Vale S.A. Form 6-K July 30, 2009

United States
Securities and Exchange Commission
Washington, D.C. 20549
FORM 6-K
Report of Foreign Private Issuer
Pursuant to Rule 13a-16 or 15d-16
of the
Securities Exchange Act of 1934
For the month of

For the month of July 2009 Vale S.A.

Avenida Graça Aranha, No. 26 20030-900 Rio de Janeiro, RJ, Brazil (Address of principal executive office)

(Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.)

(Check One) Form 20-F b Form 40-F o

(Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1))

(Check One) Yes o No b

(Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7))

(Check One) Yes o No b

(Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.)

(Check One) Yes o No b

(If Yes is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b). 82-.)

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A- Quarterly Information

(A free translation from the original in Portuguese, adopted in Brazil accounting practices)

1- Balance Sheet

Balance at In thousands of reais

		Consol	idated	Parent Company		
	Notes	06/30/09	03/31/09	06/30/09	03/31/09	
Assets						
Current						
Cash and cash equivalents	6.5	16,332,857	21,319,996	1,877,690	6,242,789	
Short term investments	6.6	5,854,800	7,447,998			
Accounts receivable from						
customers		5,560,328	6,778,538	7,396,139	6,842,343	
Related parties	6.7	130,061	345,532	5,338,362	1,906,134	
Inventories	6.8	8,204,776	9,136,088	2,769,348	2,905,394	
Deferred income tax and social						
contribution		1,098,971	1,330,118	828,224	1,013,538	
Taxes to recover or offset	6.9	1,688,351	3,948,197	871,365	2,669,792	
Advanced to suppliers		825,473	1,033,310	745,015	863,488	
Others		1,343,534	1,375,879	294,596	213,222	
		, ,	, ,	,	,	
		41,039,151	52,715,656	20,120,739	22,656,700	
Non-current						
Related parties	6.7	51,051	25,300	329,385	4,689,193	
Loans and financing		194,168	204,445	132,277	130,594	
Prepaid expenses		478,344	551,381	- ,	,	
Judicial deposits		1,940,809	1,858,809	1,316,458	1,280,783	
Advances to energy suppliers		920,985	936,864	1,610,100	1,200,700	
Deferred income tax and social		, = 0,,, 00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
contribution		924,211	1,179,111	707,593	831,638	
Taxes to recover or offset	6.9	1,310,040	1,318,451	168,882	161,934	
Derivatives at market value	6.24	481,069	153,136	268,562	3,456	
Others	0.21	232,226	394,623	323,507	406,714	
		6,532,903	6,622,120	3,246,664	7,504,312	
		, ,				
Investments	6.11	2,399,799	2,854,889	84,791,579	94,480,089	
Intangibles	6.12	10,199,050	10,590,977	7,933,305	8,248,869	
Property, plant and						
equipment	6.13	111,097,194	115,170,636	40,924,525	39,571,240	
		123,696,043	128,616,502	133,649,409	142,300,198	
		171,268,097	187,954,278	157,016,812	172,461,210	

Liabilities, and stockholders equity

Current					
Payable to suppliers and		2 202 406	4 141 027	2 242 506	2.066.019
contractors Device I and related charges		3,893,496	4,141,927	2,243,596	2,066,018
Payroll and related charges Current portion of long-term		1,219,661	1,086,092	692,976	534,429
debt	6.14	1,397,378	1,748,005	611,928	857,170
Short-term debt	6.14	693,693	1,093,758	011,920	657,170
Related parties	0.14	4,276	171,204	6,231,077	7,680,034
Taxes, contributions and		4,270	171,204	0,231,077	7,000,034
royalties		278,028	323,687	102,893	101,659
Provision for income tax		494,253	738,242	18,935	27,093
Pension Plan		226,258	240,360	98,401	88,679
Ferrovia Norte Sul		220,230	210,500	70,101	00,077
subconcession		474,787	954,646		
Derivatives at market value	6.24	117,322	6,246		
Provision for asset retirement	0,2 .	117,622	o, = . o		
obligations	6.16	63,898	88,979	32,885	57,266
Proposed dividends and		,	7	- ,	,
interest on stockholders equity	6.22	2,108,079	4,834,040	2,108,079	4,834,040
Others		1,042,083	2,410,683	544,164	1,407,390
		,- ,	, -,	- , -	, ,
		12,013,212	17,837,869	12,684,934	17,653,778
Non-current					
Pension Plan		3,331,289	3,635,158	478,672	514,587
Long-term debt	6.14	38,303,736	42,526,571	12,180,184	11,791,801
Related parties		241,203	125,057	30,782,311	36,922,911
Provisions for contingencies	6.15	2,979,229	2,984,338	1,687,811	1,692,372
Deferred income tax and social					
contribution		8,612,651	8,750,623	1,115,161	294,481
Derivatives at market value	6.24	20,732	1,423,160		1,166,157
Provision for asset retirement					
obligations	6.16	1,945,649	1,978,751	853,854	837,731
Others		4,782,881	4,064,764	2,674,502	2,975,813
		60,217,370	65,488,422	49,772,495	56,195,853
Minority interest		4,478,132	6,016,408		
Stockholders equity					
Paid-up capital	6.19	47,434,193	47,434,193	47,434,193	47,434,193
Transaction cost for capital	0.15	.,,,,	.,,,	.,,,	.,,.0.,,20
increase		(160,771)	(160,771)	(160,771)	(160,771)
Funds linked to future		(, - ,	(((, ,
mandatory conversion into					
shares	6.20	3,063,833	3,063,833	3,063,833	3,063,833
Equity valuation adjustment		117,321	229,909	117,321	229,909
Cumulative translation		- 7-	- /	- /-	- ,
Adjustments		(436,472)	4,969,788	(436,472)	4,969,788
Profit reserves		44,541,279	43,074,627	44,541,279	43,074,627
		•	•	•	

94,559,383 98,611,579 94,559,383 98,611,579

171,268,097 187,954,278 157,016,812 172,461,210

The additional information, notes and attachment I are an integral part of the quarterly information

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(A free translation from the original in Portuguese, adopted in Brazil accounting practices)

2- Statement of Income

Period e	ended ir	1				In	thousands of r	eais
	Notes	2Q/09	1Q/09	Consolidated 2Q/08	Accumu 06/30/09	ulated 06/30/08	Parent Co Accumu 06/30/09	
ales revenues		_	_	_				
re and metals ales of		8.796.797	10.831.690	15.876.401	19.628.487	27.823.552	13.290.980	12.214.163
uminum-related roducts		1.011.319	1.070.907	1.300.993	2.082.226	2.472.850	240.224	152.604
ransport services		714.857	610.482	932.014	1.325.339	1.718.860	583.454	1.007.147
ales of steel		714.037	010.402	752.014	1.323.337	1.710.000	303.434	1.007.147
oducts ther products		107.113	169.915	357.209	277.028	677.398		
id services		373.399	495.529	417.844	868.928	740.859	192.966	157.068
		11.003.485	13.178.523	18.884.461	24.182.008	33.433.519	14.307.624	13.530.982
alue Added xes		(311.981)	(262.683)	(549.165)	(574.664)	(973.483)	(356.214)	(710.755)
et operating evenues		10.691.504	12.915.840	18.335.296	23.607.344	32.460.036	13.951.410	12.820.227
ost of products								
nd services		(4 (05 100)	(4.001.160)	(F. 050, 027)	(0.50(.277)	(11 525 207)	(F 25((22)	((0(0 012)
res and metals luminum-related		(4.695.108)	(4.901.169)	(5.858.827)	(9.596.277)	(11.525.297)	(5.256.633)	(6.960.012)
oducts		(1.103.845)	(1.051.383)	(918.014)	(2.155.228)	(1.723.846)	(250.084)	(174.112)
ransport services		(493.482)	(496.554)	(560.210)	(990.036)	(1.052.540)	(396.559)	(450.969)
teel products		(104.189)	(154.046)	(291.826)	(258.235)	(589.594)	(5) 515 57)	(1501)
ther products		,		, ,	,	,		
id services		(294.784)	(263.615)	(262.560)	(558.399)	(511.683)	(120.301)	(63.724)
		(6.691.408)	(6.866.767)	(7.891.437)	(13.558.175)	(15.402.960)	(6.023.577)	(7.648.817)
ross profit		4.000.096	6.049.073	10.443.859	10.049.169	17.057.076	7.927.833	5.171.410
ross margin		37,4%	46,8%	57,0%	42,6%	52,5%	56,8%	40,39
perating kpenses elling and								
dministrative	6.25	(513.643)	(574.490)	(631.544)	(1.088.133)	(1.231.393)	(556.704)	(616.235)
	S. 	(513.013)	(441.220)	(462.027)	(1.000.155)	(702.042)	(627.020)	(449.221)

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(1.003.159)

(462.937)

(561.930)

(441.229)

(448.331)

(627.020)

(793.943)

esearch and

evelopment ther operating openses	6.25	(734.955)	(884.515)	(149.365)	(1.619.470)	(506.828)	(576.270)	110.757
r		(1.810.528)	(1.900.234)	(1.243.846)	(3.710.762)	(2.532.164)	(1.759.994)	(953.809)
perating profit efore financial esults, results of juity vestments and npairment		2.189.568	4.148.839	9.200.013	6.338.407	14.524.912	6.167.839	4.217.601
esults of equity vestments	6.11	50.021	13.450	69.448	63.471	114.489	(4.168.176)	6.434.696
mortization of oodwill	6.12			(336.215)		(725.365)		(725.365)
		50.021	13.450	(266.767)	63.471	(610.876)	(4.168.176)	5.709.331
inancial results, et	6.23	2.574.281	(361.256)	1.765.976	2.213.025	532.786	6.698.522	2.507.190
ain on sale of westment	6.25	295.722			295.722	138.879	295.722	
ncome before ncome tax and ncial ntribution		5.109.592	3.801.033	10.699.222	8.910.625	14.585.701	8.993.907	12.434.122
ncome tax and ocial ontribution	6.10	(3.533.597)	(757.982)	(2.571.182)	(4.291.579)	(3.241.065)	(4.376.352)	(1.347.716)
urrent eferred charges linority interest	0.10	(3.286.788) (246.809) (109.343)	(1.157.050) 399.068 107.852	(2.042.873) (528.309) (222.577)	(4.443.838) 152.259 (1.491)	(3.250.601) 9.536 (258.230)	(4.090.663) (285.689)	(1.176.836) (170.880)
et income for ie period		1.466.652	3.150.903	7.905.463	4.617.555	11.086.406	4.617.555	11.086.406
umber of nares ntstanding at ne end of the eriod (in nousands) (a) Table of	Conte	5.212.691	5.212.680	4.832.391	5.212.691	4.832.391	5.212.691	4.832.391 10

et earnings per nare utstanding at ne end of the eriod (R\$)

0,28 0,60 1,63 0,89 2,29 0,89 2,29

(a) Includes 30,341,144 and 56,582,040 preferred and common shares, respectively, linked to issue of convertible notes, (see note 6.19).

The additional information, notes and attachment I are an integral part of the quarterly information

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(A free translation from the original in Portuguese, adopted in Brazil accounting practices)

3- Statement of Changes in Stockholders Equity

	3- Sta	atement of C	hanges in St	iockholders	Equity						
	Perio	ds ended						Ir	n thousand	ls of reais	
			Funds linked to future mandatory conversion	y Equity	Cumulative		Profi	it reserves			
		Transaction			translation	Expansion/		Unrealized		Fiscal	Retai
S	Paid-up capital	cost	shares	adjustment	tAdjustments	s Investments	Treasury stock	income	Legal	incentives	earni
	28,000,000)	3,063,833	ı		24,285,431	(790,224)	60,883	2,319,695	5 89,844	
							(1,658,266)				21,27
					5,982,074						
				7,945							
)	19,434,193	3 (160,771))								
						(580,124)					(22
											(4,83
						15,178,507		(22,362)	1,063,982	2	(16,22
	47,434,193	3 (160,771)	3,063,833	3 7,945	5,982,074	38,883,814	(2,448,490)	38,521	3,383,677	7 89,844	

(1,012,286)

(23,642)

3,15

12

221,964

 $47,434,193 \quad (160,771) \quad 3,063,833 \quad 229,909 \quad 4,969,788 \quad 38,883,814 \quad (2,472,132) \quad 38,521 \quad 3,383,677 \quad 89,844$

3,15

1,46

(5,406,260)

(112,588)

47,434,193 (160,771) 3,063,833 117,321 (436,472) 38,883,814 (2,472,132) 38,521 3,383,677 89,844

The additional information, notes and attachment I are an integral part of the quarterly information

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(A free translation from the original in Portuguese, adopted in Brazil accounting practices)

4- Statement of Cash Flows

Period ended						In thousand	s of reais	
	2Q/09		Consolidated Accumulated 2Q/08	06/30/09	06/30/08	Parent Company Accumulated 06/30/09 06/30/08		
Cash flows from	-0.	- 6. **	-0.					
operating activities:								
Net income for the								
period	1,466,652	3,150,903	7,905,463	4,617,555	11,086,406	4,617,555	11,086,406	
Adjustments to								
reconcile net income for the period with cash								
provided by operating								
activities:								
Results of equity								
investments	(50,021)	(13,450)	266,767	(63,471)	610,876	4,168,176	(5,709,331)	
Sale of assets	(295,722)	, , ,	,	(295,722)	(138,879)	(295,722)	() , , ,	
Depreciation,								
amortization and								
depletion	1,253,422	1,296,765	1,250,502	2,550,187	2,563,430	978,519	862,227	
Deferred income tax		(=00.050)			/a == 5		.=	
and social contribution	246,809	(399,068)	528,309	(152,259)	(9,536)	285,689	170,880	
Indexation and	(4.007.211)	261 416	(2 777 952)	(2 645 905)	(2.641.200)	(6 202 776)	(2.222.752)	
exchange gains, net Minority interest	(4,007,311) 109,343	361,416 (107,852)	(2,777,853) 222,577	(3,645,895) 1,491	(3,641,208) 258,230	(6,202,776)	(3,222,752)	
Disposal of property,	109,545	(107,032)	222,311	1,491	236,230			
plant and equipment	140,663	162,431	121,400	303,094	249,220	111,793	171,904	
Net unrealized losses	1.0,002	102, 101	121,100	202,02	>,0	111,750	1,1,50.	
(gains) on derivatives	(1,814,648)	(43,775)	(1,109,435)	(1,858,423)	(571,747)	(1,578,872)	(943,069)	
Dividends/interest on								
stockholders equity								
received	21,318		22,866	21,318	22,866	293,817	505,970	
Others	(145,090)	(43,481)	(55,418)	(188,571)	31,632	(141,457)	(186,857)	
	(3,074,585)	4,363,889	6,375,178	1,289,304	10,461,290	2,236,722	2,735,378	
Decrease (increase) in								
assets:								
Accounts receivable	1,243,549	1,007,191	(1,335,306)	2,250,740	(957,988)	2,430,933	(568,222)	
Inventories	1,230,727	504,458	(253,545)	1,735,185	(105,475)	171,757	(166,087)	
Advances to energy					<u>.</u>			
suppliers		15,879	(29,157)	15,879	31,758		(100.010	
Taxes to Recover	2,577,021	(164,804)	13,162	2,412,217	(212,460)	2,478,039	(100,044)	
Others	(402,417)	(258,371)	223,679	(660,788)	60,021	286,598	21,839	

	4,648,880	1,104,353	(1,381,167)	5,753,233	(1,184,144)	5,367,327	(812,514)
Increase (decrease) in liabilities:							
Suppliers and contractors Payroll and related	(455,329)	(728,025)	171,349	(1,183,354)	158,091	98,207	36,639
charges Taxes and contributions	82,107 (422,690)	(341,404) 312,207	268,704 1,556,723	(259,297) (110,483)	(179,893) 163,078	(187,662) (10,591)	(115,021) 735,420
Others	805,549 9,637	(98,016) (855,238)	(735,667) 1,261,109	707,533 (845,601)	(785,706) (644,430)	880,550 780,504	(392,369) 264,669
	9,037	(633,236)	1,201,109	(043,001)	(044,430)	700,504	204,009
Net cash provided by operating activities	1,583,932	4,613,004	6,255,120	6,196,936	8,632,716	8,384,553	2,187,533
Cash flows from investing activities:							
Short term investments Loans and advances	1,593,198	(2,054,202)		(461,004)			
receivable Guarantees and	(591,957)	(65,384)	(26,640)	(657,341)	9,846	(38,733)	(78,182)
deposits Additions to	(59,388)	(51,728)	(17,282)	(111,116)	(78,497)	(68,141)	(54,602)
investments Additions to property,	(622,555)	(166,077)	(13,744)	(788,632)	(32,324)	(4,186,179)	(199,292)
plant and equipment Proceeds from disposal	(4,165,787)	(3,682,753)	(3,619,924)	(7,848,540)	(6,727,544)	(3,558,728)	(2,534,429)
of property, plant and equipment/investments Net cash used in	602,683			602,683	370,501	602,683	
acquisitions and capital increase in subsidiaries, net of cash of acquired	(660,420)	(2,133,721)		(2,794,141)			
Net cash used in investing activities	(3,904,226)	(8,153,865)	(3,677,590)	(12,058,091)	(6,458,018)	(7,249,098)	(2,866,505)
Cash flows from (used in) financing activities:							
Short-term debt additions	695,738	356,101	705,367	1,051,839	2,334,181	87,640	3,076,974
Short-term debt repayments Long-term debt	(1,102,714) 802,672	(401,719) 540,936	(869,076) 507,102	(1,504,433) 1,343,608	(2,169,646) 2,969,986	(4,058,003) 1,076,773	(1,784,149) 2,831,609

