FIRSTENERGY CORP Form 35-CERT November 25, 2002

SEC File No. 70-9793

And

SEC FILE NO. 70-9941

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

CERTIFICATE PURSUANT TO

RULE 24

OF PARTIAL COMPLETION OF

TRANSACTIONS

FirstEnergy Corp.

In the matter of FirstEnergy Corp. SEC File No. 70-9793 SEC File No. 70-9941 (Public Utility Holding Company Act: of 1935) Certificate Pursuant to Rule 24 of Partial Completion of Transactions SEC File No. 70-9941 Cublic Utility Holding Company Act: Transactions

TO THE MEMBERS OF THE SECURITIES AND EXCHANGE COMMISSION:

The undersigned, FirstEnergy Corp (FirstEnergy) hereby certifies pursuant to Rule 24 of the Rules and Regulations under the Public Utility Holding Company Act of 1935 (the Act), that certain of the transactions proposed in the Applications, as amended, filed in SEC File No. 70-9793 and SEC File No. 70-9941, respectively, have been carried out in accordance with the Commission's Orders dated with respect to the said Applications as follows:

1. During the period July 1, 2002 through September 30, 2002, there were no sales of common stock or Preferred Securities by FirstEnergy.

2. FirstEnergy issued 414,511 shares of common stock pursuant to options granted under employee benefit plans and dividend reinvestment plans during the third quarter of 2002.

3. During the period July 1, 2002 through September 30, 2002, no FirstEnergy common stock was transferred to a seller of securities of a company being acquired.

4. During the third quarter of 2002, the following guarantees were made by FirstEnergy to support activities of its subsidiaries, FirstEnergy Solutions Corp. (FES), FirstEnergy Facilities Services Group, LLC (FEFSG) and FirstEnergy Generation Corp. (FGCO):

Beneficiary	Amount	Terms	Purpose of Guarantee
FES (Trading - Electric)			
Alliance Energy Services Cargil Alliant Cleveland Public Power Connective Energy Supply Duke Energy Trading PJM Interconnection	1,000,000 2,000,000 1,000,000 10,000,000 10,000,000	(a) (a) (a) (a) (a)	 (b) (b) (b) (b) (b) (b) (b)
Duke Energy Trading Woodward Marketing FGCO (Fuel Marketing/Coal)	5,000,000 1,000,000		(b) (b)
Cincinnati Gas & Electric DTE Coal Services	2,700,000 4,000,000		(c) (c)

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FEFSG - HVAC			
Edwards (Fifth Third)	6,000,000	1 Year	(d)
FGCO - (GE Capital)	2,842,000	1 Year	(e)

(a) Such guarantees are issued for a one-year term, with a ten-day termination right by FirstEnergy(b) Parental guarantees issued by FirstEnergy to provide credit support for electric power and natural gas purchases by subsidiary(c) Credit backstop to support coal and emission trading(d) Credit backstop to revolving credit agreement(e) Credit backstop for software installation

The following Letters of Credits (LOC) were issued during the third quarter of 2002:

		Purpose of
Beneficiary	Amount	LOC

Old Republic Insurance Company \$11,653,434

(a)

(a) Collateral for insurance program

5. During the period July 1, 2002 through September 30, 2002, the FirstEnergy Companies issued the following indebtedness:

