/2003	1/30/2004	2.64%	\$20,000,000.00	\$43,958.33

(5) During the period October 1, 2003 through December 31, 2003, the following short-term debt was issued by the Utility Subsidiaries:

	Transaction Date	Maturity Date	Rate	Transacti Amount		Loan Balance
CitiBank	(Ohio Edison Compa	any (OE) Revol	ver)			
0E	9/2/2003	10/2/2003	2.30%	\$250,000,00	0.00	\$250,479,166.67
OE	10/2/2003	11/3/2003	2.30%	\$250,000,00	0.00	\$250,511,111.11
OE	11/3/2003	11/12/2003	2.30%	\$150,000,00		\$150,086,250.00
OE	11/12/2003	12/3/2003	2.18%	\$75,000,00		\$75,095,156.25
OE	12/3/2003	1/2/2004	2.24%	\$40,000,00	0.00	\$40,074,583.33
CitiBank	(The Toledo Edisor	n Company (TE)	Revolv	er)		
 ТЕ	8/18/2003	11/18/2003	 2.56%	\$70,000,000	.00	\$70,458,402.78
TE	11/18/2003	1/2/2004	2.50%	\$70,000,000		\$70,145,833.33
TE	12/18/2003	1/2/2004	2.56%	\$70,000,000		\$70,074,739.58
FirstMerit	: (OE Bi-Lateral F	'acility)				
0E	12/8/2003	12/9/2003	1.75%	\$11,000,000	.00	\$11,000,000.00
OE	12/1/2203	12/23/2003	1.75%	\$14,000,000	.00	\$14,000,000.00
OE	12/26/2003	12/28/2003	1.75%	\$12,000,000	.00	\$12,000,000.00
OE	12/29/2003	12/30/2003	1.75%	\$3,000,000	.00	\$3,000,000.00
OE	12/31/2003	1/1/2004	1.75%	\$14,000,000	.00	\$14,000,000.00
the fourth	Utility Money Poon n quarter of 2003 re as follows:					
	Regulated Money B	2001	А	verage	P	rincipal
	Loan to/(Borrowing	g from):	Inte	rest Rate		Balance
 0E				.7507%		= 75,969,303
Penns	sylvania Power Com	npany (Penn)	1	.7507%	(11,334,233)
The (Cleveland Electric	c Illuminating				
Cor	mpany (CEI)		1	.7507%	(1	68,984,937)
TE			1	.7507%	(2	85,953,021)
	ican Transmission	Systems,				
	corporated (ATSI)		1	.7507%	1	05,527,635
	ey Central Power &	a Light				00.004.053
	mpany (JCP&L)			.7507%		30,984,856)
	opolitan Edison Co) 1	.7507%	(65,335,434)
	sylvania Electric	company	-	7507%	1	70 510 2221
	enelec) Navan Davan Campa			.7507%		78,510,333)
IOLK	Haven Power Compa	1117	Ţ	.7507%		10,467,095

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(6) During the fourth quarter of 2003, there were no financings consummated by any Non-Utility subsidiary that were not exempt under rule 52.

(7) During the fourth quarter of 2003, the following guarantees were made by FirstEnergy to support activities of its subsidiaries:

Purpose of

Beneficiary	Amount	Terms	Guarantee
FirstEnergy Solutions Corp. (F	ES) (Trading – Elect	cric)	
Constellation Power Source Exelon Generation Company HQ Energy Services Midwest ISO (MISO) Strategic Energy	\$10,000,000 6,000,000 7,500,000 8,000,000 2,500,000	(a) (a) (a) (a) (a)	(b) (b) (b) (b) (b)
FES (Trading - Gas)			
ChevronTexaco Corporation Columbia Gas of Ohio Coral Energy Resources South Jersey Resource Group Utility Resource Solutions	10,000,000 250,000 4,000,000 2,050,000 1,500,000	(a) (a) (a) (a)	(b) (b) (b) (b) (b)
JCP&L			
One River Associates	15,000,000	11 years	(C)
FirstEnergy Service Company			
One River Associates	3,500,000	6 years	(C)
FirstEnergy Generation Corp. (al)	
Phibro Inc. American Electric Power Service	1,000,000	(a) (a)	(d) (d)
FES- Retail	300,000	(a)	(u)
Public Service Electric & Gas	1,405,000	(a)	(e)
Met-Ed (Long-term Power Supply)		
Constellation Power Source	22,500,000	7 years	(f)
Penelec (Long-term Power Suppl	y) 		
Constellation Power Source	22,500,000	7 years	(g)
 (a) Such guarantees are iss termination right by First (b) Parental guarantees issued electric power and natural (c) Credit backstop to supp facilities 	Energy by FirstEnergy to p gas purchases by su	provide cred ubsidiary	lit support for