Repayments: Related parties Financial institutions Interest on stockholders equity paid to	(184,364)	(241,267)	(1,068,375)	(425,631)	(1,282,350)	(80,993) (237,745)	(40,293) (1,175,100)
stockholders and dividends Treasury stock	(2,734,500)	(23,642)	(2,248,245)	(2,734,500) (23,642)	(2,248,245) 6	(2,734,500) (23,642)	(2,109,750)
Net cash provided by (used in) financing activities	(2,523,168)	230,409	(2,973,227)	(2,292,759)	(396,068)	(5,970,470)	799,297
Increase (decrease) in cash and cash equivalents Cash and cash	(4,843,462)	(3,310,452)	(395,697)	(8,153,914)	1,778,630	(4,835,015)	120,325
equivalents, beginning of the period Effects of exchange rates in cash and equivalents	21,319,996 (143,677)	24,639,245 (8,797)	4,274,642 (132,560)	24,639,245 (152,474)	2,127,909 (160,154)	6,712,705	120,188
Cash and cash equivalents, end of the period	16,332,857	21,319,996	3,746,385	16,332,857	3,746,385	1,877,690	240,513
Cash paid during the							
period for: Short-term interest Long-term interest Income tax and social	(23,554) (653,897)	(35,794) (647,133)	(25,556) (584,351)	(59,348) (1,301,030)	(59,125) (1,078,595)	(107,708) (1,393,223)	(58,950) (1,477,788)
contribution	(282,770)	(335,254)	(351,924)	(618,024)	(3,281,974)		(564,914)
Non-cash transactions: Additions to property, plant and equipment interest capitalization Transfer of advance for future capital increase to investments	(57,176)	(134,359)	(28,633)	(191,535)	(40,165)	(10,617) (291,950)	(21,960) (112,173)

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(A free translation from the original in Portuguese, adopted in Brazil accounting practices)

5- Statement of Value Added

Period ended In thousands of reais

	06/30/09	Consolidated 06/30/08	06/30/09	Parent Company 06/30/08
Generation of Value Added	00,00	00,00,00	00,00	00/20/00
Sales revenue				
Revenue from products and services	24,192,471	33,462,071	14,313,897	13,551,466
Revenue for the construction of own assets	5,052,819	6,171,601	3,558,728	2,534,429
Allowance for doubtful accounts	(10,463)	(28,552)	(6,273)	(20,484)
Less: Acquisition of products	(631,470)	(1,396,877)	(93,899)	(1,024,097)
Outsourced services	(2,970,794)	(2,535,102)	(1,324,167)	(1,840,773)
Materials	(8,128,686)	(9,421,088)	(5,374,051)	(4,663,996)
Fuel oil and gas	(1,235,519)	(1,728,308)	(472,911)	(701,458)
Energy	(804,126)	(948,319)	(289,220)	(269,379)
Other costs	(3,632,329)	(2,521,753)	(1,516,163)	(1,212,742)
Gross Value Added	11,831,903	21,053,673	8,795,941	6,352,966
Depreciation, amortization and depletion	(2,550,187)	(2,563,430)	(978,519)	(862,227)
Net Value Added	9,281,716	18,490,243	7,817,422	5,490,739
Received from third parties	, ,	, ,	, ,	, ,
Financial revenue	539,403	167,916	415,647	144,493
Results of equity investment	63,471	(610,876)	(4,168,176)	5,709,331
Total Value Added to be distributed	9,884,590	18,047,283	4,064,893	11,344,563
Personnel	2,548,346	2,387,898	1,112,104	871,894
Taxes, rates and contribution	4,390,820	4,679,619	4,618,109	1,748,960
Remuneration on third partiy capital	1,453,195	1,714,318	1,567,678	1,727,175
Indexation and exchange rate	(3,126,817)	(2,079,188)	(7,850,553)	(4,089,872)
Stockholders remuneration Stockholders	4,617,555	11,086,406	4,617,555	11,086,406
Minority interest	1,491	258,230		
Distribution of Value Added	9,884,590	18,047,283	4,064,893	11,344,563

(A free translation from the original in Portuguese, adopted in Brazil accounting practices)

6- Notes to the Quarterly Information as of and for the period ended at June 30, 2009 and 2008

(In thousands of Brazilian reais, except as otherwise stated)

6.1- Operations

Vale S.A. formerly denominated Companhia Vale do Rio Doce, (Vale, the Company) is a publicly company whose predominant activities are mining, processing and sales of iron ore, pellets, copper concentrate and potash, as well as logistic services, power generation and mineral research and development. In addition, through its direct and indirect subsidiaries and jointly controlled companies, also operates in nickel, copper, precious metals, cobalt (by product), manganese and ferroalloys, kaolin, coal, steel, and aluminum-related products.

6.2- Summary of Significant Accounting Policies and Presentation of Interim Quarterly Information

The unaudited Interim Financial Information have been prepared in conformity with the accounting practices adopted in Brazil, based on Corporate law, (as amended by Law 11.638), Provisional Act 449, as well as the rules and guidelines issued by Brazilian Securities Commission CVM, which special review were done by our auditors according the rules stablished by Independent Auditors institute of Brazil IBRACON, together with Accounting Federal Concil CFC. These informations followed the principles, methods and criteria that are uniform to those adopted in the prior year ended December, 31 2008, except with regard to the goodwill amortization, and consequently, should be read in conjunction with our audited consolidated financial statements as of and for the year ended December 31,2008.

According to CPC 13 First-time adoption of Law 11.638 and Provisional Act 449/08, the goodwill on expected future results resulting from the acquisition of other company is no longer amortized as from 2009 and therefore is no longer presented in the line item goodwill amortization in the statement of income. In 2Q08 the amount recorded was R\$ 336.215 (R\$725.365 in the semester ended in June 30,2008)

In preparing the interim financial statements it is, required to use estimates to account for certain assets, liabilities, and transactions. Therefore the Company s interim financial statements include various estimates concerning the selection of useful lives of property, plant and equipment, provisions for losses on assets, contingent liabilities, operational provisions and other similar evaluations. Actual results may vary from the estimates.

The rights and obligations in foreign currencies are stated according to prevailing exchange rates at the time of the financial statements, and US\$ 1.00 is equivalent to R\$1,9516 on June 30, 2009 (US\$ 1.00 is equivalent to R\$1,5919 on June 30, 2008), for monetary items. For non-monetary items stated at cost, applies the exchange rate at the date of the transaction or the average monthly exchange rate, and for non-monetary items stated at fair value applies the exchange rate at the date of determining the value. Rights and obligations in the domestic currency, when applicable, are adjusted for inflation according to contractual terms;

The effects of adjustments required by new accounting practices, recognized and presented entirely in one column in the 2008 annual financial statements, were reclassified in the quarters of 2008 with objective to be comparable with respective information of 2009.

The effects of adjustments in the comparative periods resulting from the adoption of CPC 02 - Effects of changes in exchanges rates and currency translation of financial statements was an increase in 2Q08 of R\$ 3.332.477 (R\$ 4.260.525 in the semester) in parent company reflected in investments in subsidiaries and in the consolidated an increase in 2Q08 of R\$ 676.644 (R\$ 781.715 in the semester), reflected in investments in subsidiaries and an increase of R\$ 2.655.833 in the 2Q08 (R\$ 3.478.810), reflected in financial income.

As supplemental information to the interim financial statements, the Company presents the calculation of income before financial income, results of equity investments, income tax and social contribution, depreciation, amortization and depletion LAJIDA (EBITDA). Although it, does not provide a measure of operating cash flow according to accounting practices adopted in Brazil, it is often used by financial analysts in evaluating business, and the Company s Management uses this indicator to measure operating performance.

The Company has performed and evaluation of subsequent events through July 29, 2009 which is date the financial statements.

6.3- Consolidation Principles and Practices

The consolidated interim financial statements reflect the balances of assets, liabilities and shareholders equity as of June 30, 2009 and March 31, 2009 and operations of quarterly periods ended on June 30, 2009, March 31, 2009 and June 30, 2008 of the Parent Company, its direct and indirect subsidiaries and its jointly-controlled companies. Overseas operations are translated into the reporting currency for the Brazilian financial statements in Brazil to record equity investments, full or proportionate consolidation of financial statements.

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Vale s participation in hydroelectric projects is made through consortium agreements under which the Company s share in assets and liabilities of the business is proportional to its share in the generated power. The Company does not have joint responsibility for any liability. Since there is no legal entity related to the project, there are no separate financial statements, income tax return, net income or stockholder s equity. Brazilian legislation clearly provides that there is no separate entity under a consortium agreement. Accordingly, the Company recognizes its proportional share of costs and its undivided share in assets related to hydroelectric projects.

6.4- Acquisitions and Divestments

In April 2009, the Company sold its remaining interest in Usiminas for R\$594,775 abtaining a gain of R\$295,722. In March 2009, the Company acquired from Cement Argos the entites Diamond Coal Ltd., which owns thermal coal

In March 2009, the Company acquired from Cement Argos the entites Diamond Coal Ltd., which owns thermal coal assets in Colombia by R\$694,560.

In March 2009, 50% of Teal Minerals Incorporated, Joint Venture with African Rainbow Minerals Limited, was acquired by R\$138,792.

In February 2009, the acquisition of Green Mineral Resources, company owner of mineral rights of Project Regina (Canada) and Project Colorado (Argentina) from Rio Tinto, was concluded by the amount of R\$1,994,695.

For the three acquisitions above, the difference between the acquisition consideration and the equity was, preliminary, fully allocated to PP&E based on the difference between the market values of assets and the is net book values. All these preliminary allocations were based on internal management research and are subject to revision. For Diamond Coal this allocation was R\$474,544, for Teal Minerals was R\$254,095 and for Green Minerals was R\$1,744,589.

In January 2009, the Company entered into a purchase and sale agreement with Rio Tinto PLC to acquire iron ore assets (Brazil) by US\$750.000 thousands. This acquisition was not concluded and is subject to final approval by the Administrative Council for Economic Defense CADE.

In February 2008, the Company sold its interests of 4.83% in common shares of Jubilee Mines N.L., held by Vale Inco, by R\$231,788 obtaining a gain of R\$138,879.

6.5- Cash and Cash Equivalents

	Consol	Consolidated		ompany
	06/30/09	03/31/09	06/30/09	03/31/09
Cash and bank accounts	1,056,746	1,434,896	51,781	67,195
Short-term investment	15,276,111	19,885,100	1,825,909	6,175,594
	16,332,857	21,319,996	1,877,690	6,242,789

All the above mentioned short term investments are done through the use of low risk fixed income securities, particlly denominated in Brazilian Reais indexed to the CDI rate, and others denominated in US dollars comprised of time deposits.

6.6- Short-Term Investments

	Consol	idated
	06/30/09	03/31/09
Time deposit (*)	5,854,800	7,447,998

(*) Represent application with due date over 90 days.

6.7- Related Parties

In the Company s normal course of business, it enters into transactions with related parties regarding the sale and purchase of products and services, including the leasing of pelletization plants, loans under normal market conditions, marketing of raw material and rail transport services.

The balances of related parties operations, and its effects in the quarterly information s, can be identified as follows:

	Consolidated Assets				
	06/30	0/09	03/31/09		
		Related		Related	
	Customers	party	Customers	party	
Baovale Mineração S.A.	14,653		549	1,580	
Companhia Coreano-Brasileira de Pelotização					
KOBRASCO	537	214	763		
Companhia Hispano-Brasileira de Pelotização					
HISPANOBRÁS	479	130	2,962	24,131	
Companhia Ítalo-Brasileira de Pelotização					
ITABRASCO	1,052		1,069	5	
Companhia Nipo-Brasileira de Pelotização	•		,		
NIBRASCO		1,130	10,725		
Korea Nickel Corporation	22,500	,	- ,		
Log-in S.A.	,		12,523	9,537	
Mineração Rio do Norte S.A.	192	18	251	27,854	
MRS Logistica S.A.	585	41,262	640	90,789	
Potassio Rio Colorado AS		39,655		, ,,, ,,	
Samarco Mineração S.A	1,931	25,535	8,877	190,626	
Teal Minerals Incorporated	-,	40,361	-,	-,,,	
Usinas Siderúrgicas de Minas Gerais S.A.		.0,001			
USIMINAS (*)			23,639		
Others	53,894	32,807	33,663	26,310	
Culcis	33,071	32,007	33,003	20,510	
Total	95,823	181,112	95,661	370,832	
Registered as:					
Current	95,823	130,061	95,661	345,532	
Non-current	,	51,051	•	25,300	
	95,823	181,112	95,661	370,832	

Consolidated

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Companhia Coreano-Brasileira de Pelotização				
KOBRASCO	40,094	3,060	43,886	2,782
Companhia Hispano-Brasileira de Pelotização				
HISPANOBRÁS		2,268		39,222
Companhia Ítalo-Brasileira de Pelotização				
ITABRASCO	10,588		10,125	15,608
Companhia Nipo-Brasileira de Pelotização				
NIBRASCO	34,646	14,381	27,762	30,771
Log-in S.A.			9,398	12
Minas da Serra Geral S.A.	2,689	15,836		15,630
Mineração Rio do Norte S.A.	20,453		29,305	
MRS Logistica S.A.	129,384	206,666	103,916	124,638
Usinas Siderúrgicas de Minas Gerais S.A.				
USIMINAS (*)			8	14,657
Others	25,836	3,268	30,508	52,941
Total	291,021	245,479	279,396	296,261
Total	291,021	245,479	219,390	290,201
Registered as:				
Current	291,021	4,276	279,396	171,204
Non-current		241,203		125,057
	291,021	245,479	279,396	296,261

(*) Investment disposed in april 2009.

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Parent Company Assets

	06/3	0/09	03/31/09		
		Related		Related	
	Customers	party	Customers	party	
ALUNORTE Alumina do Norte do Brasil S.A.	46,493	87,031	41,985	101,046	
Baovale Mineração S.A.	29,305	3,160	1,098	3,160	
Companhia Coreano-Brasileira de Pelotização					
KOBRASCO	1,069	427	386	132,898	
Companhia Nipo-Brasileira de Pelotização					
NIBRASCO		2,307	98,534	231	
Companhia Portuária Baía de Sepetiba CPBS	830	86,913	48,355	55,862	
CVRD OVERSEAS Ltd.	132,026	195	1,523		
Ferrovia Centro Atlântica S.A.	61,142	56,533	1,890	753,354	
Minerações Brasileiras Reunidas S.A. MBR		694,606	1,016	51,913	
MRS Logistica S.A.	877	35,331	21,869		
Salobo Metais S.A.	2,629	233,555	1,722	233,555	
Samarco Mineração S.A.	3,861	278,767	17,754	381,251	
Vale International S.A.	6,646,430	3,712,587	6,163,755	4,397,189	
Vale Manganês S.A.	9,013	179,309	5,584	179,309	
Others	138,339	297,026	127,008	305,559	
Total	7,072,014	5,667,747	6,532,479	6,595,327	
Registered as:					
Current	7,072,014	5,338,362	6,532,479	1,906,134	
Non-current	.,	329,385	-, -,	4,689,193	
	7,072,014	5,667,747	6,532,479	6,595,327	

Parent Company Liabilities

	06	/30/09	03/31/09		
	Suppliers	Related party	Suppliers	Related party	
ALUNORTE Alumina do Norte do Brasil S.A.	14,777				
Baovale Mineração S.A.	54,663		48,977		
Companhia Coreano-Brasileira de Pelotização					
KOBRASCO	80,188	135	52,219	65,852	
Companhia Nipo-Brasileira de Pelotização					
NIBRASCO	70,707	605,397	5	750,385	
Companhia Portuária Baía de Sepetiba CPBS	96,726		11,244	39,564	
CVRD OVERSEAS Ltd.	4	2,292	87,771	1,735	
Ferrovia Centro Atlântica S.A.	9,968		55,097		

Minerações Brasileir MRS Logistica S.A. Salobo Metais S.A. Samarco Mineração Vale International S.	S.A.	as S.A. N	⁄IBR	56,132 302,505 32,132		20,412 37,758 11	156,63 56,65 2,00 44,52	8	31,424 ,399,189 23,450
Vale Manganês S.A. Others				89,559		47,383	51,48	7	291,346
Total				807,361	37,0	13,388	566,61	5 44	,602,945
Registered as: Current Non-current				807,361		31,077 82,311	566,61		,680,034 ,922,911
				807,361	37,0	13,388	566,61	5 44	,602,945
	2Q/09	Income 1Q/09	2Q/08		onsolidated pense / Co 1Q/09		2Q/09	Financial 1Q/09	2Q/08
Baovale Mineração S.A. Companhia Coreano-Brasileira	3,054			4,584	4,584	4,123			
de Pelotização KOBRASCO Companhia Hispano-Brasileira			39,874		35,534	112,248	(263)	(375)	(1,683)
de Pelotização HISPANOBRÁS Companhia Ítalo-Brasileira de Pelotização	4,146	4,626	101,421	492	1,215	165,135	40	(1,897)	3,488
ITABRASCO Companhia Nipo-Brasileira de Pelotização			37,950	97	6,876	56,104	(110)	(556)	(676)
NIBRASCO	64		24,011	6,819	18,520	140,551	2,588	(3,040)	(611)
Mineração Rio do Norte S.A. MRS Logistica				65,018	71,454	54,296	(105)	144	(63)
S.A. Samarco Mineração	2,988	2,288	4,660	140,479	97,273	174,900			
S.A. Log-in S.A. Usinas Siderúrgicas de Minas Gerais	14,049 13,691	15,518	68,161				(61) 382	(4)	(20) 169
S.A. USIMINAS Others		108,982 7,915	272,543 7,450	2,024	24,842	3,360	20,471	(21,970)	(24,387)

37,992 139,329 556,070 219,513 260,298 710,717 22,942 (27,698) (23,783)