	Transaction Date	Maturity Date	Rate	Transaction Amount	Loan Balance
CitiBank (FE Re	evolver)				
 FirstEnergy Hol	 Lding 6/20/2002	7/5/2002	2.93	\$130,000,000.00	\$215,262,031.25
FirstEnergy Hol	-	7/12/2002	2.93	\$120,000,000.00	\$120,204,750.00
FirstEnergy Hol	-	7/17/2002	2.93	\$50,000,000.00	\$50,085,312.50
FirstEnergy Hol		7/29/2002	2.93	\$80,000,000.00	\$80,201,500.00
FirstEnergy Hol		7/29/2002	2.93	\$230,000,000.00	\$230,186,875.00
FirstEnergy Hol				\$15,000,000.00	\$65,026,406.25
FirstEnergy Hol	-			\$260,000,000.00	\$260,302,069.45
FirstEnergy Hol		8/16/2002	4.93	\$70,000,000.00	\$70,009,445.21
FirstEnergy Hol				\$350,000,000.00	\$350,203,315.97
FirstEnergy Hol	-	9/30/2002	2.99	\$150,000,000.00	\$150,398,333.33
FirstEnergy Hol		10/7/2002	3.00	\$270,000,000.00	\$270,472,500.00
FirstEnergy Hol		9/23/2002		\$60,000,000.00	\$60,024,287.67
FirstEnergy Hol		10/15/2002	3.05	\$260,000,000.00	\$260,462,583.33
FirstEnergy Hol				\$20,000,000.00	\$190,465,104.1
FirstEnergy Hol CitiBank (OE Re	5	10/4/2002	3.05	\$120,000,000.00	\$340,201,638.89
FirstEnergy Hol CitiBank (OE Re Ohio Edison Ohio Edison Ohio Edison Ohio Edison Ohio Edison	2volver) 7/1/2002 7/22/2002 8/1/2002 9/3/2002	7/15/2002 7/23/2002 8/15/2002 9/24/2002	2.60 4.88 2.54 2.60	\$190,000,000.00 \$20,000,000.00 \$250,000,000.00 \$190,000,000.00	\$190,192,111.11 \$20,002,671.23 \$250,246,701.33 \$190,288,166.6
FirstEnergy Hol CitiBank (OE Re Ohio Edison Ohio Edison Ohio Edison Ohio Edison Ohio Edison Ohio Edison	7/1/2002 7/22/2002 8/1/2002	7/15/2002 7/23/2002 8/15/2002 9/24/2002 9/27/2002	2.60 4.88 2.54 2.60	\$190,000,000.00 \$20,000,000.00 \$250,000,000.00	\$340,201,638.89 \$190,192,111.11 \$20,002,671.23 \$250,246,701.39 \$190,288,166.67 \$60,088,812.50
FirstEnergy Hol CitiBank (OE Re Ohio Edison Ohio Edison Ohio Edison Ohio Edison Ohio Edison FirstMerit (OE	volver) 7/1/2002 7/22/2002 8/1/2002 9/3/2002 9/6/2002	7/15/2002 7/23/2002 8/15/2002 9/24/2002 9/27/2002 lity)	2.60 4.88 2.54 2.60 2.54	\$190,000,000.00 \$20,000,000.00 \$250,000,000.00 \$190,000,000.00	\$190,192,111.11 \$20,002,671.23 \$250,246,701.33 \$190,288,166.6
FirstEnergy Hol CitiBank (OE Re Ohio Edison Ohio Edison Ohio Edison Ohio Edison Ohio Edison Ohio Edison	evolver) 7/1/2002 7/22/2002 8/1/2002 9/3/2002 9/6/2002 Bi-Lateral Faci	7/15/2002 7/23/2002 8/15/2002 9/24/2002 9/27/2002 lity) 7/8/2002	2.60 4.88 2.54 2.60 2.54 2.44	\$190,000,000.00 \$20,000,000.00 \$250,000,000.00 \$190,000,000.00 \$60,000,000.00	\$190,192,111.1: \$20,002,671.2: \$250,246,701.3: \$190,288,166.6' \$60,088,812.50