- (d) Credit backstop to support coal purchases and emission trading
- (e) Credit requirement in non-FirstEnergy service territories
- (f) Parental guaranty issued by FirstEnergy to support the long-term power purchase by Metropolitan Edison Company from Constellation.
- (g) Parental guaranty issued by FirstEnergy to support the long-term power purchase by Pennsylvania Electric Company from Constellation.

The following Letters of Credits (LOC) were issued during the fourth quarter of 2003:

Beneficiary	Amount	Purpose of LOC
FES		
	\$10,000,000* 3,267,000	(a) (b)
MYR Group Inc.		
Zurich American Insurance C.N.A. Insurance Co.	13,100,000 565,412	(c) (c)
GPU Service, Inc.		
Genesis Insurance Co. Cologne Reinsurance Company (Dublin) Ltd.	4,197,016 6,008,976	(d) (d)
JCP&L, FES, FirstEnergy Service Company, GPU Telcom, Inc., FirstEnergy Telecommunic	cation Corp.	
Travelers Casualty and Surety Co. of America	3,000,000	(e)
FirstEnergy		
Deutsche Bank Trust Company Americas Deutsche Bank Trust Company Americas Morgan Stanley	400,000 60,000,000** 11,100,000	(f) (g) (h)
<pre>* Amount increased from \$5.5 million to \$ 2003. ** A replacement LOC of \$50 million that \$ </pre>		_
 2003. (a) Collateral for entering into purchase Gas & Electric Company. (b) Collateral for Customer Balancing Aggn (c) Replaces Surety Bonds on MYR Group in policies. (d) Replaces Surety Bonds for self-insurant (e) Replaces Surety Bonds on workers comperating agency changes. (f) Collateral for the sale of the facilities. (g) Granted FirstEnergy the ability to self 	regator Program. Insurance and worker Ince claims. Insation and self- Termobarranquilla, sell its remaining	rs compensatior insurance due to S.A. (TEBSA) 20.1% in Aquila
Sterling Holdings (Midlands), and une abandoned in April 2003. (h) Guarantee provided for the sale of Aqu		

(8) During the Fourth Quarter of 2003, FirstEnergy Corp. entered into fifteen (15) transactions designed to hedge the fair value of a portion of its fixed-rate long-term debt portfolio against decreases in interest rates. The hedge structures are fixed - for - floating interest rate swaps, whereby FirstEnergy Corp. will receive fixed payments equivalent to the fixed coupon rates of the bonds being hedged, and pay floating rate payments based on the 6-month London Interbank Offering Rate (LIBOR) plus or minus an applicable spread. The debt instruments being hedged, notional amounts, counterparties, and principal terms of the fair value hedges are filed pursuant to request for

confidential treatment.

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(9) Investments made during the fourth quarter of 2003 in any intermediate subsidiary or financing subsidiary are as follows:

Company	Investment
	(In Thousands \$)
Centerior Funding Corp. GPU Diversified Holdings LLC	\$13,500 \$ 400

(10) During the fourth quarter of 2003 $\,$ FirstEnergy filed the following U-6B-2 forms:

Company	Filling Date
CEI	December 22, 2003

(11) CEI engaged in jurisdictional financing transactions during the fourth quarter of 2003. Consolidated balance sheets of CEI for the quarter ended December 31, 2003 are incorporated by reference to CEI's Form 10-K Annual Report to SEC for the year ended December 31, 2003 (File No. 1-2323).

