

PERMIAN BASIN ROYALTY TRUST

Form 10-K/A

April 06, 2005

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**UNITED STATES SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549**

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**FORM 10-K/A  
Amendment No. 1**

(Mark One)

**ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

**For the fiscal year ended December 31, 2004**

**OR**

**TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

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**Commission file number 1-8033**

**PERMIAN BASIN ROYALTY TRUST**

**(Exact Name of Registrant as Specified in the Permian Basin Royalty Trust Indenture)**

**Texas**

(State or other jurisdiction of  
incorporation or organization)

**75-6280532**

(I.R.S. employer  
identification number)

Bank of America, N.A.

Trust Department

P.O. Box 830650

Dallas, Texas 75202

(Address of principal executive offices;

Zip Code)

Registrant's telephone number, including area code:

(214) 209-2400

**SECURITIES REGISTERED PURSUANT TO SECTION 12(b) OF THE ACT:**

**Title of Each Class**  
Units of Beneficial Interest

**Name of Each Exchange on  
Which Registered**  
New York Stock Exchange

**SECURITIES REGISTERED PURSUANT TO SECTION 12(g) OF THE ACT: None**

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Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes  No

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K is not contained herein, and will not be contained, to the best of the registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K.

Indicate by a check mark whether the registrant is an accelerated filer (as defined in Rule 12b-2 of the Act). Yes  No

The aggregate market value of the registrant's units of beneficial interest outstanding (based on the closing sale price on the New York Stock Exchange) held by non-affiliates of the registrant as of the last business day of the registrant's most recently completed second fiscal quarter was approximately \$172,611,669.

At March 1, 2005, there were 46,608,796 units of beneficial interest outstanding.

**DOCUMENTS INCORPORATED BY REFERENCE: None**

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**EXPLANATORY NOTE**

We are filing this Amendment No. 1 to our Annual Report on Form 10-K/A for the year ended December 31, 2004 to amend and restate Item 9A, Controls and Procedures, to include the Trustee's report on internal control over financial reporting and the related Attestation Report of Deloitte & Touche LLP, an independent registered public accounting firm, which had been omitted from our original Annual Report on Form 10-K as permitted by the Order Under Section 36 of the Securities Exchange Act of 1934 Granting an Exemption from Specified Provisions of Exchange Act Rules 13a-1 and 15d-1 issued by the Securities and Exchange Commission on November 30, 2004. This Amendment speaks as of the original filing date of our Annual Report on Form 10-K and has not been updated to reflect events occurring subsequent to the original filing date.

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| <u>Certification Required By Rule 13a-14(b)/15d-14(b) and Section 906</u> |             |

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**Item 9A. Controls and Procedures.**

**Disclosure Controls and Procedures**

As of the end of the period covered by this report, the Trustee carried out an evaluation of the effectiveness of the design and operation of the Trust's disclosure controls and procedures pursuant to Rules 13a-15 and 15d-15 promulgated under the Securities and Exchange Act of 1934, as amended. Based upon that evaluation, the Trustee concluded that the Trust's disclosure controls and procedures are effective in timely alerting the Trustee to material information relating to the Trust required to be included in the Trust's periodic filings with the Securities and Exchange Commission. In its evaluation of disclosure controls and procedures, the Trustee has relied, to the extent considered reasonable, on information provided by Burlington Resources Oil & Gas Company, the owner of the Waddell Ranch properties, and Riverhill Energy Corporation, the owner of the Texas Royalty properties.

**Changes in Internal Control over Financial Reporting**

There has not been any change in the Trust's internal control over financial reporting during the fourth quarter of 2004 that has materially affected, or is reasonably likely to materially affect, the Trust's internal control over financial reporting.

**Trustee's Report on Internal Control Over Financial Reporting**

The Trustee is responsible for establishing and maintaining adequate internal control over financial reporting, as such term is defined in Rule 13a-15(f) promulgated under the Securities and Exchange Act of 1934, as amended. The Trustee conducted an evaluation of the effectiveness of the Trust's internal control over financial reporting (modified cash basis (internal control over financial reporting)) based on the criteria established in *Internal Control-Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission. Based on the Trustee's evaluation under the framework in *Internal Control-Integrated Framework*, the Trustee concluded that the Trust's internal control over financial reporting was effective as of December 31, 2004. The Trustee's assessment of the effectiveness of the Trust's internal control over financial reporting as of December 31, 2004 has been audited by Deloitte & Touche LLP, an independent registered public accounting firm, as stated in their report which is included herein.

**Report of Independent Registered Public Accounting Firm**

**UNIT HOLDERS OF PERMIAN BASIN ROYALTY TRUST AND BANK OF AMERICA, N.A., TRUSTEE**

We have audited the Trustee's assessment, included in the accompanying trustee report on internal control over financial reporting that Permian Basin Royalty Trust (the Trust) maintained effective internal control over financial reporting as of December 31, 2004, based on criteria established in *Internal Control - Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission. The Trustee is responsible for maintaining effective internal control over financial reporting and for its assessment of the effectiveness of internal control over financial reporting. Our responsibility is to express an opinion on the Trustee's assessment and an opinion on the effectiveness of the Trust's internal control over financial reporting based on our audit.