FirstEnergy Hol CitiBank (OE Re Ohio Edison Ohio Edison Ohio Edison Ohio Edison Ohio Edison FirstMerit (OE	evolver) 7/1/2002 7/22/2002 8/1/2002 9/3/2002 9/6/2002 Bi-Lateral Faci	7/15/2002 7/23/2002 8/15/2002 9/24/2002 9/27/2002 lity) 7/8/2002 7/22/2002	2.60 4.88 2.54 2.60 2.54 2.44 2.44	\$190,000,000.00 \$20,000,000.00 \$250,000,000.00 \$190,000,000.00 \$60,000,000.00 \$14,000,000.00	\$190,192,111.1: \$20,002,671.2: \$250,246,701.3: \$190,288,166.6' \$60,088,812.50 \$14,002,843.7
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FirstEnergy Hol CitiBank (OE Re Ohio Edison Ohio Edison Ohio Edison Ohio Edison Ohio Edison FirstMerit (OE Ohio Edison Ohio Edison Ohio Edison Ohio Edison Ohio Edison Ohio Edison	evolver) 7/1/2002 7/22/2002 8/1/2002 9/3/2002 9/6/2002 Bi-Lateral Faci 7/5/2002 7/19/2002 7/25/2002 7/30/2002	7/15/2002 7/23/2002 8/15/2002 9/24/2002 9/27/2002 lity) 7/8/2002 7/22/2002 7/26/2002 7/31/2002 8/5/2002	2.60 4.88 2.54 2.60 2.54 2.44 2.44 2.44 2.50 2.50 2.44	\$190,000,000.00 \$20,000,000.00 \$250,000,000.00 \$190,000,000.00 \$60,000,000.00 \$14,000,000.00 \$14,000,000.00 \$9,500,000.00 \$14,000,000.00	\$190,192,111.1: \$20,002,671.2: \$250,246,701.3: \$190,288,166.6 \$60,088,812.50 \$14,002,843.7 \$14,002,843.7 \$9,500,659.7 \$14,000,972.2:
FirstEnergy Hol CitiBank (OE Re Ohio Edison Ohio Edison Ohio Edison Ohio Edison Ohio Edison FirstMerit (OE Ohio Edison Ohio Edison Ohio Edison Ohio Edison Ohio Edison Ohio Edison	evolver) 7/1/2002 8/1/2002 9/3/2002 9/6/2002 Bi-Lateral Faci 7/5/2002 7/19/2002 7/25/2002 8/2/2002	7/15/2002 7/23/2002 8/15/2002 9/24/2002 9/27/2002 lity) 7/8/2002 7/22/2002 7/26/2002 7/31/2002 8/5/2002 8/16/2002	2.60 4.88 2.54 2.60 2.54 2.44 2.44 2.50 2.50 2.50 2.44 2.63	\$190,000,000.00 \$20,000,000.00 \$250,000,000.00 \$190,000,000.00 \$60,000,000.00 \$14,000,000.00 \$14,000,000.00 \$14,000,000.00 \$14,000,000.00 \$2,500,000.00	\$190,192,111.1 \$20,002,671.2 \$250,246,701.3 \$190,288,166.6 \$60,088,812.5 \$14,002,843.7 \$14,002,843.7 \$9,500,659.7 \$14,000,972.2 \$14,002,843.7
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FirstEnergy Hol CitiBank (OE Re Ohio Edison Ohio Edison	evolver) 7/1/2002 7/22/2002 8/1/2002 9/3/2002 9/6/2002 Bi-Lateral Faci 7/5/2002 7/19/2002 7/25/2002 8/2/2002 8/15/2002 8/19/2002 9/11/2002	7/15/2002 7/23/2002 8/15/2002 9/24/2002 9/27/2002 lity) 7/8/2002 7/22/2002 7/26/2002 7/31/2002 8/5/2002 8/16/2002 8/20/2002 9/12/2002 9/16/2002	2.60 4.88 2.54 2.60 2.54 2.44 2.44 2.50 2.50 2.44 2.63 2.50 2.50 2.50	\$190,000,000.00 \$20,000,000.00 \$250,000,000.00 \$190,000,000.00 \$60,000,000.00 \$14,000,000.00 \$14,000,000.00 \$14,000,000.00 \$14,000,000.00 \$13,000,000.00 \$1,500,000.00	\$190,192,111.1 \$20,002,671.2 \$250,246,701.3 \$190,288,166.6 \$60,088,812.5 \$14,002,843.7 \$14,002,843.7 \$9,500,659.7 \$14,002,843.7 \$14,002,843.7 \$14,002,843.7 \$13,000,947.9 \$4,000,277.7 \$1,500,104.1