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	Consolidated					
	Inc	ome	Expens	e / Cost	Financial	
	06/30/09	06/30/08	06/30/09	06/30/08	06/30/09	06/30/08
Baovale Mineração S.A.	3,054		9,168	8,247		
Companhia Coreano-Brasileira						
de Pelotização KOBRASCO		82,408	35,534	155,272	(263)	(375)
Companhia Hispano-Brasileira						
de Pelotização						
HISPANOBRÁS	8,772	152,541	1,707	237,958	40	(1,897)
Companhia Ítalo-Brasileira de						
Pelotização ITABRASCO		84,603	6,973	123,174	(110)	(556)
Companhia Nipo-Brasileira de						
Pelotização NIBRASCO	64	91,790	25,339	245,392	2,588	(3,040)
Mineração Rio do Norte S.A.			136,472	113,438	(105)	144
MRS Logistica S.A.	5,276	6,808	237,752	316,373		
Samarco Mineração S.A.	29,567	106,862			(61)	(4)
Log-in S.A.	13,691	11,992		197	382	
Usinas Siderúrgicas de Minas						
Gerais S.A. USIMINAS	108,982	497,458				
Others	7,915	7,601	26,866	30,232	20,471	(21,970)
			479,811			
	177,321	1,042,063	1	,230,283	22,942	(27,698)

	Parent Company					
	Inco	me	Expense	e / Cost	Financial	
	06/30/09	06/30/08	06/30/09	06/30/09	06/30/08	06/30/09
ALBRAS Alumínio						
Brasileiro S.A.	52,132	4,952				(170)
ALUNORTE Alumina do						
Norte do Brasil S.A.	180,405	116,656	49,739	24,547	(14,462)	(9,190)
Baovale Mineração S.A.	6,108		18,335	16,494		
Companhia						
Coreano-Brasileira de						
Pelotização KOBRASCO	35	169,270	66,861	204,688	(1,276)	(2,468)
Companhia						
Hispano-Brasileira de						
Pelotização						
HISPANOBRÁS	17,542	329,199	3,477	361,506	(3,372)	3,416
Companhia Ítalo-Brasileira						
de Pelotização						
ITABRASCO		176,851	14,201	132,136	(1,353)	(1,233)
Companhia						
Nipo-Brasileira de						
Pelotização NIBRASCO	63,325	186,240	56,773	366,527	57,212	(1,228)
			120,758	172,822	(4,529)	

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Companhia Portuária Baia						
de Sepetiba CPBS						
CVRD Overseas Ltd.	1,404,159	1,334,075	11,236	11,584	87,439	32,053
Ferro Gusa Carajas		19,984				
Ferrovia Centro Atlântica						
S.A.	105,278	91,480	4,865	41,699	4,844	191
MRS Logistica S.A.	7,405	23,091	406,413	540,809		
Samarco Mineração S.A.	59,134	213,695			(130)	(45)
Usinas Siderúrgicas de						
Minas Gerais S.A.						
USIMINAS	89,381					436,413
Vale Energia S.A.		259	62,618	30,707		
Vale International S.A.	16,810,692	11,149,103	756,444	766,064	5,483,148	2,670,703
Vale Manganês S.A.	24,075	38,063	1,432	7,512		
Others	28,964	60,019	39,440	38,500	(7,090)	(41,301)
	18,848,635	13,912,937	1,612,592	2,715,595	5,600,431	3,087,141

Additionally the Company has outstanding balances with Banco Nacional de Desenvolvimento Social and BNDES Participações S.A. in the amounts of R\$2,332,542 and R\$738.235 respectively at June 30, 2009, related to loans received at market interest rates, which major maturity at June, 2029. These amounts are booked as loans and financing.

Vale also have short-term investments with Bradesco in the amount of R\$94,435 at June 2009.

Remuneration of key management personnel	06/30/09
Short-term benefits to managements	33
Other long-term benefits to managements	7
Total	40

6.8- Inventories

	Consol	idated	Parent Company		
	06/30/09	03/31/09	06/30/09	03/31/09	
Finished products					
Nickel, co-products and sub products Inco	2,825,766	3,293,959	53,263	48,812	
Iron ore and pellets	1,689,445	1,788,567	1,521,470	1,597,986	
Manganese and ferroalloys	324,688	522,339			
Aluminum products	270,852	355,545	5,983	13,758	
Kaolin	69,191				
Coal	110,318				
Copper	60,483	70,384	36,012	44,350	
Steel products	34,203	39,689			
Other	282,341	231,139	31,732	28,098	
	5,667,287	6,301,622	1,648,460	1,733,004	
Spare parts and maintenance supplies	2,537,489	2,834,466	1,120,888	1,172,390	
	8,204,776	9,136,088	2,769,348	2,905,394	

On June 30, 2009 the Company had nol inventories adjustments. On March 31, 2009, the Company recorded of R\$60,160 and R\$40,492 to adjust nickel and steel inventories to their respective realizable values.

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6.9- Recoverable Taxes

		Consol	Parent Company		
		06/30/09	03/31/09	06/30/09	03/31/09
Income tax		972,531	3,267,253	50,377	1,842,935
Value-added tax	ICMS	716,437	663,016	530,427	516,921
PIS and COFINS		1,182,679	1,226,922	400,159	418,836
Others		126,744	109,457	59,284	53,034
Total		2,998,391	5,266,648	1,040,247	2,831,726
Current		1,688,351	3,948,197	871,365	2,669,792
Non-current		1,310,040	1,318,451	168,882	161,934
		2,998,391	5,266,648	1,040,247	2,831,726

6.10- Deferred Income Tax and Social Contribution

Income taxes in Brazil comprise the taxation on income and the social contribution on profit. The statutory effective rate applicable in the periods presented is 34%. In other countries where we have operations, the applicable tax rate varies from 1.67% to 40%.

The amounts of income tax and social contribution recognized in income for the period are presented as follows:

	Ona	rter (Unaudite	Consolidated	Accumi	ulated	Parent Company Accumulated	
	2Q/09	1Q/09	2Q/08	06/30/09	06/30/08	06/30/09	06/30/08
Income before income tax and social	-00						
contribution Results of equity	5,109,592	3,801,033	10,699,222	8,910,625	14,585,701	8,993,907	12,434,122
investment New practices adjustments	(50,021)	(13,450)	266,767	(63,471)	610,876	4,168,176	(5,709,331)
(see note 6.2).			(2,655,833)		(3,478,810)		
	5,059,571	3,787,583	8,310,156	8,847,154	11,717,767	13,162,083	6,724,791
Income tax and social contribution at combined tax rates	34%	34%	34%	34%	34%	34%	34%

Federal income tax and social contribution at statutory rates	(1,720,254)	(1,287,778)	(2,825,453)	(3,008,032)	(3,984,041)	(4,475,108)	(2,286,429)
Adjustments that affects the basis of taxes:							
Income tax benefit from interest on stockholders equity			286,674		582,285		582,285
Fiscal incentives	129,218	63,472	163,382	192,690	206,701	158,424	83,558
Results of overseas companies taxed by different rates wich difference than the parent							
company rate Exchange gains/ loss	361,304	721,943	329,378	1,083,247	641,278		
not taxable Benefit on Goodwill	(2,319,601)	(486,640)	(545,701)	(2,806,241)	(668,125)		
Amortization Others	44,949 (29,213)	44,949 186,072	44,949 (24,411)	89,898 156,859	89,898 (109,061)	89,898 (149,566)	89,898 182,972
Income tax and social contribution	(3,533,597)	(757,982)	(2,571,182)	(4,291,579)	(3,241,065)	(4,376,352)	(1,347,716)

Vale has tax incentives related to our manganese, alumina, aluminium and kaolin operations in the state of Pará, kaolin operation in the state of Amapá and potash in the state of Sergipe. Tax incentives related to manganese comprise partial exemption up to 2013. Tax incentives related to alumina and potash comprise full exemption of income tax on production levels defined up to 2009 and 2013, respectively, while the partial tax exemption of incentives related to aluminum and kaolin expires in 2013. An amount equal to the tax savings shall be recognized in a reserve account in shareholders equity and may not be paid as dividends.

Vale also has tax incentives related to Goro, in New Caledonia (Goro). These tax incentives include temporary full exemption of income tax during the construction phase of the project and also for a 15-year period beginning in the first year of commercial production, as defined by the applicable law, followed by a 5-year period with 50% of

temporary tax incentives. Besides the, Goro Project also qualifies for certain exemptions of indirect taxes such as import tax during the construction phase and during all the commercial life of the project. Some of these tax benefits, including temporary tax incentives, are subject to an earlier phase out in case the project achieves a specified cumulative rate of return. We are subject to a taxation on part of the income commencing in the first year in which commercial production is achieved, as defined by the applicable law. To date, we have not recorded any taxable income for New Caledonian tax purposes. The benefits of this legislation are expected to apply with respect to taxes payable once the Goro project is in operation.

Vale is subject to examination by tax authorities for up to five years regarding our operations in Brazil, ten years for Indonesia, and five and six years for Canada, except for Newfoundland which has no limit.

Brazilian tax loss carry-forwards have no expiration date though offset is restricted to 30% of annual taxable income.

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6.11- Investments

	Equity Results						
	Investr	ments	Quarter (Unaudited)			Accum	ulated
	06/30/09	03/31/09	2Q/09	1Q/09	2Q/08	06/30/09	06/30/08
Investimentos avaliados a							
mercado (a)							
Usinas Siderúrgicas de Minas							
Gerais S.A. USIMINAS (b)		594,775	17,483		17,525	17,483	17,525
ThyssenKrupp CSA Cia							
Siderúrgica do Âtlantico	1,331,214	1,197,045					
Mirabela Nickel Ltd	46,575	30,609					
Hudbay Minerals Inc.	44,178	37,198					
Heron Resources Inc	6,306	6,520					
Outros	32,729	33,471					
	1 461 003	1 000 (10	15 402		15 505	15 402	18 505
	1,461,002	1,899,618	17,483		17,525	17,483	17,525
Investimentos avaliados pelo							
método de equivalência							
patrimonial							
Henan Longyu Energy							
Resources Co. Ltd.	417,157	449,759	40,456	42,418	36,850	82,874	74,516
Korea Nickel Corp.	41,319	56,611	(3,316)	3,140	,	(176)	,
Log-In Logistica Intermodal	,	,-	(-))	-, -		()	
S/A.	217,713	218,775	(1,051)	4,800	8,423	3,749	17,637
Shandong Yankuang	,	•	, , ,	•	,	ŕ	,
International Company Ltd	(1,168)	9,503	(8,872)	(15,929)	2,962	(24,801)	3,038
Vale Soluções em Energia	172,243	119,877	, , ,				
Zhuhai YPM Pellet e Co.,Ltd.	20,712	19,993	5,962	(9,888)		(3,926)	
Others	70,821	80,753	(641)	(11,091)	3,688	(11,732)	1,773
	938,797	955,271	32,538	13,450	51,923	45,988	96,964
	2,399,799	2,854,889	50,021	13,450	69,448	63,471	114,489

(a) investments
measured at
market value, or
equivalent, with
impact in the
unrealized
results of
market value
line inside
sharehoders
equity.

(b) Investments disposed in 2009. The amount R\$ 17.483 in 2T09 refers to dividends received.

6.12- Intangible

	Consolidated				
	Intangible		Goodwill amortization (*)		
Intangible by segment	06/30/09	03/31/09	2Q/08		
Iron ore and pellets					
Goodwill of Minerações Brasileiras Reunidas MBR (Includes goodwill Caemi) (b)	4,060,415	4,060,415	(138,612)		
Goodwill other companies (a, b)	5,645	5,513	(677)		
	4,066,060	4,065,928	(139,289)		
Nickel					
Goodwill of Inco Limited (a, b, d)	3,015,506	3,337,782	(195,230)		
Coal Goodwill of Vale Australia (a, b)	168,292	172,471	(1,696)		
Total goodwill	7,249,858	7,576,181	(336,215)		
Other rights			End amortization		
Right of use of the shares of EBM	666,670	672,688	Maio de 2037		
Subconcessão Ferrovia Norte Sul FNS	1,653,491	1,678,277	Dezembro de 2037		
Other rights Vale Inco	612,254	649,032	Setembro de 2046		
Other	16,777	14,799			
Total Other rights	2,949,192	3,014,796			
Total Intangible	10,199,050	10,590,977			
Intangible not recorded at the parent company	(2,265,745)	(2,342,108)			
Total parent company	7,933,305	8,248,869			

- (a) Goodwill not recorded in the parent company; and
- (b) Goodwiill paid by future proftability expectancy
- (*) The amortization of goodwill was ceased in december 2008 (see note 6.2)

The main changes in intangibles caption during the quarter ended in June 30, 2009, which changed the balance of R\$10,590,977 as of March 31, 2009 to R\$10,199,050 as of June 30,2009, are as follows: amortization: -R\$9,739, translation adjustment -R\$361.123 and monetary variation -R\$21.065.

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6.13- Property, Plant and Equipment

	Average		Consolidated 06/30/09				Parent Company 06/30/09				
de	epreciation		Accumulated		03/31/09		Accumulated		03/31/09		
	rates	Cost	depreciation	Net	Net	Cost	depreciation	Net	Net		
nds	0.00%	496,759		496,759	582,304	279,027		279,027	264,53		
ildings	3.63%	9,257,469	(2,221,685)	7,035,784	7,090,692	3,657,094	(961,512)	2,695,582	2,558,74		
tallations	3.73%	29,532,846	(9,699,099)	19,833,747	19,881,317	13,884,845	(4,236,185)	9,648,660	9,513,72		
uipment ormation hnology	7.34%	14,618,453	(4,480,555)	10,137,898	10,113,768	5,018,799	(1,770,208)	3,248,591	3,243,70		
uipment	20.00%	2,151,796	(1,257,736)	894,060	967,558	1,729,659	(1,030,981)	698,678	745,08		
ilroads neral	3.09%	12,320,545	(4,429,893)	7,890,652	8,083,422	10,510,805	(3,952,834)	6,557,971	6,670,99		
sets	3.26%	27,243,437	(3,864,704)	23,378,733	28,888,532	1,995,780	(409,994)	1,585,786	1,588,8		
hers	7.27%	13,781,002	(2,911,448)	10,869,554	8,291,946	3,233,164	(1,553,517)	1,679,647	1,624,29		
		109,402,307	(28,865,120)	80,537,187	83,899,539	40,309,173	(13,915,231)	26,393,942	26,210,04		
nstruction progress	1	30,560,007		30,560,007	31,271,097	14,530,583		14,530,583	13,361,19		
tal		139,962,314	(28,865,120)	111,097,194	115,170,636	54,839,756	(13,915,231)	40,924,525	39,571,24		

6.14- Loans and Financing Current

	Consol	Consolidated		
	06/30/09	03/31/09		
Trade finance	548,277	937,054		
Working capital	145,416	156,704		
	693,693	1,093,758		

Refers to short-term financing for export, denominated in US dollars, with average annual interest rate of 2.24%. **Non-current**

	Consolidated				Parent Company			
	Current liabilities		Non-current		Current liabilities		Non-current	
	06/30/09	03/31/09	06/30/09	03/31/09	06/30/09	03/31/09	06/30/09	03/31/09
Foreign contracts								
Loans and financing in: U.S. dollars	562,086	712,194	12,559,108	14,915,344	312,393	383,038	717,341	857,713

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Other currencies Notes in U.S.	49,189	35,987	360,668	379,756	6,552	7,361	9,791	14,681
dollars Export securitization			12,687,035	15,064,036				
(*) Perpetual notes	109,892	129,036	237,219 162,748	314,514 193,069				
Accrued charges	350,385	390,780			10,969	5,153		
	1,071,552	1,267,997	26,006,778	30,866,719	329,914	395,552	727,132	872,394
Local contracts								
Indexed to TJLP, TR,								
IGP-M and CDI Basket of	145,105	119,623	5,451,570	5,273,938	101,293	101,233	5,176,518	5,027,799
currencies	2,746	3,258	7,094	9,230	2,746	3,258	7,094	9,230
Loans in U.S. dollars Non-convertible			837,718	382,378			769,440	382,378
debentures			6,000,576	5,994,306			5,500,000	5,500,000
Accrued charges	177,975	357,127			177,975	357,127		
	325,826	480,008	12,296,958	11,659,852	282,014	461,618	11,453,052	10,919,407
	1,397,378	1,748,005	38,303,736	42,526,571	611,928	857,170	12,180,184	11,791,801

(*) Debt securities collateralized by future receivables arising from certain exports sales.

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The long-term portion as of June 30, 2009 matures as follows:

	Consolidated		Parent Comp	pany
2010	4,559,135	12%	1,708,738	14%
2011	5,675,993	15%	346,119	3%
2012	2,587,934	7%	331,873	3%
2013	5,795,526	15%	4,308,656	35%
2014 onwards	19,021,824	50%	5,484,798	45%
No due date (Perpetual notes and non-convertible				
debentures)	663,324	1%		0%
	38,303,736	100%	12,180,184	100%

As of June 30, 2009, annual interest rates on long-term debt were as follows:

	Consolidated	Parent Company
Up to 3%	12,214,013	1,519,151
3.1% to 5%	890,914	299,408
5.1% to 7%(*)	12,127,892	753,973
7.1% to 9%(*)	4,985,684	1,555,291
9.1% to 11%	6,764,344	6,572,035
Over 11% (*)	2,092,256	2,092,254
Variable (Perpetual notes)	626,011	

39,701,114 12,792,112

non-convertible debentures and other Brazilian-reais denominated loans where interest is equal to the accumulated variation by CDI and TJLP (Brazilian interbank certificate of deposit and Long-term interest rate) plus spread. For these operations the

Company has contracted

(*) Includes

derivatives to hedge the Company exposure against the variations of floating debt denominated in reais. The contract value for these operations is R\$10,550 millions, where R\$8,515 millions has an original interest rate above 9%. After the derivatives contract the average cost of these operations is equivalent to 3.92%.