(12) The following table presented in thousands, provides the capital structure of FirstEnergy on a consolidated basis and each Utility Subsidiary as of the end of the fourth quarter 2003.

FirstEnergy	Amount	Ratio
Common Equity Preferred Stock Long-Term Debt	\$ 8,289,341 335,123 11,543,263	 40.07% 1.62% 55.79%
Short-Term Debt	521,540	2.52%
Total Capitalization	\$20,689,267	100.00%
OE		
 Common Equity Preferred Stock Long-Term Debt Short-Term Debt	\$2,582,970 100,070 1,646,378 182,874	57.24% 2.22% 36.49% 4.05%
Total Capitalization	\$4,512,292	100.00%
CEI		
Common Equity	\$1,778,827	41.03%
Preferred Stock	96,404	2.22%
Long-Term Debt Short-Term Debt	2,272,057 188,156	52.41% 4.34%
Total Capitalization	\$4,335,444	100.00%

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TE 		
Common Equity Preferred Stock Long-Term Debt Short-Term Debt	\$ 749,521 126,000 553,722 355,953	41.98% 7.06% 31.02% 19.94%
Total Capitalization	\$1,785,196	100.00%
Penn		
Common Equity Preferred Stock Long-Term Debt Short-Term Debt	\$230,786 39,105 223,832 11,334	45.70% 7.74% 44.32% 2.24%
Total Capitalization	\$505,057	100.00%
JCP&L 		
Common Equity Preferred Stock Long-Term Debt Short-Term Debt	\$3,153,974 12,649 1,271,912 230,985	67.54% 0.27% 27.24% 4.95%
Total Capitalization	\$4,669,520	100.00%
Met-Ed		
Common Equity Preferred Stock Long-Term Debt Short-Term Debt Total Capitalization	\$1,292,667 - 676,770 65,335 \$2,034,772	63.53% _ % 33.26% 3.21% 100.00%
Penelec		
Common Equity Preferred Stock Long-Term Debt Short-Term Debt	\$1,297,332 - 564,526 78,510	66.86% _ % 29.09% 4.05%
Total Capitalization	\$1,940,368	100.00%

(13) The following table presented in thousands provides retained earnings analysis of FirstEnergy on a consolidated basis and each Utility Subsidiary as of the end of the fourth quarter 2003.

	FirstEnergy	OE	CEI	TE
Balance, December 31, 2002				
(Restated)	\$1,634,981	\$800,021	\$262,323	\$ 76 , 978
Net Income	422,764	324,645	239,411	45,480
Cash Dividends on Preferred Stock	-	(2,732)	(7,429)	(8,838)
Cash Dividends on Common Stock	(453,360)	(599 , 000)	-	-
Other	-	-	(93)	-
Balance, December 31, 2003	\$1,604,385	\$522 , 934	\$494,212	\$113,620
	Penn	JCP&L	Met-Ed	Penelec
Balance, December 31, 2002	\$50,916	\$92,003	\$17,841	\$32,705
Net Income	48,451	68,017	61,170	21,333
Cash Dividends on Preferred Stock	(3,188)	(500)	-	-
Cash Dividends on Common Stock	(42,000)	(138,000)	(52,000)	(36,000)
Other	_	612	-	-
Balance, December 31, 2003	\$54 , 179	\$ 22,132	\$27,011	\$18,038
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(14) On December 23, 2003, Standard & Poors Ratings Services (S&P) lowered its corporate credit rating on FirstEnergy Corp. to `BBB-' from `BBB'. With the exception of the senior secured issue ratings on Ohio Edison Co. bonds, all subsidiary ratings were lowered one notch as well. The ratings were removed from CreditWatch, where they were placed with negative implications on Aug. 18, 2003. The outlook on all ratings is stable. A list of S&P's ratings actions follows:

FirstEnergy _____ -- Corporate credit rating lowered to 'BBB-' from 'BBB' -- Senior unsecured debt lowered to 'BB+' from 'BBB-' OE -- Corporate credit rating lowered to 'BBB-' from 'BBB' -- Senior secured debt affirmed at 'BBB' -- Senior unsecured debt lowered to 'BB+' from 'BBB-' -- Preferred stock lowered to 'BB' from 'BB+' CEI ___ -- Corporate credit rating lowered to 'BBB-' from 'BBB' -- Senior secured debt lowered to 'BBB-' from 'BBB' -- Senior unsecured debt lowered to 'BB+' from 'BBB-' -- Preferred stock lowered to 'BB' from 'BB+' ΤE ___ -- Corporate credit rating lowered to 'BBB-' from 'BBB' -- Senior secured debt lowered to 'BBB-' from 'BBB' -- Senior unsecured debt lowered to 'BB+' from 'BBB-' -- Preferred stock lowered to 'BB' from 'BB+'

 Corporate credit rating lowered to 'BBB-' from 'BBB' Senior secured debt lowered to 'BBB-' from 'BBB' Senior unsecured debt lowered to 'BB+' from 'BBB-' Preferred stock lowered to 'BB' from 'BB+'
Met-Ed
Corporate credit rating lowered to 'BBB-' from 'BBB' Senior secured debt lowered to 'BBB' from 'BBB+'
Penelec
 Corporate credit rating lowered to 'BBB-' from 'BBB' Senior secured debt lowered to 'BBB' from 'BBB+' Senior unsecured debt lowered to 'BB+' from 'BBB-'
JCP&L
 Corporate credit rating lowered to 'BBB-' from 'BBB' Senior secured debt lowered to 'BBB' from 'BBB+' Preferred stock lowered to 'BB' from 'BB+'

(15) FirstEnergy's aggregate investment includes all amounts invested, or commitments to be invested, in foreign utility companies (FUCOs) and exempt wholesale generators (EWGs), for which there is recourse, directly or indirectly, to the registered holding company. Accordingly, FirstEnergy's aggregate investment as of December 31, 2003 is as follows:

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FUCOs	(In Thousands)
Midlands Electricity plc	\$ 64,200
Subtotal	64,200
EWGs	
FE Generation Corp. GPU Power, Inc.	\$ 895,188 174,060
Subtotal	1,069,248
Aggregate Investment in FUCOs and EWGs	\$1,133,448* =======

* Aggregate investment amounts reflected here include LOCs and guarantees, but do not include any goodwill or other fair value adjustments.

Aggregate Investment	as a	Percentage	of	FirstEnergy	and	Subsidiary	Companies:
Total capitalization				\$ 20,689,26	7	5.5%	

Net utility plant	\$ 13,268,922	8.5%
Total consolidated assets	\$ 32,909,948	3.4%
Market value of common equity	\$ 11,610,237	9.8%

(16) Set forth below is a summary of the direct or indirect investments as defined in SEC Rule 53(a) by FirstEnergy, as of December 31, 2003 in EWGs and FUCOs, as well as the percentage of equity ownership.

	FUCO	First Energy's Investment	First Energy's % Equity	Owners not affiliat FirstEnergy	ed wi
Associate or Company EWG	or EWG	at 12/31/03 (\$000)**	Owner- ship	Name of Entity	Type Ent
GPU Power, Inc.	EWG	174,060	100%	Not Applicable	N/
EI International (a)	EWG	1,734*	100%	Not Applicable	N/
GPUI Colombia, Ltda. (a)	EWG	1,858*	100%	Not Applicable	N/
Midlands Holdings LLC Electricity plc (Midlands) (b)	FUCO	64,200	20.1%	Aquila Sterling	Do
Termobarranquilla S.A. (a)	EWG	113,806*	28.67%	ABB Energy Ventures, Inc. Lancaster Steel Distral Group Corp. Electrica De la Costa Atlantica	Fo Fo Fo
EI Barranquilla, Inc. (a)	EWG	47,176*	100%	Not Applicable	N/
Barranquilla Lease Holdings, Inc. (a)	EWG	49,280*	100%	Not Applicable	N/
Los Amigos Leasing Company, Ltd. (a)	EWG	12*	100%	Not Applicable	N/
International Power Advisors, Inc.	EWG	3,962*	100%	Not Applicable	N/
FE Generation Corp.	EWG	895,188	100%	Not Applicable	N/

Total Aggregate Investment in EWGs & FUCOs *

\$1,133,448

- (*) FirstEnergy's aggregate investment does not include the items shown with asterisks in order to avoid duplication.
- (**) Aggregate investment amounts reflected here include LOCs and guarantees, but do not include any goodwill or other fair value adjustments.