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KeyBank (Bi-Lateral Facility) -----

Ohio Edison	6/28/2002	7/1/2002 3.00	\$8,000,000.00	\$8,002,000.00
Ohio Edison	7/5/2002	7/8/2002 2.78	\$9,000,000.00	\$9,002,085.98

Ohio Edison	7/19/2002	7/22/2002 2	2.72	\$20,000,000.00	\$20,004,531.33
Ohio Edison	7/30/2002	7/31/2002 2	2.78	\$16,000,000.00	\$16,001,236.13
Ohio Edison	7/31/2002	8/1/2002 2	2.81	\$4,000,000.00	\$20,001,562.50
Ohio Edison	8/2/2002	8/5/2002 2	2.72	\$11,500,000.00	\$11,502,605.52
Ohio Edison	8/15/2002	8/16/2002 2	2.88	\$20,000,000.00	\$20,001,597.22
Ohio Edison	9/23/2002	9/24/2002 2	2.75	\$19,000,000.00	\$19,001,451.39

6. During the period July 1, 2002 through September 30, 2002, the following short term debt was issued by the Utility Subsidiaries:

	Date	-	Rate	Transaction Amount	Loan Balance
ATSI-Intercompany 2					
Ohio Edison		9/1/2002	2.04	\$10,286,000.00	\$43,638,268.91
JCP&L - Intercompan	-				
Met Edison Co		9/4/2002	2.04	\$16,000,000.00	\$16,013,625.33
Ohio Edison - Inte	rcompany Loan	to:			
Cleveland Electric	7/31/2002	8/1/2002	2.06	\$62,334,000.00	\$171,194,972.14
Cleveland Electric	8/30/2002	9/1/2002	2.04	\$140,830,000.00	\$312,342,287.30
Toledo Edison	6/28/2002	7/1/2002	2.46	\$34,995,000.00	\$134,190,116.48
Toledo Edison	7/31/2002	8/1/2002	2.06	\$11,601,000.00	\$146,029,983.67
Toledo Edison	9/30/2002	10/1/2002	1.99	\$18,000,000.00	\$147,450,237.86
PennPower - Interco	ompany Loan t	0:			
Ohio Edison	6/28/2002	7/1/2002	2.46	\$21,147,000.00	\$37,368,889.44
Ohio Edison	7/31/2002	8/1/2002	2.06	\$11,934,000.00	\$49,369,906.85
Ohio Edison	8/30/2002	9/1/2002	2.04	\$14,330,000.00	\$63,788,431.19
7. During the third FirstEnergy Generat	-				s consummated by
Pennsylvania Econor Exempt Facilities I	-		2	thority	

Exempt Facilities Revenue Bonds Series 2002 A

Issued Date	July 2, 2002
Maturity Date	June 1, 2028
Amount	\$15,000,000
Interest Rate	5% for 3 years; reset after 3 years per documents

8. During the Third Quarter of 2002, FirstEnergy Corp. entered into three (3) transactions designed to hedge the fair value of a portion of FirstEnergy Corp.'s long-term debt portfolio. The hedge structures are fixed - for floating interest rate swaps, whereby FirstEnergy Corp. will receive fixed payments equivalent to the fixed coupons of the bonds being hedged, and pay floating rate payments based on the 6-month London Interbank Offering Rate (LIBOR) plus an applicable spread. Two (2) of the three(3) hedges contain written options which give the counterparty the right to cancel the transactions at predetermined rates. FirstEnergy cancelled one (1) of the hedges on September 30, 2002, receiving a cash payment of \$2,448,000, equivalent to the then-current market value of the hedge, from the hedge counterparty on October 2, 2002. The notional amounts, counterparties, and principal terms of the fair value hedges are filed pursuant to request for confidential treatment.

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9. Investments made during the third quarter 2002 in any intermediate subsidiary or financing subsidiary are as follows:

Company

Ir	nvestment	
(In	Thousands	\$)

Bay Shore Power Company

\$11,100

10. During the third quarter of 2002 $\,$ FirstEnergy filed the following U-6B-2 forms:

Company	Filing Date
The Cleveland Electric Illuminating Company	July 24, 2002
Pennsylvania Power Company	July 12, 2002

11. The Cleveland Electric Illuminating Company (CEI) and Pennsylvania Power Company (Penn) engaged in jurisdictional financing transactions during the third quarter of 2002. Consolidated balance sheets of CEI and balance sheets for Penn for the quarter ended September 30, 2002 – incorporated by reference to CEI's and Penn's Form 10-Q Quarterly Report to SEC for the quarter ended September 30, 2002 (File No. 1-2323 and 1-3491, respectively).