The percentage variations related applied to the debt in each quarter ended were as follows:

	06/30/09	03/31/09	06/30/08
TJLP Long-Term Interest Rate (effective rate)	1.6	1.5	1.5
IGP-M General Price Index Market	(0.3)	(0.9)	4.3
Devaluation of Real against United States Dollar	18.6	0.9	9.9

On January 28, 2008 the Company entered into a transaction with BNDES to finance working capital in the amount of R\$ 2,000 millions with final maturity in 2018.

In 2008, Vale entered into agreements with Banco Nacional de Desenvolvimento Econômico e Social (BNDES), the Brazilian National Development Bank and with Japanese agencies, granting long-term financials, Japan Bank for International Cooperation (JBIC) and Nippon Export and Investment Insurance (NEXI) for the financing of the mining, logistics and power generation projects to be developed under Vale s investment program for 2008-2012. Until June 30, 2009 the Vale had draw down R\$1,145 million under the credit facility granted by BNDES.

Additionally Vale has credit lines available with bank syndicates, which operates as a short-term liquidity buffer that allow a more efficient cash management. Under revolving credit facilities, amounts drawn and repaid can be disbursed again at the option of the Borrower. On June 30, 2009, the total amount available under revolving credit lines was of US\$1,900 million, being US\$1,150 million granted to Vale International and Vale Inco. Until June 30, 2009, neither Vale International nor Vale Inco had drawn any advance amount under these facilities.

As of June 30, 2009 Vale Inco has drawn US\$91 million by way of credit notes.

As of June 30, 2009, the US-dollar denominated fixed interest notes of R\$12,687,035 (March 31, 2009 R\$15,064,036) and other debt of R\$26,040,750 (March 31, 2009 R\$27,965,626) are not securitized. The export securitization of R\$351,471 (March 31, 2009 R\$449,178) is collateralized by future receivables from certain export sales by the subsidiary CVRD Overseas Ltd. Loans from international lenders in the amount of R\$89,070 (March 31, 2009 R\$105,060) are guaranteed by Brazilian Federal Government, to which the Company has provided guarantees in the same amount. The remaining long-term debt of R\$532,788 (March 31, 2009 R\$690,676) is collateralized mainly by receivables from the subsidiaries.

Some long-term debt instruments have financial coverage. The main financial coverage relates to certain ratios that must be maintained, such as debt versus EBITDA and interest coverage. The Company is in full compliance with financial coverage required.

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6.15- Contingent Liabilities and commitments

The Company and its subsidiaries are parties to labor, civil, tax and other suits and have been contesting these matters both administratively and in court. When applicable, these are backed by judicial deposits. Provisions for losses are estimated and inflation restated by management based on the opinion of the Legal Department and its external legal counsels.

In addition to the provisions recorded, there are other contingent liabilities, split between taxes, labor and civil claims, estimated as possible losses in the amount of R\$7,533,436 (R\$3,738,555 for the parent Company).

Contingent Liabilities

Provisions for contingencies net of judicial deposits, considered by management and its legal counsel as sufficient to cover probable losses from, are as follows:

	Consoli	dated	Parent Co	ompany
	06/30/09	03/31/09	06/30/09	03/31/09
I) Tax contingencies	2,356,046	2,260,302	1,186,497	1,188,466
(-) Judicial deposits	(1,064,071)	(1,112,709)	(937,925)	(938,681)
	1,291,975	1,147,593	248,572	249,785
II) Civil contingencies	630,133	715,428	536,428	501,977
(-) Judicial deposits	(39,655)	(38,670)		
	590,478	676,758	536,428	501,977
III) Labor contingencies	1,121,299	1,125,861	935,582	929,064
(-) Judicial deposits	(58,831)		(44,854)	
	1,062,468	1,125,861	890,728	929,064
IV) Environmental contingencies	34,308	34,126	12,083	11,546
Total accrued liabilities	2,979,229	2,984,338	1,687,811	1,692,372
	06/30/09	03/31/09	06/30/09	03/31/09
Balance at the beginning of the period	2,984,338	2,988,774	1,692,372	1,730,489
Provisions, net of reversals	23,496	(14,647)	(43,319)	(4,685)
Payment	(8,465)	(6,253)	(8,434)	(6,220)
Monetary update	(31,318)	41,605	91,290	49,678
Judicial deposits	11,178	(25,141)	(44,098)	(76,890)
Balance at the end of period	2,979,229	2,984,338	1,687,811	1,692,372

I) Tax Contingencies:

The major suits are:

Value-Added Tax on Sales and Services (ICMS) The contingent figures refers to the right of credit and differential rates regarding the transfer of assets between company branches;

Services Tax (ISS) The major claims are related to disputes on the location of tax collection;

Import Duty (II) The provision made is related to the Fiscal classification of equipment imported by merged companies;

Additional Compensation to Harbor Workers (AITP) Amounts regarding the collection of compensation amounts for public harbor workers transferred to private harbor;

Income Tax and Social Contribution It refers essentially to the dispute on tax loss compensation and negative bases of social contribution above the limit of 30% of taxable income and monetary adjustment of assets from merged companies; and

Others Regarding disputes on tax credit compensation and the basis of calculation of Financial Compensation by Exploration of Mineral Resources CFEM.

II) Civil Contingencies:

The civil lawsuits are mainly related to claims made against us by contractors in connection with losses allegedly incurred by them as a result of several economic plans, accidents and return of land.

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III) Labor Contingencies:

Labor and social security contingencies it refers mainly to claims for (a) payment of time spent traveling from their residences to the work-place, (b) additional health and safety related payments, and (c) disputes about the amount of indemnities paid upon dismissal and one-third extra holiday pay.

Other commitments

- (a) In March 31, 2009, upon the acquisition of interest in TEAL, the Company provided guarantees in the amount of US\$43,506 thousand in connection with credit facilities in US dollars granted to this entites expiring August 31, 2009.
- (b) Sumic Nickel Netherlands B.V. Sumic, a 21% shareholder of Goro, has a put option to sell to Vale Inco 25%, 50%, or 100% of its share in Goro. The put option can be exercised if the defined cost of the initial Goro project exceeds US\$4,200 thousands at project rates and an agreement cannot be reached on how to proceed with the project.

In connection with the Girardin Financing, the Company provides certain guarantees on behalf of Goro Níquel S.A. (Goro) pursuant to which we guaranteed payments due by Goro of up to a maximum amount of US\$ 100 millions (maximum amount) in case of contractual default. We also provided an additional guarantee covering the payments due from Goro of: (a) amounts exceeding the maximum amount in connection with the indemnity and (b) certain other amounts payable by Goro under a lease agreement covering certain assets.

The Company provides a guarantee covering certain termination payments due in New Caledonia from Goro to the supplier under an electricity supply agreement (ESA) entered into in October 2004 for the Goro nickel-cobalt project. The amount of the termination payments guaranteed depends upon a number of factors, including whether any termination of the ESA is as a result of a default by Goro and the date on which an early termination of the ESA were to occur. If Goro terminates the agreement under the ESA prior to the anticipated start date for supply of electricity to the project, the termination payment, which currently is at its maximum, would be \$145 million. Once the supply of electricity under the ESA to the project begins, the guaranteed amounts will decrease over the life of the ESA.

The Company expects such guarantees to be not executed and therefore no provisions for losses have been made.

(c) At the time of our privatization in 1997, the Company issued debentures to its then-existing stockholders, including the Brazilian Government. The terms of the debentures, were set to ensure that the pre-privatization stockholders, including the Brazilian Government would participate in possible future financial benefits that could be obtained from exploiting certain mineral resources.

A total of 388,559,056 Debentures were issued at a par value of R\$ 0.01 (one cent), whose value will be restated in accordance with the variation in the General Market Price Index (IGP-M), as set forth in the Issue Deed.

The debentures holders has the right to receive premiuns, paid semesterly, equivalent to a percentage of net revenues from especific mine resources as set forth in the indenture.

In April, 2009, the Company paid interest on debentures in the amount of R\$7,879.

6.16- Provision for Asset Retirement Obligations

	Consoli	dated	Parent Company		
	06/30/09	03/31/09	06/30/09	03/31/09	
Provisions in the beginning of year	2,067,730	2,109,697	894,997	891,450	
Accretion expense	27,848	12,865	17,606	3,547	
Liabilities settled in the current period	(27,651)	(7,392)	(25,864)		
Revisions in estimated cash flows	21,854	(17,702)			
Cumulative translation adjustment	(80,234)	(29,738)			
Provisions in the end of year	2,009,547	2,067,730	886,739	894,997	
Current	63,898	88,979	32,885	57,266	

Non-current 1,945,649 1,978,751 853,854 837,731

2,009,547 2,067,730 886,739 894,997

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6.17- Pension Plan

The following information summarize the costs related to pension plans, which include the allowance for additional pension support and health care plan.

Allowance for additional pension support and health care plan refer to the Company s responsibility to support retirements, pensions and health assistance in connection with the termination of some employees, which occurred between 1987 and 1989.

In the 2008 year-end financial statements, Vale disclosed that it expected to contribute R\$837,978 to its defined benefit plans in 2009. As of June, 30 2009, R\$335,048 had been contributed. The Company does not expect significant changes in the estimates disclosed in 2008.

Consolidated

	Quarter (Unaudited)										
		2T/09		Quart	1T/09	icu)		2T/08			
	Uı	nderfunde	d	U	nderfunded	i					
	Overfunded						averfunde U	nderfunde	derfunded		
	pension	-	other	pension	-	other	pension	pension	other		
	plans	plans	benefits	plans	plans	benefits	plans	plans	benefits		
Service cost											
benefits											
earned											
during the	5.255	21.522	0.750	2.570	25.452	0.072	7 11 <i>6</i>	20.000	10 200		
period	5,355	21,533	8,758	3,570	25,452	9,873	5,116	29,809	12,380		
Interest cost											
on projected benefit											
obligation	153,518	117,312	43,321	102,346	124,021	44,726	139,016	105,545	33,703		
Expected	155,510	117,512	73,321	102,540	124,021	77,720	137,010	103,343	33,703		
return on											
assets	(211,487)	(95,516)		(140,992)	(100,114)		(231,526)	(112,119)			
Amortization		, , ,		, , ,	, , ,		, , ,	, , ,			
of initial											
transitory											
obligation	11,309	1,958	(11,694)		18,511	(16,161)	(2,495)		(4,968)		
Net periodic											
pension cost	(41,305)	45,287	40,385	(35,076)	67,870	38,438	(89,889)	23,235	41,115		

	Accumulated							
		06/30/09			06/30/08			
	Overfunded pension plans	Underfunded pension plans	Underfunded other benefits	Overfunded pension plans	Underfunded pension plans	Underfunded other benefits		
Service cost benefits earned during the period Interest cost on projected	8,925	46,985	18,631	8,527	59,353	23,333		
benefit obligation	255,864	241,333	88,047	231,694	211,242	73,265		

Consolidated

Expected return on assets Amortization of initial	(352,479)	(195,630)		(385,877)	(225,061)	
transitory obligation	11,309	20,469	(27,855)	(4,159)		(6,706)
Net periodic pension cost	(76,381)	113,157	78,823	(149,815)	45,534	89,892

Parent Company Quarter (Unaudited)

	2 T/09				1T/09			2T/08			
	Underfunded			U :	Underfunded			Underfunded			
	Overfunded	pension U	nderfund (A verfunded	pensionU	nderfund (Moverfunded pensionUnderfunded				
	pension		other	pension		other	pension		other		
	plans	plans	benefits	plans	plans	benefits	plans	plans	benefits		
Service cost benefits earned during											
the period Interest cost on projected benefit	5,355		928	3,570		618	5,116		788		
obligation Expected return on	153,518	19,434	8,085	102,346	12,957	5,391	139,016	17,775	7,206		
assets Amortization of initial transitory	(211,487)	(11,341)		(140,992)	(7,561)		(231,526)	(7,789)			
obligation Net periodic	11,309		51			35	(2,495)				
pension cost	(41,305)	8,093	9,064	(35,076)	5,396	6,044	(89,889)	9,986	7,994		

Parent Company Accumulated

	06/30/09 Underfunded			06/30/08 Underfunded			
	Overfunded pension plans	pension plans	Underfunded other benefits	Overfunded pension plans	pension plans	Underfunded other benefits	
Service cost benefits	pians	pians	belieffes	pians	pians	beliefits	
earned during the period Interest cost on projected	8,925		1,546	8,527		1,314	
benefit obligation	255,864	32,391	13,476	231,694	29,625	12,010	
Expected return on assets Amortization of initial	(352,479)	(18,902)		(385,877)	(12,981)		
transitory obligation	11,309		86	(4,159)			
	(76,381)	13,489	15,108	(149,815)	16,644	13,324	

Net periodic pension cost

6.18- Long-term Incentive compensation plan

In 2008, with the purpose of introducing a stockholders vision to some of the Company s executives, as well as improving the retention of these executives and reinforcing a sustainable performance culture, the Board of Directors approved a long-term incentive compensation plan, which was implemented with a three-year cycle. Under the plan, the participants, restricted to certain executives, may elect to allocate part of their annual bonuses to the plan. That portion of the bonus allocated to the plan is in fact used by the executive to purchase Vale s preferred shares through a previously defined financial institution, at market conditions and with no benefit provided by Vale. The shares purchased by each executive have no restrictions and may, at the participant s discretion, be sold at any time. However, in order to be entitled to the long-term incentive compensation plan to be provided by Vale, the amount of shares initially purchased by the executives on the plan s adoption must be held for a three-year period and the executive must retain their employment relationship with Vale during that period.

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By meeting the two conditions described above (keeping the number of shares purchased and remaining a Vale employee over the three-year period), the participant becomes entitled to receive from Vale, at the end of each cycle, a cash payment equivalent to the total amount of the shares held, based on the their market quotations. As of June 30, 2009, 1,809,117 shares (2,029,585 shares as of March 31, 2009) were covered by said benefit.

The Company records the cost of this incentive in accordance with the Long-Term Compensation Plan, following the requirements of CVM Resolution 562/2008. The obligations are measured at fair value on each disclosure date, based on market quotations. Settlement costs incurred are recognized during the three-year vesting period.

Additionally, certain executives eligible to the long-term incentive have the opportunity to receive at the end of the three-year cycle an amount equal to the market value of a certain number of shares, based on an evaluation of their career and Vale s performance factor as measured by the indicator of total return to stockholders.

As of June 30, 2009, the amount accrued to support this plan is R\$67,777 (R\$41,294 as of March 31,2009), fully recognized in the statement of income.

6.19- Paid-up Capital

In July 2008, the Company issued 256,926,766 common shares and 164,402,799 preferred shares through a global offering, which consisted of a registered offering in Brazil and an international offering.

On August 2008, through an additional offering, the Company issued 24,660,419 preferred shares. Following the issue, Vale s capital stock increased by R\$ 19,434,193 with corresponding transaction costs of R\$160,771 being recorded as contra entry. As a result, capital is now composed of 3,256,724,482 common shares and 2,108,579,618 preferred shares, totaling R\$ 47,434,193.

Class A preferred shares have the same rights as common shares, except for the right to elect the members of the Board of Directors. They have priority to a minimum annual dividend of 6% on the portion of capital represented by this class of share or 3% on the book net equity value of the share, whichever is greater.

As of June 30, 2009, the Company s capital is R\$47,434,193, corresponding to 5,365,314,732 shares, without par value.

The members of the Board of Directors and the Executive Board together own 157,340 common shares and 1,008,701 preferred shares.

The Board of Directors has the power, without requiring an amendment to the bylaws, to allow the issue of new shares (authorized capital) including through the capitalization of profits and reserves up to the authorized limit of 3,600,000,000 common shares and 7,200,000,000 preferred shares without par value.

As from May, 04 2009, Vale changed the code for negotiation of its ADR s negotiated in New York Stock Exchange (NYSE) from RIO e RIO-P to VALE and VALE-P, respectively.

6.20- Funds linked to future mandatory conversion into shares

On April 30, 2009 Vale paid additional interests to the holders of mandatory convertible notes from tranches VALE (former, RIO) and VALE P (former, RIO-P), in the amount of R\$1,073721 and R\$1,274361, respectively, translated into US dollars based on the Brazilian-real / US dollar exchange rate prevailing on April 30, 2009.

In June, 2007, the Company issued mandatory convertible notes in the amount of R\$3,601million, (net of R\$3,064 million charges), with maturity in 2010. The notes, pay a coupon of 5.50% p.a. quarterly and are intitledt to an additional remuneration equivalent to the cash distribution paid to ADS holders. These notes were classified as a capital instrument, mainly due to the fact that neither the Company nor the holders have the option to settle the operation, whether fully or partially, with cash, and the conversion is mandatory; consequently, they were recognized as a specific component of shareholders—equity, net of financial charges.

The funds linked to future mandatory conversion, net of interest, represented by a maximum of 56,582,040 common shares, are equivalent to R\$ 2,111 million, and those represented by a maximum of 30,295,456 preferred shares are equivalent to R\$ 926 million. All the shares are currently held in treasury (see note 6.21).

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6.21- Treasury Stock

On May 27, 2009, the Board of Directors approved the closing of program to repurchase shares approved on October 16, 2008, covering up to 69,944,380 common shares and up to 169,210,249 preferred shares. At the closing program date 18,415,859 common shares and 47,284,800 preferred shares had been purchased.

The objective of the program was to maximize the value of the Company for shareholders.

As of June 30, 2009, 152,623,603 shares were held in the treasury, totaling R\$ 2,472,132 as follows:

Shares

	Quar	ntity	Unit a	acquisition	Average quoted market price		
Class	06/30/09	03/31/09	Average	Low	High	06/30/09	03/31/09
Preferred	77,625,704	77,625,704	23.56	21.02	27.96	31.73	27.80
Common	74,997,899	74,997,899	37.07	23.33	31.00	36.81	32.14
	152,623,603	152,623,603					

6.22- Compensation of Stockholders

On April 30, 2009, the Company paid its stockholders 152,623,603 shares the amount of R\$2,472,129 in the form of dividends.