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We conducted our audit in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether effective internal control over financial reporting was maintained in all material respects. Our audit included obtaining an understanding of internal control over financial reporting, evaluating management's assessment, testing and evaluating the design and operating effectiveness of internal control, and performing such other procedures as we considered necessary in the circumstances. We believe that our audit provides a reasonable basis for our opinions.

The Trust's internal control over financial reporting is a process designed by, or under the supervision of, the Trustee, or persons performing similar functions, and effected by the Trustee to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with the modified cash basis of accounting, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America and is described in Note 3 to the Trust's financial statements. The Trust's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Trust; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with the modified cash basis of accounting discussed above, and that receipts and expenditures of the Trust are being made only in accordance with authorizations of the Trustee; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the Trust's assets that could have a material effect on the financial statements.

Because of the inherent limitations of internal control over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may not be prevented or detected on a timely basis. Also, projections of any evaluation of the effectiveness of the internal control over financial reporting to future periods are subject to the risk that the controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

In our opinion, the Trustee's assessment that the Trust maintained effective internal control over financial reporting as of December 31, 2004, is fairly stated, in all material respects, based on the criteria established in *Internal Control - Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission. Also in our opinion, the Trust maintained, in all material respects, effective internal control over financial reporting as of December 31, 2004, based on the criteria established in *Internal Control - Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission.

We have also audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the statements of assets, liabilities and trust corpus of the Trust as of December 31, 2004 and 2003, and the related statements of distributable income and changes in trust corpus for each of the three years in the period ended December 31, 2004, which financial statements have been prepared on the modified cash basis of accounting as described in Note 3 to such financial statements, and our report dated March 14, 2005 expressed an unqualified opinion on those financial statements.

DELOITTE & TOUCHE LLP

Dallas, Texas  
April 4, 2005

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**Item 15. Exhibits, Financial Statement Schedules.** (a) The following documents are filed as a part of this report:

*Exhibits:*

| <b>Exhibit Number</b> | <b>Exhibit</b>   |
|-----------------------|--|
| (4)(a)                | Permian Basin Royalty Trust Indenture dated November 3, 1980, between Southland Royalty Company and The First National Bank of Fort Worth (now Bank of America, N.A.), as Trustee, heretofore filed as Exhibit (4)(a) to the Trust's Annual Report on Form 10-K to the Securities and Exchange Commission for the fiscal year ended December 31, 1980, is incorporated herein by reference.*   |
| (b)                   | Net Overriding Royalty Conveyance (Permian Basin Royalty Trust) from Southland Royalty Company to The First National Bank of Fort Worth (now Bank of America, N.A.), as Trustee, dated November 3, 1980 (without Schedules), heretofore filed as Exhibit (4)(b) to the Trust's Annual Report on Form 10-K to the Securities and Exchange Commission for the fiscal year ended December 31, 1980, is incorporated herein by reference.*                 |
| (c)                   | Net Overriding Royalty Conveyance (Permian Basin Royalty Trust - Waddell Ranch) from Southland Royalty Company to The First National Bank of Fort Worth (now Bank of America, N.A.), as Trustee, dated November 3, 1980 (without Schedules), heretofore filed as Exhibit (4)(c) to the Trust's Annual Report on Form 10-K to the Securities and Exchange Commission for the fiscal year ended December 31, 1980, is incorporated herein by reference.* |
| (10)                  | Registration Rights Agreement dated as of July 21, 2004 by and between Burlington Resources, Inc. and Bank of America, N.A., as trustee of Permian Basin Royalty Trust, heretofore filed as Exhibit 10.1 to the Trust's Quarterly Report on Form 10-Q to the Securities and Exchange Commission for the quarterly period ended June 30, 2004 is incorporated herein by reference.*   |
| (13)                  | Registrant's Annual Report to security holders for fiscal year ended December 31, 2004, heretofore filed as Exhibit 13 on Form 10-K to the Securities and Exchange Commission for the fiscal year ended December 31, 2004, is incorporated herein by reference.*   |
| (23)                  | Consent of Cawley, Gillespie & Associates, Inc., reservoir engineer, heretofore filed as Exhibit 23 on Form 10-K to the  |

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**Exhibit  
Number**

**Exhibit**

Securities and Exchange Commission for the fiscal year ended December 31, 2004, is incorporated herein by reference.\*

(31.1) Certification required by Rule 13a-14(a)/15d-14(a).\*\*

(32.1) Certification required by Rule 13a-14(b)/15d-14(b) and Section 906 of the Sarbanes-Oxley Act of 2002.\*\*

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\* A copy of this Exhibit is available to any Unit holder, at the actual cost of reproduction, upon written request to the Trustee, Bank of America, N.A., P.O. Box 830650, Dallas, Texas 75283-0650.

\*\* Filed herewith.



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**SIGNATURE**

PURSUANT TO THE REQUIREMENTS OF SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934, THE REGISTRANT HAS DULY CAUSED THIS REPORT TO BE SIGNED ON ITS BEHALF BY THE UNDERSIGNED, THEREUNTO DULY AUTHORIZED.

PERMIAN BASIN ROYALTY TRUST

By: BANK OF AMERICA, N.A., Trustee

By: /s/ Ron E. Hooper

Ron E. Hooper  
Seni or Vice President

Date: April 5, 2005

(The Trust has no directors or executive officers.)

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**INDEX TO EXHIBITS**

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**EXHIBIT**

906 of the Sarbanes-Oxley Act of 2002.\*\*

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\*\* Filed herewith.