12. The following table presented in thousands, provides the capital structure of FirstEnergy on a consolidated basis and each Utility Subsidiary as of the end of the third quarter 2002.

FirstEnergy Corp.	Amount	Ratio
Common Equity Preferred Stock Long Term Debt Short Term Debt	\$7,792,774 782,945 12,551,483 1,253,413	
Total Capitalization	\$22,380,615	100.00%
Ohio Edison		
Common Equity Preferred Stock Long Term Debt Short Term Debt	\$2,852,455 115,070 1,796,372 567,800	53.50% 2.16% 33.69% 10.65%
Total Capitalization	\$5,331,697	100.00%
Cleveland Electric		
Common Equity Preferred Stock Long-Term Debt Short-Term Debt	\$1,286,331 219,463 2,333,983 287,225	31.17% 5.32% 56.55% 6.96%

Total Capitalization	\$4,127,002	100.00%
Toledo Edison		
Common Equity	\$759 , 867	43.16%
Preferred Stock	126,000	7.16%
Long-Term Debt	727,430	41.31%
Short-Term Debt	147,442	8.37%
Total Capitalization	\$1,760,739	100.00%

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Pennsylvania Power		
Common Equity	\$238,272	43.79%
Preferred Stock	54,105	9.94%
Long-Term Debt	251,800	46.27%
Short-Term Debt	-	-%
Total Capitalization	\$544,177	100.00%
JCP&L		
Common Equity	\$3,250,625	68.08%
Preferred Stock	137,895	2.89%
Long-Term Debt	1,386,403	29.03%
Short-Term Debt	-	-%
5110120 101111 2020		
Total Capitalization	\$4,774,923	100.00%
Met-Ed		
Common Equity	\$1,318,720	61.54%
Preferred Stock	92,357	4.31%
Long-Term Debt	600,034	28.00%
Short-Term Debt	131,780	6.15%
Total Capitalization	\$2,142,891	 100.00%
-		
Penelec		
Common Equity	\$1,330,526	65.76%
Preferred Stock	92,160	4.55%
Long-Term Debt	496,748	24.55%
Short-Term Debt	103,932	5.14%
Total Capitalization	\$2,023,366	 100.00%
-		

Note: FirstEnergy's short-term debt is adjusted to include \$99.8 million, classified as "Liabilities Related to Assets Pending Sale" on the balance sheet.

13. The following table presented in thousands provides retained earnings analysis of FirstEnergy on a consolidated basis and each Utility Subsidiary as of the end of the third quarter 2002.

	FirstEnergy Corp.		Cleveland Electric	Toledo Edison
Balance, January 1, 2002 Net Income Cash Dividends on Pfd Stock Cash Dividends on Common Stock Other	660,058 0	309,205 (5,851)	168,847 (10,429)	36,947 (7,846) (5,600)
Balance, September 30, 2002	\$1,852,298	\$753 , 726	\$304,369	\$135,638
	Penn. Power	JCP&L	Met-Ed	Penelec
Balance, January 1, 2002 Net Income Cash Dividends on Pfd Stock Cash Dividends on Common Stock Other	45,762 (2,778)	198,134 (1,347) (123,700)	(30,000) 5,570	30,140 0 (14,000) 4,502
Balance, September 30, 2002	\$49,882	\$105,366	\$39,848	\$31,437

14. During the third quarter of 2002, there was no change to the ratings of FirstEnergy Corp. or its Utility Subsidiaries by any of the nationally recognized credit rating agencies.

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SIGNATURE

The undersigned registered holding company has duly caused this quarterly report to be signed on its behalf by the undersigned officer thereunto duly authorized pursuant to the requirements of the Public Utility Holding Company Act of 1935.

FIRSTENERGY CORP.

November 25, 2002

By: /s/ Harvey L. Wagner Harvey L. Wagner Vice President, Controller and Chief Accounting Officer (Principal Accounting Officer)