6.23- Financial Results

			Consolidated
		Quarter	
	2Q/09	1Q/09	2Q/08
Financial expenses			
Interest	(457,354)	(575,694)	(445,648)
Labor, tax and civil contingencies	(29,235)	(37,998)	(14,872)
Others	(249,530)	(103,384)	(253,163)
	(736,119)	(717,076)	(713,683)
Financial income			
Related parties		169	3,068
Financial statements	198,818	275,555	42,671
Others	27,841	37,020	4,472
	226,659	312,744	50,211
Derivatives	1,814,648	43,775	1,219,561
Indexation and exchange rate variation on assets:			
Cash and cash equivalents	(2,282,057)	(161,740)	(148,607)
Accounts receivable	(763,668)	(94,907)	(561,125)
Loans	4,693,405	295,438	2,107,099
Property, Plan and Equipment	(124,059)	(475,063)	(23,523)
Others	(254,528)	435,573	(163,957)

 Net
 1,269,093
 (699)
 1,209,887

 Financial income (expenses), net
 2,574,281
 (361,256)
 1,765,976

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		Accumi	ılated	
	Consoli	dated	Parent Co	ompany
	06/30/09	06/30/08	06/30/09	06/30/08
Financial expenses				
Interest	(1,033,048)	(1,000,807)	(1,308,946)	(1,368,720)
Labor, tax and civil contingencies	(67,233)	(91,702)	(63,906)	(82,639)
Others	(352,914)	(723,664)	(194,826)	(275,816)
	(1,453,195)	(1,816,173)	(1,567,678)	(1,727,175)
Financial income				
Related parties	169	4,412	138,631	104,236
Financial statements	474,373	96,390	255,342	32,320
Others	64,861	67,106	21,674	7,937
	539,403	167,908	415,647	144,493
Derivatives	1,858,423	685,536	1,578,872	943,069
Indexation and exchange rate variation on assets:				
Cash and cash equivalents	(2,443,797)	(162,421)	(30,013)	3,463
Accounts receivable	(858,575)	(546,566)		
Loans	4,988,843	2,417,878	7,587,013	3,828,862
Property, Plan and Equipment	(599,122)	(26,504)		
Partes Relacionadas			(1,612,591)	(511,184)
Others	181,045	(186,872)	327,272	(174,338)
Net	1,268,394	1,495,515	6,271,681	3,146,803
Financial income (expenses), net	2,213,025	532,786	6,698,522	2,507,190

6.24- Financial Instruments Derivatives Risk Management Policy

Vale has developed its risk management strategy in order to provide an integrated approach of the risks the Company is exposed to. To do that, we evaluate not only the impact of market risk factors in the business results (market risk), but also the risk arising from third party obligations with Vale (credit risk) and those risks inherent in Vale s operational processes (operational risk).

Traditional market risk measures such as VaR (Value at Risk) are not sufficient to evaluate the group exposures once Vale s main goal is to avoid a possible lack of cash to fulfill our future obligations.

The enterprise wide risk management approach, that emcopasses all kinds of risk, as well as the relations between the several market risk factors (correlations), aims to assess the impact that such events would bring considering the natural hedges presented in the company s portfolio. Therefore, when assessing the risk associated with Vale s business, one can observe the positive effect due to the mix of products and currencies in Vale s portfolio. This

diversification implies in a natural reduction of the overall risk of the company. Any risk mitigation strategy, whenever necessary, will be implemented if it contributes significantly for the reduction on the volatility on Vale s cash flows beyond the levels initially observed and to acceptable levels of risk.

Vale considers that the effective management of risk is a key objective to support its growth strategy and financial flexibility. The risk reduction on Vale s future cash flow contributes to a better perception of the company s credit quality, improving its ability to access different markets and reducing the financing costs. Therefore, the board of directors has established an enterprise-wide risk management policy and a risk management committee.

The risk management policy determines that Vale should evaluate regularly its cash flow risks as well as risk mitigation strategies. As previously stated, whenever considered necessary, these mitigation strategies should be put in place, will be executed with the objective of reducing the risks regarding the obligations assumed by the Company, both with thirdparties and its shareholders.

The executive board is responsible for the evaluation and approval of the risk mitigation strategies recommended by the risk management committee.

The committee is responsible for overseeing and reviewing our risk management principles and risk management instruments, besides reporting periodically to the executive board regarding the management process and risk monitoring, including the the main risks Vale is exposed to and their impact on Vale s cash flow.

The risk management policy and procedures, that complement the risk management governance model, require the diversification of operations and counterparties and prohibit speculative transactions with derivatives.

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Besides the risk management governance model, Vale has in place a well defined corporate governance structure with the roles and responsabilities well defined. The recommendation and execution of the derivative transactions are implemented by different and independent areas. It is responsibility of the risk management department to define and propose to the risk management committee market risk mitigation strategies consistent with Vale and it s wholly owned subsidiaries corporate strategy. It is responsibility of the finance department the execution of the risk mitigation strategies through the use of derivatives. The independence of the areas guarantees an effective control on these operations.

The monitoring and monthly evaluations of the consolidated risk exposure allow us to evaluate the financial results and the impact on Vale s cash flow, as well as guarantee that the initial goals will be achieved. The fair value measurements of the trades are reported weekly to management.

All derivative trades were recognized in our balance sheet at fair value and their respective gains or losses were recognized in the earnings.

Considering the nature of Vale s business and operations, the main market risk factors which the Company is exposed are:

Interest rates:

Foreign exchange;

Products prices;

Input and other costs.

Fair value computation methodology

Well-known market participants—valuation methodologies were used to compute the fair value of instruments. The financial instruments were evaluated computing their present values considering market curves that impact the instrument on the determination dates. The curves and prices used in the pricing for each group of instruments are detailed in the topic—market curves—.

The pricing method considered in the case of European options is the *Black & Scholes* model, which is widely used among derivatives market participants for the option pricing. In this model, the derivative fair value is a function of the volatility, spot price of the underlying, strike price, risk free rate and maturity. In the case of options where the financial result is a function of the average of the underlying price for a certain period of the time, called Asian options, we use the *Turnbull & Wakeman* model, also widely used to price this type of instrument. Besides the parameters used on the *Black & Scholes* model it is considered in this model the price averaging period.

In the case of swaps, the receiving leg and the paying leg present values are estimated discounting their cash flows using the interest rate of the currency they are denominated. The difference between the present values of the receiving leg and paying leg of the swap is the fair value.

The computation method for the swaps linked to TJLP follows the description enclosed in CETIP s formula book, which includes the TJLP forward curve definition. Therefore, TJLP is computed using the inflation target, published by Banco Central do Brasil, based on IPCA (Extended National Consumer Price Index) plus the Brazilian credit spread, which comprehends an international real interest rate and a Brazilian credit risk component, that is computed using the credit risk for the government bonds, for the medium and long term perspective.

The pricing for the commodities future settlement contracts (buy or sell) is computed using forward curves for each commodity. Normally, these curves are collected in the exchanges where these commodities are traded, among them, London Metals Exchange (LME) and COMEX or market price providers. When there is no price for a specific date, we use interpolations between the available periods.

Value at Risk computation methodology

The Value at Risk of the positions was measured using historical simulation approach. Different market risk factors that impact the prices of the derivatives included in our portfolio were identified and a two year sample of its historical daily returns was gathered.

The current positions of Vale s derivatives were used to simulate their returns based on sample data and built a non parametric return distribution and consequently the value at risk for the portfolio considering one business day time horizon. The value at risk of the portfolio considers a 95% confidence level.

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Sensitivity Analysis

In the topic sensitivity analysis we present sensitivity analysis tables for all outstanding positions as of June 2009. The scenarios defined for these analyses were:

Scenario I: expected considers the market curves as of June 30 2009;

Scenario II: unfavorable change of 25% considers a shock of 25% in the market curves used for the pricing in the expected scenario, negatively impacting the fair value of Vale s derivatives positions;

Scenario III: favorable change of 25% considers a shock of 25% in the market curves used for the pricing in the expected scenario, positively impacting the fair value of Vale s derivatives positions;

Scenario IV: unfavorable change of 50% considers a shock of 50% in the market curves used for the pricing in the expected scenario, negatively impacting the fair value of Vale s derivatives positions;

Scenario V: favorable change of 50% considers a shock of 50% in the market curves used for the pricing in the expected scenario, positively impacting the fair value of Vale s derivatives positions;

Contracts subjected to margin calls

Vale has contracts subject to margin calls only for part of copper and nickel trades executed by its wholly-owned subsidiary Vale Inco Ltd. The total amount deposited in cash in June 2009 was R\$ 162.57.

Main positions definitions:

Protection program for the Real denominated debt indexed to CDI

CDI vs. USD fixed rate swap In order to reduce the cash flow volatility, Vale entered into swap transactions to convert the cash flows from debt instruments denominated in Brazilian *Reais* linked to CDI to U.S. Dollars. In those swaps, Vale pays fixed rates in U.S. Dollars and receives payments linked to CDI.

CDI vs. USD floating rate swap In order to reduce the cash flow volatility, Vale entered into swap transactions to convert the cash flows from debt instruments denominated in Brazilian *Reais* linked to CDI to U.S. Dollars. In those swaps, Vale pays floating rates in U.S. Dollars (Libor London Interbank Offered Rate) and receives payments linked to CDI.

Those instruments were used to convert the cash flows from debentures issued in 2006 with a nominal value of R\$ 5.5 billion, from the NCE (Credit Export Notes) issued in 2008 with nominal value of R\$ 2 billion and also from property and services acquisition financing realized in 2006 and 2007 with nominal value of R\$ 1 billion.

Protection program for the Real denominated debt indexed to TJLP

TJLP vs. USD fixed rate swap In order to reduce the cash flow volatility, Vale entered into swap transactions to convert the cash flows of the loans with Banco Nacional de Desenvolvimento Econômico e Social (BNDES) from TJLP to U.S. Dollars. In those swaps, Vale pays fixed rates in U.S. Dollars and receives payments linked to TJLP.

TJLP vs. USD floating rate swap In order to reduce the cash flow volatility, Vale entered into swap transactions to convert the cash flows of the loans with BNDES from TJLP to U.S. Dollars. In those swaps, Vale pays floating rates in U.S. Dollars and receives payments linked to TJLP.

Foreign Exchange cash flow hedge

Brazilian *Real* **fixed rate vs. USD fixed rate swap** In order to reduce the cash flow volatility, Vale entered into swap transactions to mitigate the foreign exchange exposure that arises from the currency mismatch between the revenues denominated in U.S. Dollars and the disbursements and investments denominated in Brazilian *Reais*.

Protection program for the Euro denominated floating rate debt

Euro floating rate vs. USD floating rate swap In order to reduce the cash flow volatility, Vale entered into a swap transaction to convert the cash flows from loans in Euros linked to Euribor to U.S. Dollars linked to Libor. This trade was used to convert the cash flow of a debt in Euros, with a notional amount of 19.1 million, issued in 2003 by Vale. In this trade, Vale receives floating rates in Euros (Euribor) and pays floating rates in U.S. Dollars (Libor).

Protection program for the USD floating rate debt

USD floating rate vs. USD fixed rate swap In order to reduce the cash flow volatility, Vale Inco Ltd., Vale s wholly-owned subsidiary, entered into a swap to convert U.S. Dollar floating rate debt into U.S Dollar fixed rate debt. Vale Inco used this instrument to convert the cash flow of a debt issued in 2004 with notional amount of USD 200 million. In this trade, Vale pays fixed rates in U.S. Dollars and receives floating rates in U.S. Dollars (Libor).

Foreign Exchange protection program for Coal Fixed Price Sales In order to reduce the cash flow volatility associated with a fixed price coal contract, Vale used Australian Dollar forward purchase in order to equalize production cost and revenues currencies.

Nickel Strategic cash flow protection program In order to protect our cash flow for 2009, Vale entered into hedging transactions where we set fixed prices for part of Vale revenues for this year.

Nickel Fixed Price Program In order to maintain the exposure to Nickel price fluctuations, we entered into derivatives to convert to floating prices all contracts with clients that required a fixed price. These trades aim to guarantee that the prices of these operations would be the same of the average prices negotiated in LME in the date the product is delivered to the client. It normally envolves buying Nickel forwards (Over-the-Counter) or futures (exchange negotiated). Those operations are usually reverted before the maturity in order to match the settlement dates of the commercial contracts in which the prices are fixed. This program was discontinued for sales in 2009 due to the decision to protect our cash flow this year.

Nickel Purchase Protection Program In order to reduce the cash flow volatility and eliminate the mismatch between the pricing of the purchased nickel (concentrate, cathode, sinter and others) and the pricing of the final product sold to our clients, hedging transactions were implemented. The items purchased are raw materials utilized to produce refined Nickel. The trades are usually implemented by the sale of nickel forward or future contracts at LME or over-the-counter operations.

Protection program of Natural Gas Program In order to minimize the impact of the input price volatility in the company s costs, natural gas derivative trades were implemented. These transactions are usually implemented through the purchase of future and forward contracts.

Copper Scrap Purchase Protection Program In order to reduce cash flow volatility and eliminate the quotation period mismatch between the pricing period of copper scrap purchase and the pricing period of final products sale to the clients, hedging transactions were implemented. The copper scrap is combined with other raw materials or inputs from Vale Inco Ltd., Vale s wholly-owned subsidiary, to produce copper to the final costumers. In this case, trades are usually implemented by the sale of forwards or futures at LME or Over-the-Counter trades.

Bunker Oil Purchase Protection Program In order to reduce the impact of bunker oil price fluctuation on Vale s freight hiring and consequently reducing the company s cash flow volatility, bunker oil derivatives were implemented. These transactions are usually executed through forward purchases and swaps.

Maritime Freight Hiring Protection Program In order to reduce the impact of maritime freight price fluctuation hired to support CIF and CFR sales and consequently reduce the company s cash flow volatility, freight derivatives (FFA Forward Freight Agreement) were implemented. These transactions are usually executed through forward purchases.

Embedded Derivatives

Energy purchase energy purchase agreement between Albras, Vale s controlled subsidiary, and Eletronorte. The contract has a clause that defines that a premium can be charged if aluminum prices trades in the range from US\$ 1,450/t until US\$ 2,773/t. This clause is considered an embedded derivative.

Raw material and intermediate products purchase Nickel concentrate and raw materials purchase agreements of Vale Inco Ltd, Vale s wholly-owned subsidiary, in which there are provisions based on nickel and copper future prices behavior. These provisions are considered embedded derivatives.

Foreign exchange and interest rate risk

Company s cash flow is subjected to volatility of several different currencies against the U.S. Dollar. While most of our product prices are indexed to US dollars, most of our costs, disbursements and investments are indexed to currencies other than the U.S. Dollar, mainly Brazilian *Reais* and Canadian dollars.

In order to reduce company s potential cash flow volatility arising from currency mismatch we use derivative instruments. The derivative portfolio implemented to comply with this objective consists, basically, of interest rate swaps to convert floating cash flows in Brazilian *Reais* to fix or floating U.S. Dollars cash flows, without any leverage.

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Vale has also an exposure to interest rates risks over loans and financings. The U.S. Dollars floating rate debt in the portfolio consists mainly of loans including export pre-payments, commercial banks and multilateral organizations loans. In general, the U.S. Dollar floating rate debt is mainly subject to changes in the Libor. To mitigate the impact of the interest rate volatility on the cash flow, Vale takes advantage of natural hedges allowed by the positive correlation of metal prices and U.S. Dollar floating rates. When natural hedges are not present, Vale enters into financial instruments to obtain the same effect.

The Real denominated debt subject to floating interest rates are debentures, Banco Nacional de Desenvolvimento Econômico e Social (BNDES) loans and property and services acquisition financing in the Brazilian market. These Brazilian reais debts are mainly linked to CDI and TJLP.

On June 30th, 2009, the total amount and interests of Brazilian Real denominated debt converted through swaps into US Dollars was US\$ 5.4 billion, with an average cost in dollars of 4.72% after the swaps transactions were implemented and maturity between November 2010 and December 2027, with semi-annual interest payments^a.

These swap transactions have settlement dates and values similar to the interest and principal payment dates, taking into account the liquidity restrictions of the market. At each settlement date, the results on the swap transactions partially offset the impact of the foreign exchange rate in our obligations, contributing to stabilize the cash disbursements in U.S. Dollars for the interest and/or principal payment of our Brazilian *Real* denominated debt.

In the event of an appreciation (depreciation) of the Brazilian *Real* against the U.S. Dollar, the negative (positive) impact on Vale debt service (interest and/or principal payment) measured in U.S. Dollars will be almost totally offset by a positive (negative) effect from the swap transaction, regardless of the U.S. dollar / Brazilian *Real* exchange rate on the payment date.

On the second quarter of 2009, Vale paid in Brazilian *Reais* an interest amount equivalent to R\$ 432 million related to the Real denominated debt that were converted into U.S. Dollars through the use of swap transactions. However, the company has received R\$ 209 million on the settlement of the swaps, offsetting the U.S. Dollar / Brazilian *Real* exchange rate variation impact in Vale debt service.

The tables below show June 30th 2009 derivative positions for Vale and controlled companies with the following information: notional amount, initial cost, fair value, value at risk, gains or losses in the period and fair value for the remaining years of the operations per each group of instruments.