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- (a) FirstEnergy reached an agreement to sell Termobarranquilla S.A.; Barranquilla Lease Holding, Inc.; Los Amigos Leasing Company, Ltd.; EI Barranquilla, Inc.; EI International and GPUI Colombia, Ltda. to Darby Delaware Mezzanine Holdings L.L.C. in 2003. The sale was completed on January 31, 2004.
- (b) FirstEnergy reached an agreement to sell Midlands on October 21, 2003. The sale was completed on January 16, 2004.

(17) FirstEnergy and Subsidiary Companies Consolidated Capitalization Ratios as of December 31, 2003:

	Amount (000's)	90	
		-	
Common equity	\$ 8,289,341	40.1	
Preferred stock not subject to mandatory redemption	335,123	1.6	
Long-term debt-			
Preferred stock subject to			
mandatory redemption *	18,514	0.1	
Subordinated debentures to			
affiliated trusts**	294,324	1.4	
Other	11,230,425	54.3	
Notes payable	521,540	2.5	
Total capitalization	\$ 20,689,267	100.0%	
	==========	=====	

* Effective July 1, 2003 with the adoption of SFAS 150 "Accounting for Certain Financial Instruments with Characteristics of both Liabilities and Equity", preferred stock subject to mandatory redemptions were reclassified as long-term debt.

** Effective in December 2003 with the adoption of FIN 46R, "Consolidation of Variable Interest Entities, and Interpretation of ARB No. 51", certain business trusts and their trust preferred securities previously reported by FirstEnergy in its consolidated financial statements have been deconsolidated and FirstEnergy began reporting the related subordinated debentures to those trusts in its consolidated financial statements.

(18) Market-to-book ratio of FirstEnergy and Subsidiary Companies common stock at December 31, 2003:

Closing Market Price per Share	\$ 35.20
Book Value per Share	\$ 25.31
Market-to Book Ratio of Common Stock	139.1%

(19) No new EWG/FUCO project covered by the Modified Rule 53 Test in which Firstenergy has invested or committed to invest during the fourth quarter of 2003.

(20) Analysis of Growth in Retained Earnings for FirstEnergy and Subsidiary Companies:

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	(In Thousands)
Retained Earnings as of 12/31/03 Retained Earnings as of 12/31/02 *	\$1,604,385 1,634,981
Decrease in Retained Earnings	\$ (30,596) ======
Analysis of Decrease in Retained Earnings:	
Income contribution from regulated utility companies Loss from FUCOs/EWGs Income contribution from all other companies	\$ 766,064 (111,291) (54,074)

Decrease in Retained Earnings	\$ (30,596)
Cash dividends declared on common stock	(453,360)
FirstEnergy Holding and Service companies	(177 , 935)
income concludation from all other companies	(34,074)

* Retained Earnings as of 12/31/02 restated per Amendment No. 2 of FirstEnergy 2002 Form 10-K/A.

(21) Statements of Operations for the period ended December 31, 2003 for the following Project Parents and Exempt Entities will be filed separately under a request for confidential treatment under Rule 104 (b):

Termobarranquilla, S.A. GPUI Colombia, Ltda. FirstEnergy Generation Corp.

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SIGNATURE

The undersigned registered holding company has duly caused this quarterly report to be signed on its behalf by the undersigned officer thereunto duly authorized pursuant to the requirements of the Public Utility Holding Company Act of 1935.

FIRSTENERGY CORP.

March 24, 2004

By:

/s/ Harvey L. Wagner

Harvey L. Wagner Vice President, Controller and Chief Accounting Officer (Principal Accounting Officer)

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