Protection program for the Real denominated debt and loans

	In R\$ million Realized												
					Unrea								
	Notional ((\$ million))		Gain/	Loss G	Gain/Los	WaR	Unre	ealized Ga	ain/L	oss by y	ear *
				Average									
Flow	30-jun-09	31-mar-0	9 ndex	rate :	30-jun-0 9 :	1-mar- 0	90 -jun 3 09	Jun-0	2 0102	0112012 2	013	201420	152019
Swap CDI													
vs. fixed													
rate swap													
Receivable	R\$7.574	R\$7.519	CDI	101,07%	7.906	8.610	538						
	USD	USD											
Payable	3.670	3.670	USD	+ 5,59 %	(7.608)	(9.545)	(317)						
Net					298	(935)	220	270	266	67	2	(37)	

Swap CDI vs. floating

Receivable	R\$792	R\$792 CDI 102,07%	836	838	50
Payable	USD 430	USD 430 Libor +2,44 %	(807)	(931)	(19)

Net 29 **(93)** 31 **32** 23 6

Swap TJLP vs. fixed rate swap

TJLP+

Receivable R\$1.320 R\$1.163**TJLP** 1,58% 1.169 1.109 48 Payable USD 652 USD 577**USD** + 3,64 % (1.092) (1.272) (44)

Net 77 (163)4 45 109 **(4) (28)**

Swap TJLP vs. floating

rate swap

TJLP + R\$640 617 580 8 Receivable R\$643 **TJLP** 0,95% LIBOR -

Payable USD 375 USD 376Libor 1,14% (594) (671) (5)

Net 23 **(91)** 3 **37 (7)** 31

There are no fair value cash flows with maturity on the years of 2011, 2016, 2017 and 2018.

With the exception of a US\$ 685 million debt with monthly and quarterly interest and amortization payments.

Foreign Exchange cash flow hedge

In order to reduce the cask flow volatility associated with the currency mismatch between our revenues, mainly denominated in U.S. Dollars, and our disbursements and investments denominated in Brazilian *Reais*, we entered into foreign exchange swaps where the Company receives fixed rates in Brazilian Reais and pays fixed rates in U.S. Dollars.

	Notional (\$			Unrealized	Unrealized			nrealiz	lized	
million)				Gain/Loss	Gain	Gain/Loss by year				
			Average							
Flow	30-jun-0931-m	ar-09Index	rate	30-jun-0 9 1-mar	-0 9 0-jun-0 9 0	0-jun-09	2010	2011	2012	
Brazilian										
Real fixed										
rate vs.										
USD fixed										
rate swap										
Receivable	R\$378	Fixed	6,95%	354						
Payable	USD 190	USD	+ 0%	(348)						
Net				6		11		6		

Protection program for the Euro denominated floating rate debt

In order to reduce cash flow volatility associated with a financing from KfW Bankengruppe indexed to Euribor, we entered into a swap where the cash flows in Euros are converted into cash flows in U.S. Dollars.

						In	R\$ million						
			Realized										
Notio	nal (\$			Unre	alized			Unrealized Gain/Loss					
mill	ion)			Gain	/Loss	Gain/Loss	VaR	by year					
			Average										
30-jun-09	1-mar-09		_	30-jun-0 <mark>9</mark>	1-mar-09	30-jun-09	30-jun-09	2009	2010	2011			
,			Euribor										
EUR			+										
6	EUR 7	EUR	0,875%	17	23	3,8							
USD			Libor +	•									
7	USD 8	USD	1,0425%	6 (13)	(19)	(2,9)							
				3,4	4,0	0,9	0,3	0,7	1,4	1,3			
•	mill 30-jun-09 EUR 6 USD	EUR 6 EUR 7 USD	million) 30-jun-091-mar-09 Index EUR 6 EUR 7 EUR USD	million) Average 30-jun-091-mar-09 Index rate Euribor EUR + 6 EUR 7 EUR 0,875% USD Libor +	million) Gain Average 30-jun-091-mar-09 Index rate 30-jun-09 Euribor EUR + + + + + + + + + + + + + + + + + + +	million) Average 30-jun-091-mar-09 Index rate 30-jun-091-mar-09 Euribor EUR + 6 EUR 7 EUR 0,875% 17 23 USD Libor + 7 USD 8 USD 1,0425% (13) (19)	Notional (\$ Unrealized Gain/Loss Gain/Loss Average 30-jun-091-mar-09 Index	Notional (\$ Unrealized Sain/Loss Sain/Loss VaR Notional (\$ Unrealized Gain/Loss Gain/Loss VaR Average Sain/Loss Sain/Loss Sain/Loss Sain/Loss Notional (\$ Unrealized Gain/Loss Gain/Loss VaR Average Sain/Loss Sain/Loss Sain/Loss Sain/Loss Sain/Loss Notional (\$ Usain Sain/Loss Sain/Loss	Notional (\$ Unrealized Gain/Loss VaR	Notional (\$ Unrealized Gain/Loss VaR by year Average 30-jun-091-mar-09 Index Feuribor EUR 6 EUR 7 USD 8 USD 1,0425% (13) (19) (2,9)			

Protection program for the USD floating rate debt

In order to reduce the cash flow volatility associated to changes on the U.S. Dollar interest rate, Vale entered into a floating (Libor) to fix interest rate.

In	R\$	mi	llion
Realize	ď		

				Realized								
Notional (\$ million)					Unrealized Gain/Loss Gain/Loss		VaR	Unrealized Gain/Loss by year				
Flow	30-jun 3 0	19mar-09	Index	Average rate		31-mar-09	30-jun-09	30-jun-09	2009	2010	2011	
Receivable	USD 200	USD 200	USD	3M LIBOR	390	463	2,9					
Payable			USD	4,795%a.a	. (411)	(492)	(10,3)					
Net					(21)	(29)	(7,4)	1,1	(7)	(9)	(5)	

Foreign Exchange protection program for Coal Fixed Price Sales

In order to reduce the volatility associated with the foreign exchange exposure of the cash flow from our coal fixed price sales, Vale purchased Australian Dollars forwards.

					In R\$ million								
		Average Realized											
					Unreal	lized		Unrealized					
	Notional	(\$ million)	Strike	Gain/l	Loss G	Gain/Loss	VaR	Gain	Loss by	year			
Flow	30-jun-09	31-mar-09	Buy/ Sel	(USD/AUB))	-jun-091	-mar-0 9	0-jun-0 9 0-	-jun-09	2009	2010	2011		
Forward	AUD 60	AUD 76	В	0,66	16,0	6,1	2,8	2,1	5,3	9,0	1,7		
Commadi	41 aai aaa i		4a:-al-										

Commodities prices, input and costs risk

Vale is also exposed to several market risks associated to global commodities price volatilities.

Nowadays, derivatives transactions included in the portfolio related to commodities prices, input and costs include nickel, copper, natural gas, bunker oil and maritime freight (FFA) derivatives, all of them with the same purpose of mitigating the company s cash flow volatility.

Nickel Strategic cash flow protection program

In order to protect the cash flow in 2009, Vale entered into hedging transactions for this year.

			Average		In R Realized	million			
	Notional (ton)	Buy/	Strike	Unrealized Gain/Loss			Unı Gain/L	realized oss by	
Flow	30-jun-0931-mar-09	•	(USD/ton) 3	30-jun-0 9 1-mar	-0 9 0-jun-093	0-jun-09	2009	2010	2011
Forward	17.150	S	13.131	(73,1)	(9,7)	40	(73,1)		

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Nickel Fixed Price Sales Program

Vale Inco Ltd. has a long position on future contracts in the London Metal Exchange (LME), with the purpose of maintaining its exposure to nickel price variation, regarding the fact that, in some cases, the commodity is sold at a fixed price to some customers. These postions were discontinued for 2009 due to the decision of protecting the cash flow for this year.

Nickel Purchase Protection Program

Vale Inco Ltd. has also short positions on the futures market in the LME, in order to minimize the risk of mismatch between the pricing on the costs of intermediate products and finished goods.

				In R\$ million									
				Average			Realized						
					Unrealized					Unrealized			
	Notiona	al (ton)		Strike	Strike Gain/Loss Gain/Loss VaR		VaR	Gain/Loss by year					
			Buy/										
Flow	30-jun-093	1-mar-09	Sell	(USD/ton) 30	0-jun-0 9 1	l-mar-09	930-jun-0930	0-jun-09	2009	2010	2011		
Nickel fixed price sales program Futures	6.396	8.994	В	14.769,97	8	(111)	(66)	13	1	5	1,9		
Nickel pruchases protection program Futures	5.790	5.940	S	15.517,24	(6,9)	4,3	(48,5)	14	(6,9)				
Tutules	5.790	5.940		13.317,24	(0,9)	4,3	(40,3)	14	(0,9)				

Embedded Derivatives Raw material and intermediate products purchase

In addition to the contracts mentioned above, Vale Inco has long positions of nickel and copper raw materials which have a price definition based on a commodity index, which implies, in practice, that this contract is treated as an embedded derivative.

				Aver	age	Unreal	lized	In R\$ mill Realized	ion	Unrea Gain/L	
	Notiona	` '		Stri	ike	Gain/l	Loss	Gain/Loss	VaR	yea	ar
Flow	30-jun-09		Buy/ Sell	(USD	/ton)	30-jun-093	31-mar-09	30-jun-0 3 0-	-jun-09	2009	201@011
Raw material purchase Nickel											
forwards Copper	728	1.414	В	11.798,00		(4,5)	1,9	(1,9)	(4,5)	
forwards	1.890	3.327			4.510,00	(2,0)	(2,0)	(2,0)		(2,0)
Total						(6,4)	(0,1)	(3,9)	2,4		

Intermediate

products

purchase

Forwards 3.861 3.117 **B** 12.144,00 (16,2) 3,5 46 5,5 (16,2)

Embedded Derivatives Energy purchase Aluminum

The table below presents the aluminum embedded derivatives position originated from the energy supply contract between Albras and Eletronorte.

							In R\$ m	illion		
				Average			Realized			
					Unreal	lized		Unre	alized Gai	n/Loss
	Notion	nal (ton)		Strike	Gain/I	Loss	Gain/Loss Val	R	by year	
			Buy/							
Flow	30-jun-09	31-mar-09	Sell	(USD/ton)3	0-jun-0 9 1	-mar-	0 9 0-jun-0 9 0-jur	n-09 2009	2010	2011
Call	200.228	200.228	В	2.773	5,1	3,0)			
Call	200.228	200.228	S	1.450	(118)	(91	.)			
Total		.			(113)	(88)	3)	14 (21)	(62)	(29)

Copper Scrap Purchase Protection Program

Vale Inco Ltd. makes use of hedging to protect the price mismatch between the date of copper scrap purchase and the date of selling the finished good. The table below illustrates June open positions.

					In R\$ million						
				Average			Realized				
	Unreal Notional (ton) Strike Gain/L						Gain/Loss	VaR	Un Gain/I		
Flow	30-jun-0 9 1	` ,	Buy/ Sell	(USD/ton) 3	0-jun-0 9 31			0-jun-09		2010	2011
Futures	57	147	S	3.761,09	(0,1)	(0,2)	0,2	0,0	(0,1)		
Protecti	an nragram	of Natur	al Cac P	ragram							

Protection program of Natural Gas Program

Vale Inco Ltd. uses natural gas swap contracts to minimize the impact of price fluctuation of this input cost in the cash flow.

					In R\$ million						
				Average			Realized				
					Unrea	lized			Un	realize	d
	Notion	al (GJ)		Strike	Gain/	Loss	Gain/Loss	VaR	Gain/L	oss by	year
			Buy/								
Flow	30-jun-09	31-mar-09	Sell	(CAD/GJ30	-jun-0 9 1	l-mar-09	930-jun-093	0-jun-09	2009	2010	2011
Forwards	553.500	963.000	S	7,62	(3,8)	(6,1)	(7,6)	0,3	(3,8)		

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Bunker Oil Purchase Protection Program

Vale uses forward purchase and swaps to mitigate the impact of changes of bunker oil prices in the cash flow.

					In R\$ million						
				Average			Realized				
					Unrea	lized			Un	realized	1
	Notion	al (ton)		Strike	Gain/	Loss	Gain/Loss	VaR	Gain/l	Loss by	year
			Buy/								
Flow	30-jun-09	31-mar-09	Sell	(USD/ton30)-jun-0 9 1	1-mar-0	930-jun-093	0-jun-09	2009	2010	2011
Forward	197.000	125.000	В	347	20.9	(1.4)	2.0	7.7	13,3	7.6	
			_		20,9	(1,4)	3,9	7,7	13,3	7,6	
Maritime 1	Freight Hiri	ing Protection	n Progi	ram							

Vale uses FFA to reduce the impact of maritime freight price fluctuation in the company s costs.

				Average			Realized		In R\$ n		
Notional			Unrealized				Unrealized			l	
(days)			Strike	Gain/Loss VaR			VaR	Gain/Loss by year			
			Buy/								
Flow	30-jun-0 9 1-n	nar-09	Sell	(USD/day)	30-jun-09 3	1-mar-09	930-jun-0 9 3)-jun-09	2009	2010	2011
Forward	2.406	0	В	29.575	24,8	0,0	44,9	11,9	18,1	6,7	
Sensitivity	y Analysis										
Values in 1	Values in R\$ million										

			Scenario	Scenario
debt	Instrument CDL vs. USD fixed rote swep	Impact description USD/BRL fluctuation	I 298,0	II (1.604,0
ueot	CDI vs. USD fixed rate swap	USD/BRL fluctuation	298,0	(1.004,0
		USD interest rate inside Brazil variation		189,1
	CDI vs. USD floating rate swap	USD/BRL fluctuation	28,7	(173,1
		USD interest rate inside Brazil variation		(6,2
debt	TJLP vs. USD fixed rate swap	USD/BRL fluctuation		(196,0
		USD interest rate inside Brazil variation	77,1	26,8
		Brazilian interest rate fluctuation		(11,9
	TJLP vs. USD floating rate swap	USD/BRL fluctuation		(125,1
		USD interest rate inside Brazil variation	23,3	(35,1
		Brazilian interest rate fluctuation		(55,3
		USD/BRL fluctuation		(81,1
e	Brazilian Real fixed rate vs. USD fixed rate swap	USD interest rate inside Brazil variation	5,9	0,4
		Brazilian interest rate fluctuation		(10,3)
		EUR/USD fluctuation		(0,8)
ting	EUR floating rate vs. USD floating rate swap	Euribor variation	3,4	3,4
		USD Libor variation		3,4
floating	USD floating rate vs. USD fixed rate swap	USD Libor variation	(20,7)	(23,1
	Purchase Australian dollars forwards	USD/AUD fluctuation	16,0	0,3
4				

fixed

	Sale of nickel forward contracts	Nickel price fluctuation	(73,1)	(201,3
	Purchase of nickel future/forward contracts	Nickel price fluctuation	7,9	(35,4
am	Sale of nickel future/forward contracts	Nickel price fluctuation	(6,9)	(54,9
terial	Embedded derivatives - Raw material purchase	Nickel and copper price fluctuation	(6,4)	(16,6
liate	Embedded derivatives - Intermediate products purchase	Nickel price fluctuation	(16,2)	(33,5
ırchase	Embedded derivatives - Energy purchase - Aluminum Options	Aluminum price fluctuation	(112,6)	(227,2
	Sale of copper future/forward contracts	Copper price fluctuation	(0,1)	(0,3)
	Purchase of natural gas forward contracts	Natural gas price fluctuation	(3,8)	(3,0
rogram	Purchase Bunker Oil forwards	Bunker Oil price fluctuation	20,9	(26,4
1	Purchase of forward freight agreements	Freight price fluctuation	24,8	(15,1

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Credit risk on financial trades and financial institutions ratings

Derivatives transactions are executed with financial institutions that we consider to have a very good credit quality. The exposure limits to financial institutions are proposed annually for the Executive Risk Committee and approved by the Executive Board. The financial institutions credit risk tracking is performed making use of a credit risk valuation methodology which considers, among other information, published ratings provided by international rating agencies. In the table below, we present the ratings in foreign currency published by Moody s e S&P agencies for the financial institutions that we had outstanding trades as of June 30^{th.} 2009.

Parent Company	Vale s Counterparty	Moody s*	S&P*
Banco do Brasil S.A.	Banco do Brasil S.A.	A1	BBB-
Banco Bradesco S.A.	Banco Bradesco S.A.	A1	BBB
Citigroup Inc.	Citigroup Inc.	A3	A
Banco Votorantim S.A.	Banco Votorantim S.A.	Baa1	BB+
HSBC Holdings plc	HSBC Holdings plc	Aa2	AA-
JP Morgan Chase & Co.	JP Morgan Chase & Co.	Aa3	A+
Banco Santander S.A. (Spain)	Banco Santander S.A. (Spain)	Aa1	AA
HSBC Holdings plc	HSBC Bank Brasil S.A.	A1	BBB-
Banco Itaú Unibanco S.A.	Banco Itaú Unibanco S.A.	A1	
JP Morgan Chase & Co.	JP Morgan Chase Bank NA	Aa1	AA-
Standard Bank	Standard Bank of South África Ltd	Baa1	
BNP Paribas	BNP Paribas	Aa1	AA
Mitsui Co. Ltd**	Mitsui Bussan	A2	A+

^{*} For Brazilian banks it was considered the global rating of local currency deposits

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^{**} Parent company s rating

Market Curves

To build the curves used on the pricing of the derivatives, public data from BM&F, Central Bank of Brazil, London Metals Exchange (LME) and proprietary data from Thomson Reuters, Bloomberg L.P. and Enerdata were used.

1. Commodities

Aluminum

		Price		Price		Price
Maturity		(USD/ton)	Maturity	(USD/ton)	Maturity	(USD/ton)
SPOT		1.596	ABR10	1.704	MAR11	1.801
JUN09		1.602	MAI10	1.712	ABR11	1.809
JUL09		1.614	JUN10	1.723	MAI11	1.817
AGO09		1.624	JUL10	1.732	JUN11	1.825
SET09		1.636	AGO10	1.741	JUL11	1.833
OUT09		1.645	SET10	1.752	AGO11	1.691
NOV09		1.655	OUT10	1.760	SET11	1.682
DEZ09		1.666	NOV10	1.769	OUT11	1.710
JAN10		1.675	DEZ10	1.777	NOV11	1.719
FEV10		1.684	JAN11	1.785	DEZ11	1.728
MAR10		1.695	FEV11	1.793		
Nickel						
		Price		Price		Price
Maturity		(USD/ton)	Maturity	(USD/ton)	Maturity	(USD/ton)
SPOT		15.291	MAR10	15.446	DEZ10	15.456
JUL09		15.304	ABR10	15.454	JAN11	15.452
AGO09		15.336	MAI10	15.461	FEV11	15.448
SET09		15.366	JUN10	15.466	MAR11	15.445
OUT09		15.389	JUL10	15.465	ABR11	15.442
NOV09		15.405	AGO10	15.465	MAI11	15.439
DEZ09		15.421	SET10	15.465	JUN11	15.436
JAN10		15.430	OUT10	15.461	JUL11	15.433
FEV10		15.438	NOV10	15.458	AGO11	15.430
Copper		1000	1,0,10	101.00	110011	1000
		D:-		D		Dari
Ma4		Price	Ma4	Price	Ma4	Price
Maturity SPOT		(USD/lb)	Maturity JUL09	(USD/lb)	Maturity SET09	(USD/lb)
Bunker oil		2,24	JULU9	2,25	SE109	2,25
Dunker on						
		Price		Price		Price
Maturity		(USD/ton)	Maturity	(USD/ton)	Maturity	(USD/ton)
SPOT		396,50	JAN10	402,25	AGO10	416,00
JUL09		396,50	FEV10	402,25	SET10	416,00
AGO09		392,55	MAR10	402,25	OUT10	422,25
SET09		392,00	ABR10	409,00	NOV10	422,25
OUT09		393,25	MAI10	409,00	DEZ10	422,25
NOV09		394,25	JUN10	409,00		
DEZ09		398,40	JUL10	416,00		
Aluminum	Volatility					

			/		/
Maturity	Vol (% p.a.)	Maturity	Vol (% p.a.)	Maturity	Vol (% p.a.)
VOLSPOT	35,67	VOL9M	30,55	VOL4Y	24,51
VOL1M	35,67	VOL1Y	29,61	VOL5Y	23,92
VOL3M	33,96	VOL2Y	26,99	VOL7Y	23,74
VOL6M	31,82	VOL3Y	25,51	VOL10Y	23,74
2. Rates					
USD-Brazil Interest Rate					
	Rate (%		Rate (%		Rate (%
Maturity	p.a.)	Maturity	p.a.)	Maturity	p.a.)
30/06/2009	1,31	03/10/2011	3,54	01/04/2014	5,18
01/09/2009	1,31	02/01/2012	3,71	01/07/2014	5,37
01/10/2009	1,39	02/04/2012	3,96	01/10/2014	5,55
04/01/2010	1,67	02/07/2012	4,13	02/01/2015	5,71
01/04/2010	1,99	01/10/2012	4,28	01/04/2015	5,81
01/07/2010	2,18	02/01/2013	4,42	04/01/2016	6,08
01/10/2010	2,48	01/04/2013	4,53	02/01/2017	6,53
03/01/2011	2,77	01/07/2013	4,70	02/01/2018	6,97
01/04/2011	3,04	01/10/2013	4,82	02/01/2019	7,27
01/07/2011	3,29	02/01/2014	5,02	02/01/2020	7,52
US Interest Rate					
	Rate (%		Rate (%		Rate (%
Maturity	p.a.)	Maturity	p.a.)	Maturity	p.a.)
USD1D	p.a.) 0,25	USD9M	p.a.) 0,77	USD5Y	3 ,06
USD1M	0,42	USD1Y	0,89	USD7Y	3,55
USD2M	0,55	USD2Y	1,55	USD10Y	3,95
USD3M	0,65	USD3Y	2,19	CODIOI	3,73
USD6M	0,67	USD4Y	2,69		
TJLP	0,07	CSD+1	2,07		
	Rate (%		Rate (%		Rate (%
Maturity	p.a.)	Maturity	p.a.)	Maturity	p.a.)
30/06/2009	6,25	01/04/2011	7,12	01/04/2013	7,62
01/07/2009	6,25	01/07/2011	7,24	01/07/2013	7,62
01/10/2009	6,32	01/10/2011	7,33	01/10/2013	7,61
01/01/2010	6,44	01/01/2012	7,41	01/01/2014	7,60
01/04/2010	6,56	01/04/2012	7,48	01/04/2014	7,59
01/07/2010	6,70	01/07/2012	7,54	01/07/2014	7,60
01/10/2010	6,85	01/10/2012	7,58		
01/01/2011	6,99	01/01/2013	7,61		
BRL Interest Rate					
	Rate (%		Rate (%		Rate (%
Maturity	p.a.)	Maturity	p.a.)	Maturity	p.a.)
30/06/2009	8,96	01/07/2010	9,24	02/01/2013	11,77
01/07/2009	8,96	03/01/2011	10,03	01/04/2013	11,83
03/08/2009	9,01	01/07/2011	10,66	01/07/2013	11,93
01/09/2009	8,88	02/01/2012	11,06	01/10/2013	11,98
01/10/2009	8,82	02/04/2012	11,24	02/01/2014	12,17
	•		•		•

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04/01/2010 01/04/2010 3. Currencie EUR	8,79 8,96	02/07/2012 01/10/2012	11,42 11,61	02/01/2017	12,56
Maturity	EUR/USD	Maturity	EUR/USD	Maturity	EUR/USD
EURSPOT	1,42	EUR9M	1,41	EUR4Y	1,43
EUR1M	1,41	EUR1Y	1,41	EUR5Y	1,43
EUR3M	1,41	EUR2Y	1,42	EUR7Y	1,43
EUR6M	1,41	EUR3Y	1,42	EUR10Y	1,42
AUD					
Maturity	AUD/USD	Maturity	AUD/USD	Maturity	AUD/USD
AUDSPOT	1,24	AUD9M	1,25	AUD4Y	1,34
AUD1M	1,24	AUD1Y	1,26	AUD5Y	1,36
AUD3M	1,24	AUD2Y	1,28	AUD7Y	1,40
AUD6M	1,25	AUD3Y	1,31	AUD10Y	1,46
Currencies	Ending rates as of June 30, 2009				
USD/CAD	1,1622	USD/BRL	1,9516	EUR/USD	1,4039
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Summary the movement of our derivatives according to the period present as follows:

Currencies\ Interest rates	Consolidated Quarter 2Q/09 Products by Bunker Oil and aluminum Natural							
(libor)	Gas	Gold	Freight	area	Copper	Nickel Pla	tinum Total	
(1,301,037)	(7,467)			(192)	40,091	(1,268,605)	
(209,431)	1,360		(10,129)		263	80,958	(136,979)	
1,935,472	26,065		72,151		(237)	(209,616)	1,823,835	
6,532	(559)	(2,578)		30	(5,904)	(2,479)	
431,536	19,399		59,444		(136)	(94,471)	415,772	
	Interest rates (libor) (1,301,037) (209,431) 1,935,472 6,532	Interest rates Bunker Oil and Natural Gas (libor) (7,467) (209,431) 1,360 1,935,472 26,065 6,532 (559)	Interest rates Bunker Oil and Natural Gas (libor) Gas Gold (1,301,037) (7,467) (209,431) 1,360 1,935,472 26,065 6,532 (559)	Currencies\ Interest Bunker rates Oil and Natural (libor) Gas Gold Freight (1,301,037) (7,467) (209,431) 1,360 (10,129) 1,935,472 26,065 72,151 6,532 (559) (2,578)	Quarter 2Q/09 Product by	Currencies Cu	Currencies Froducts Sunker Currencies Bunker Currencies Bunker Currencies Currencies Currencies Currencies Currencies Sunker Currencies Currencies Currencies Currencies Sunker Currencies Currencies	

	Currencies\ Interest rates	Bunker Oil and	1Q/09 Product by aluminu	S.S.		
	(libor)	Natural Gas	GoldFreight area	Copper	Nickel Platinum	Total
Gains / (losses) unrealized	(Hbor)	Gas	Goldereight area	Соррсі	TVICKCI T Iatilium	Total
on 12/31/08	(1,336,013)	(4,358)		626	79,185	(1,260,560)
Payments		, , ,				
(receipt) financial	(45,396)	4,787		(491)	(8,857)	(49,957)
Financial expenses, net (1)	77,613	(7,931)		(321)	(29,476)	39,885
Monetary variations, net						
(2)	2,759	35		(6)	(761)	2,027
Gains / (losses) unrealized on 03/31/09	(1,301,037)	(7,467)		(192)	40,091	(1,268,605)

 $\begin{array}{c} 2Q/08 \\ Products \\ Currencies \\ \end{array}$

	Interest rates (libor)	Bunker Oil and Natural Gas	I	Freight	aluminum		opper	Nickel	Platinum	Total
Gains / (losses) unrealized on 03/31/08	1,048,035		(57,77	S	(434,408		26,814)	10,902	(54,095)	85,843
Payments (receipt) financial	(226,227	')	17,344		103,890		23,673	(23,759)	17,098	12,019
Financial expenses, net (1)	1,139,831		2,013	2,013)	6,002	72,059	(2,082)	1,219,942
Monetary variations, net (2)	(49,626	5)	4,410	0	27,789		35,168	(1,783)	4,612	20,570
Gains / (losses) unrealized on 06/30/08	1,912,013	3	(34,010	0)	(300,610) (2	61,971)	57,419	(34,467)	1,338,374
	rates Oi		Sunker Dil and Satural	and aluminum						
Gains /	(libor		Gas	Gold I	Freight	area	Copper	Nicke	l Platinum	Total
(losses) unrealized on 12/31/08 Payments	(1,336,	013)	(4,358))			626	79,1	85	(1,260,560)
(receipt) financial Financial expenses, net	(254,827)		6,147		(10,129)		(228)	72,10	01	(186,936)
(1) Monetary variations, net	2,013,085		18,134		72,151		(558)	(239,0	92) 1,863,720	
(2)		291	(524)	24) (2,578)			24	(6,665)		(452)
Gains / (losses) unrealized on 06/30/09	431,	536	19,399		59,444		(136)) (94,4	71)	415,772
(Currencies	Bunker			06/3 Products by	30/08				
	Interest rates (libor)	Oil and Natural Gas		Freight	aluminum		opper	Nickel	Platinum	Total

Gains / (losses) unrealized on 06/30/08	1,912,013	(34,010)	(300,610)	(261,971)	57,419	(34,467)	1,338,374
net (2)	(41,286)	5,136	29,593	38,469	(4,171)	4,865	32,606
(1) Monetary variations,	1,119,541	(11,969)	(303,857)	(196,234)	11,015	(29,530)	588,966
Payments (receipt) financial Financial expenses, net	(273,986)	37,431	146,223	228,016	(22,982)	32,920	147,622
Gains / (losses) unrealized on 12/31/07	1,107,744	(64,608)	(172,569)	(332,222)	73,557	(42,722)	569,180

(1) Comprise amounts related to hedge accounting which does not affect the financial results, as follows: R\$7,356, R\$(1,416), R\$20,951, R\$5.940 and R\$(63,964), 2Q09, 1Q09, 2Q08, June 30, 2009 and June 30, 2008, respectively.

These figures were recorded inside shareholders equity in the line unrealized results of market value net of income tax and in the proportion of our interest, when applicable.

(2) Include exchange

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variance reclassification into equity: R\$(648), R\$(447) and R\$(1,095), 2Q09, 1Q09 and June 30, 2009, respectively.

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06/30/08

Parent Company	y
06/30/09	

(24,005)

1,733,999

(21,448)

			06/30/09		
	Currencies\ Interest rates				
	(libor)	Freight	Gold	Copper	Total
Gains / (losses) unrealized on					
12/31/08	(1,078,850)				(1,078,850)
Payments (receipt) financial	(212,642)	(4,003)			(216,645)
Financial expenses, net	1,560,642	19,296			1,579,938
Monetary variations, net	(588)	(478)			(1,066)
Gains / (losses) unrealized on 06/30/09	268,562	14,815			283,377

	06/30/08
Currencies\	
T , ,	

	rates (libor)	Freight	Gold	Copper	Total
Gains / (losses) unrealized on		J			
12/31/07	1,064,545		(45,256)	(1,923)	1,017,366
Payments (receipt) financial	(260,118)		26,156	7,526	(226,436)
Financial expenses, net	1,085,862		(8,412)	(28,882)	1,048,568
Monetary variations, net	(110,837)		3,507	1,831	(105,499)
Gains / (losses) unrealized on					

The due dates of the consolidated financial instruments are as follows:

Currencies\ Interest rates (LIBOR)	December 2019
Fuel Oil	April 2010
Natural Gas	October 2009
Freight	September 2009
Copper	July 2009
Nickel	May 2011

6.25- Selling, Administrative, Other Operating Expenses and Results from the Sale of Investments

1,779,452

		_	Consolidate			Parent Company			
		Quarter		Accum	ulated	Accun	ıulated		
	2Q/09	1Q/09	2Q/08	06/30/09	06/30/08	06/30/09	06/30/08		
Administrative									
Personnel	154,396	159,907	176,337	314,303	347,544	173,062	198,805		
Services (consulting,									
infrastructure and									
others)	87,439	84,253	94,174	171,692	179,141	86,720	88,353		
•	·-		-	•	•		-		

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Total	513,643	574,490	631,544	1.088.133	1,231,393	556,704	616,235
Sales (*)	75,054	129,446	104,278	204,500	247,434	12,922	20,747
Others	35,054	38,559	85,828	73,613	146,122	35,233	56,561
comunities	4,763	4,942	6,256	9,705	12,082	9,120	9,352
Indigenours							
Rents and taxes	14,559	23,560	13,161	38,119	22,553	15,237	15,241
Travel expenses	5,646	13,065	16,869	18,711	27,710	7,157	17,293
Depreciation	87,547	88,759	68,881	176,306	148,699	143,147	116,961
publicity	49,185	31,999	65,760	81,184	100,108	74,106	92,922
Advertising and							

(*) Represents the effects of fluctuations in commodity prices of copper on its receivables, expenses with offices abroad and provision for claims settlement.

			Consolidate	d		Parent C	ompany		
				Accumu	ılated	Accumulated			
	2Q/09	1Q/09	2Q/08	06/30/09	06/30/08	06/30/09	06/30/08		
Other operating expenses (income), net									
Provisions for contingencies	14,351		(231,952)	14,351	(240,649)	24,836	(240,649)		
Provision for loss on ICMS credits	29,397	73,213	192,830	102,610	241,954	88,396	46,609		
Provision for profit sharing	50,929	67,517	79,568	118,446	127,235	65,344	55,661		
Fundação Vale do Rio Doce FVRD	30,634	12,656	18,094	43,290	31,289	43,290	31,289		
Recoverable taxes PIS and COFINS	(78,066)	(66,326)	(50,978)	(144,392)	(114,857)	(144,392)	(114,857)		
Provision for material / inventories	8,787			8,787		12,409			
Adjust the value of realization of stock		112,535		112,535					
Disconnection	49,869	91,782		141,651		33,914			
Stopped of plant and Idle capacity	524,028	375,552		899,580		482,885			
Others	105,026	217,586	141,803	322,612	461,856	(30,412)	111,190		
Total	734,955	884,515	149,365	1,619,470	506,828	576,270	(110,757)		

			Consolidated		14				
Results on sale of investments	2Q/09	Quarter 1Q/09	2Q/08	Accumulated 06/30/09	l (to review) 06/30/08				
Jubilee Mines N.L.	20105	TQ/07	20,00	00/20/03	06/30/08 138,879				
Usinas siderurgicas de Minas									
Gerais S.A. USIMINAS	287,814			287,814					
Others	7,908			7,908					
Total	295,722			295,722	138,879				

6.26- Subsequent Events

In July, 2009, we issued R\$1,873 million Mandatorily Convertible Notes due 2012 (R\$ 1,864 million, net of commissions). The Notes bear interest at 6.75% per year payable quarterly and additional interest which will be payable based on the net amount of cash distribution paid to ADS holders.

In July, 2009 Vale signed a definitive agreement with Suzano Papel e Celulose to sale part of our forest assets to Suzano, a total area of 84.7 thousand hectares, including preservation areas and eucalyptus plantation in Maranhão (Brazil), for approximately R\$235 million.

In July 2009, Vale signed an agreement with ThyssenKrupp Steel AG to increase our stake in ThyssenKrupp CSA Siderúrgica do Atlântico Ltda. (CSA) to 26.87%, from the current 10% interest, through a capital increase of EUR\$965 million (approximately R\$2.7 billion). This investment decision is still subject to, among other conditions, the approval of the Board of Directors of both Vale and ThyssenKrupp.

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7- Report of the Independent Accountants on Limited Review

Pricewaterhousecoopers Rua da Candelária 65 11°, 14°, 15° e 16° Cjs. 1302 a 1304 2009 1-020 Rio de Janeiro RJ - Brasil Calxa Postal 949 Telefone (21) 3232-6112 Fax (21) 2516-6319

pwc.com/br

(A free translation of the original in Portuguese)

Report of Independent Accountants on the Limited Review

To the Board of Directors and Stockholders Vale S.A.

- We have carried out a limited review of the Quarterly Information ITR (individual and consolidated) of Vale S.A. (formerly denominated Companhia Vale do Rio Doce) and its subsidiaries, for the quarter ended June 30, 2009, comprising the balance sheets and the statements of operations, changes in stockholders equity, cash flows and value added, the report of performance and notes, prepared under the responsibility of the Company s management.
- Our review was carried out in accordance with specific standards established by the Institute of Independent Auditors of Brazil (Instituto de Auditores Independentes do Brasil IBRACON), in conjunction with the Federal Accounting Council (Conselho Federal de Contabilidade CFC), and mainly comprised: (a) inquiries of and discussions with management responsible for the accounting, financial and operating areas of the Company with regard to the main criteria adopted for the preparation of the quarterly information and (b) a review of the relevant information and of the subsequent events which have, or could have, significant effects on the financial position and operations of the Company and its subsidiaries.
- Based on our limited review, we are not aware of any significant adjustments which should be made to the quarterly information referred to above for it to be in accordance with the accounting practices adopted in Brazil, as required by the regulations of the Brazilian Securities Commission (Comissão de Valores Mobiliários CVM) specifically applicable to the preparation of quarterly information.
- The Quarterly Information (ITR) mentioned in the first paragraph also includes comparative accounting information for the results for the quarters ended March 31, 2009, and June 30, 2008, obtained from the corresponding Quarterly Information (ITR) for those quarters. The limited reviews of the Quarterly Information ITR for the quarters ended March 31, 2009, and June 30, 2008, were conducted by other independent auditors, who issued their reports, dated May 6, 2009, and August 6, 2008, respectively, both including division of responsibilities paragraphs regarding the review of financial information of certain investees of Vale S.A.

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Vale S.A.

As mentioned in Note 6.2, due to changes in the accounting practices adopted in Brazil in 2008, the statements of income, of changes in stockholders equity, of cash flows and value added relating to the quarters ended June 30, 2008, presented for comparative purposes, were adjusted in relation to those originally disclosed and are being revised, as prescribed by NPC 12 Accounting Practices. Changes in Accounting Estimates and Correction of Errors (Práticas Contabeis, Mudanças has Estimativas Contábeis e Correção de Erros), as approved by the CVM Deliberation number 506/06, in order to enable comparability of the periods presented. In connection with our review of the quarterly information relating to the quarter ended June 30, 2009, we also reviewed the adjustments arising from the changes in accounting practices disclosed in Note 6.2. We are not aware that those adjustments are inadequate or have not been appropriately recognized, taking into consideration all material aspects. We have been engaged solely to review the adjustments described in Note 6.2 and not the review and neither to apply any other form of procedure on the quarterly information for the quarter ended June 30, 2008, and, therefore, we do not express any form of conclusion on those quarterly information.

Rio de Janeiro, July 29, 2009

pricewaterhouseCoopers Auditores Independentes CRC 2SP000160/O-5 F RJ

Marcos Donizete Panassol Contador CRC 1SP155975/O-8 S RJ

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8- Attachment I Statement of Investments in Subsidiaries and Jointly-Controlled Companies

Period ended June 30, 2009 In millions of reais

			current Investments,	Liabilities	es and stockholders equity Non-current			Accounting information	
			property plant and		Long-term, deferred	A dinatad			ment of inc
ipation %)			equipment and deferred		income and minority	Adjusted stockholders	Net	Cost of products and	Operating income
Voting	Circulante	Long-term	charges	Current	interest	equity	revenues	services	(expenses
51,00	428.818	1.371.538	1.072.004	427.550	473.597	1.971.213	687.366	(726.064)	70.64
,,,,,								(, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
61,74	821.791	257.726	5.334.691	328.258	1.650.505	4.435.445	1.312.565	(1.439.345)	260.97
100,00	5.005	32.059		5.132		31.932			(5.88
100,00	133.723	65.064	98.430	23.805	40.882	232.530	76.311	(60.092)	(36.60
100,00	159.938	106.693	1.392	153.056	115.392	(425)			9.51
100,00	180.025	9.525	195.453	138.529	1.428	245.046	128.411	(50.951)	1.34
100,00	2.015.623	237.219	1.320.194	1.598.920	39.169	1.934.947	1.614.570	(1.322.475)	(379.78
100,00	19.795	122.054	149	33.563	102.117	6.318		, , , , , , , , , , , , , , , , , , ,	7.77
100,00	13.432		908.036	13.413	213.495	694.560			
100,00	234.569	125.116	1.688.362	158.549	1.982.131	(92.633)	339.626	(330.413)	(30.41
100,00	58.084	2.065	1.728.332	495.833		1.292.648	49.036	(20.211)	(5.58
100,00	10.654	15.534	3.719	5.172	2.897	21.838			71
100,00	59.190		2.897.356	21.645	967.247	1.967.654			(6.74
100,00	331		1.697.207	18.543	1.788.341	(109.346)			(21.68
92,99	181.496	112.925	6.204.055	891.955	1.255.481	4.351.040		(79.500)	(129.86

(57.50	(39.746)	55.964	(61.141)	179.415	79.777	58.306	60.368	79.377	85,57
(52.82	(78.041)	101.141	157.591	6.591	47.683	51.247		160.618	100,00
			417.153	1.439.727	56.355	1.622.704		290.531	100,00
(40.71	(23.144)	75.520	167.963	123.451	56.815	55.528	11.777	280.924	100,00
(202.37 (1.513.42	(347.815) (4.018.657)	504.016 4.389.021	880.427 11.465.213	1.719.251 38.882.813	243.998 3.276.565	2.199.058 47.034.020	253.069 426.643	391.549 6.163.928	100,00 100,00
(4.941.79	(11.670.521)	12.212.189	67.709.977	47.641.274	13.712.122	47.108.999	54.856.124	27.098.250	100,00
(31.91	(175.081)	291.338	1.098.007	187.104	376.618	360.208	112.938	1.188.583	100,00
(21.80	(89.875)	85.522	230.371	9.549	133.461	97.877	(821)	276.325	100,00
21			213	11.227.202	237.653		11.227.200	237.868	100,00
(11.75	(104.131)	111.266	651.624	40.170	73.664	514.160	90.241	161.057	100,00
(12,33	(2,272)	17,553	80,215		7,768	56,864	26	31,094	100.00
(131,94	(516,469)	554,056	577,305	460,170	90,654	522,596		605,533	50.00
34,54	(6,164)	66,018	319,899	99,699	64,951	241,775	22,953	219,821	50.00
(32,93	(1)	276	204,581	46,481	150,366	133,456	49,249	218,723	51.00
10,97	(5,562)	12,938	281,809	80,686	4,203	192,070	55,744	118,884	51.00
10,64	(13,270)	48,545	536,605	73,013	1,217	394,695	65,375	150,765	51.11
1,33	(4,897)	8,567	99,417	19,898	2,241	56,210	23,792	41,554	50.00

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621,807

708,893

869,373

2,879,354

572,446

933,604

378,605

1,841,806

729,982

1,750,311

422,900

983,516

189,853

937,474

40.00

37.86

31,73

(62,46)

(249,027)

(573,851)

50.00	1,052,694	436,594	3,613,998	1,901,532	1,966,734	1,235,020	1,136,020	(461,983)	79,41
50.00	150,541		756,611	233,836	222,491	450,825			

Observances:

(a) Includes direct and indirect participation.

Additional information of the main operational investee companies are available on the Vale website <u>www.vale.com</u>, investor relations.

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B- Additional Information

9- Cash generation (to review)

Consolidated operating cash generation measured by EBITDA (earnings before financial results, equity in subsidiaries, income taxes, depreciation, amortization and depletion, increased by dividends received) was R\$8,909,912 as of June 30,2009 against R\$17,111,208 as of June 30, 2008, representing a decrease of 48.0%.

EBITDA is not a BR GAAP measure and does not represent the expected cash flow for the reporting periods and, therefore, should not be considered as an alternative measure to net income (loss), as an indicator of operating performance or as an alternative to cash flow as a liquidity source.

Our definition of EBITDA may not be comparable with EBITDA as defined by other companies.

EBITDA Consolidated

	Qu	arter (Unaudite	Accumulated (to review)			
	2Q/09	1Q/09	2Q/08	06/30/09	06/30/08	
Operating profit EBIT	2.189.568	4.148.839	9.200.013	6.338.407	14.524.912	
Depreciation / amortization of						
goodwill	1.253.422	1.296.765	1.250.502	2.550.187	2.563.430	
	3.442.990	5.445.604	10.450.515	8.888.594	17.088.342	
Dividends received	21.318		22.866	21.318	22.866	
EBITDA (LAJIDA)	3.464.308	5.445.604	10.473.381	8.909.912	17.111.208	
Depreciation / amortization of						
goodwill	(1.253.422)	(1.296.765)	(1.250.502)	(2.550.187)	(2.563.430)	
Dividends received	(21.318)		(22.866)	(21.318)	(22.866)	
Equity Results	50.021	13.450	(266.767)	63.471	(1.392.591)	
Profit on sale of investment	295.722			295.722	138.879	
Financial results, net	2.574.281	(361.256)	1.765.976	2.213.025	(2.946.024)	
Income tax and social						
contribution	(3.533.597)	(757.982)	(2.571.182)	(4.291.579)	(3.241.065)	
Minority interests	(109.343)	107.852	(222.577)	(1.491)	(258.230)	
Net income	1.466.652	3.150.903	7.905.463	4.617.555	6.825.881	

Consolidated EBITDA by segment

	EBITDA						
	Qu	arter (Unaudite	ed)	Accumulated (to review)			
	2Q/09	1Q/09	2Q/08	06/30/09	06/30/08		
Segments							
Ferrous minerals	2.852.898	5.196.299	7.173.376	8.049.197	10.573.410		
Non-ferrous minerals	854.349	128.341	2.668.125	982.690	5.406.320		
Logistics	280.454	120.993	251.213	401.447	564.573		
Steel	1.766	(32.523)	82.364	(30.757)	103.966		
Others	(525.159)	32.494	298.303	(492.665)	462.939		
	3.464.308	5.445.604	10.473.381	8.909.912	17.111.208		

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10- Management s Discussion and Analysis of the Operational Performance in June 30, 2009 (to review)

In analyzing this information, some general aspects should be considered, as follows:

On June 30, 2009, about 93% of consolidated gross revenue and 40% of consolidated total costs are linked to currencies other than

Brazilian reais. Consequently, the exchange rate fluctuations have a significant impact on net income.

The average dollar rate increased by 29.2% between periods (R\$2.1921 as of June 30, 2009 against R\$1.6966 as of June 30, 2008), And the final rate increased by 22,6% (R\$1.9516 as of June 30, 2009 against R\$1.5919 as of June 30, 2008).

The Consolidated Trade Balance performance was as follows:

		I	n US\$ million		
	Qua	rter (Unaudited	Accumulated (to review)		
	2Q/09	1Q/09	2Q/08	06/30/09	06/30/08
Exports	3.305	3.339	3.886	6.644	6.900
Imports	(185)	(271)	(297)	(456)	(573)
	3.120	3.068	3.589	6.188	6.327

10.1- Management s Discussion and Analysis of the Operational Performance of Consolidated 10.1.1- Sales revenues

	In thousands of metric tons (except railroad transportation)								
	Qua	arter (Unaudited	Accumulated (to review)						
	2Q/09	1Q/09	2Q/08	06/30/09	06/30/08				
Iron ore	50.442	49.993	67.684	100.435	132.473				
Pellets (*)	4.809	3.342	10.981	8.151	20.837				
	55.251	53.335	78.665	108.586	153.310				
Manganese	297	60	301	357	447				
Ferroalloys	71	53	125	124	248				
Copper concentrated Finished copper (Nickel	108	110	124	218	217				
co-product)	21	33	36	54	71				
Nickel	70	59	69	129	135				
Potash	192	105	181	297	339				
Kaolin	193	179	337	372	600				
Precious metals	19	25	21	44	40				
Cobalt (t)	676	636	665	1.312	1.405				
Railroad transportation (millions of									
TKU) (**)	9.170	8.360	9.817	17.530	18.089				
Port services	5.238	3.929	6.598	9.167	12.478				
Boat services									
Maritime transportation									
Aluminum	124	127	126	251	262				
Alumina	1.403	1.257	861	2.660	1.694				

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Bauxite	686	665	1.092	1.351	2.085
Steel	47	79 35	216	126	449
Pig iron Coal	1.117	35 976	118 910	35 2.093	196 1.915
		39			

			In thousand				
	Qu	arter (Unaudite	d)	Accumulated (to review)			
	2Q/09	1Q/09	2Q/08	06/30/09	06/30/08		
Iron ore	4,937,180	7,265,680	7,925,990	12,202,860	13,126,458		
Pellets (*)	634,846	869,536	2,453,663	1,504,382	3,888,577		
	5,572,026	8,135,216	10,379,653	13,707,242	17,015,035		
Manganese	86,864	34,159	135,564	121,023	204,725		
Ferroalloys	146,249	178,748	631,709	324,997	1,135,466		
	233,113	212,907	767,273	446,020	1,340,191		
Copper concentrated Finished copper (Nickel	351,277	248,026	525,303	599,303	913,644		
co-product)	215,745	297,810	502,517	513,555	993,567		
Nickel	1,894,491	1,477,030	3,105,285	•	-		
				3,371,521	6,383,870		
Potash	251,841	150,492	173,588	402,333	285,046		
Kaolin	86,337	91,013	88,543	177,350	181,253		
Precious metals	167,100	188,953	239,380	356,053	509,605		
Cobalt (t)	24,867	30,243	94,859	55,110	201,341		
	2,991,658	2,483,567	4,729,475	5,475,225	9,468,326		
Railroad transportation (millions							
of TKU) (**)	595,771	513,055	788,824	1,108,826	1,453,309		
Port services	95,585	73,922	111,083	169,507	205,559		
Boat services	23,501	23,505	22,505	47,006	44,214		
Maritime transportation	23,301	23,303	9,602	47,000	15,778		
	714,857	610,482	932,014	1,325,339	1,718,860		
Aluminum	398,348	450,073	654,997	848,421	1,283,737		
Alumina	568,301	567,342	582,668	1,135,643	1,064,471		
Bauxite	44,670	53,492	63,328	98,162	124,642		
	1,011,319	1,070,907	1,300,993	2,082,226	2,472,850		
Steel	107,113	169,915	357,209	277,028	677,398		
Pig iron	,	24,896	93,102	24,896	145,063		
Coal	201,680	309,493	170,341	511,173	296,062		
Other products and services	171,719	161,140	154,401	332,859	299,734		
	480,512	665,444	775,053	1,145,956	1,418,257		
	11,003,485	13,178,523	18,884,461	24,182,008	33,433,519		

- (*) Includes sales of providing services to subsidiaries of control shared in the amounts of \$3,421, R\$4,348, R\$11,974, R\$7,769, R\$32,600, referring to the 2Q/09, 1Q/09, 2Q/08, 06/30/09 e 06/30/08, respectively.
- (**) The Vale carried through its railroad system of 7.304, 5.072, 7.247, 12.376 e 12.994 millions of TKUs of general cargo and 1,866, 3,288, 2,570, 5,154 e 5,095 millions of TKUs of iron ore for third parties in 2Q/09, 1Q/09, 2Q/08, 06/30/09 e 06/30/08, respectively.

The fall of 27.7% in the Sales, from R\$33,433,519 on June 30, 2008 to R\$24.182.008 on June 30, 2009 is due primarily to the reduction of price and volumes sold.

Consolidated sales by segment

	Non										
errous	Ferrous	Holdings			Quarter (Unaudited)					Accumulate	
Iinerals	Minerals	Logistics Aluminum	Others	2Q/09	%	1Q/09	%	2Q/08	%	06/30/09	
57,548	880	14,717	7,157	80,302	1	102,983	1	761,103	4	183,285	
	397,981	258,027	11,086	667,094	6	503,286	4	850,496	5	1,170,380	
11,085	345,378	42,517	128,353	527,333	5	693,667	5	1,644,315	9	1,221,000	
148,003	117,552	10,902		276,457	3	479,081	4	985,683	5	755,538	
2,682	20,075	151,854		174,611	2	167,790	1	399,744	2	342,401	
57,586	27,445			85,031	1	89,958	1	409,672	2	174,989	

171,786	158,038			8,867	338,691	3	423,626	3	758,355	4	762,317
58,161	32,599				90,760	1	178,890	1	413,297	2	269,650
146,358	158,867		151,157	7,904	464,286	4	563,112	4	1,573,679	8	1,027,398
243,433	15,586		58,940	27,864	345,823	3	304,958	2	796,703	4	650,781
,585,348	498,881		26,351	31,275	4,141,855	38	5,748,478	44	3,201,977	17	9,890,333
179,286	177,165				356,451	3	587,337	5	604,292	3	943,788
369,459	182,395		159,975	63,688	775,517	7	1,133,067	9	2,007,601	11	1,908,584
79,345	319,496				398,841	3	307,808	2	512,536	3	706,649
165,017	241,790			67,693	474,500	4	321,716	2	942,442	5	796,216
,275,097	2,694,128		874,440	353,887	9,197,552	84	11,605,757	88	15,861,895	84	20,803,309
530,042	297,530	714,857	136,879	126,625	1,805,933	16	1,572,766	12	3,022,566	16	3,378,699
,805,139	2,991,658	714,857	1,011,319	480,512	11,003,485	100	13,178,523	100	18,884,461	100	24,182,008

10.1.2- Cost of products and services

	Denominated in		Qua	rter (Unaudi	Accumulated (to review)		
		Other					
	R\$	currencies	2Q/09	1Q/09	2Q/08	06/30/09	06/30/08
Personnel	570.334	411.953	982.287	1.080.172	1.009.063	2.062.459	1.960.181
Material	710.169	768.090	1.478.259	1.476.835	1.677.292	2.955.094	3.233.732
Oil and gas	516.575	120.613	637.188	598.331	885.652	1.235.519	1.728.308
Outsourced							
services	703.242	325.724	1.028.966	953.482	1.212.738	1.982.448	2.341.687
Energy	227.579	171.203	398.782	410.485	487.423	809.267	942.339
Raw Material	78.634	195.189	273.823	387.715	753.040	661.538	1.396.877
Depreciation							
and depletion	664.638	524.101	1.188.739	1.206.756	1.180.417	2.395.495	2.412.393
Others	555.367	147.997	703.364	752.991	685.812	1.456.355	1.387.443
Total	4.026.538	2.664.870	6.691.408	6.866.767	7.891.437	13.558.175	15.402.960
	60%	40%					

The 12% decrease in cost of products and services (R\$15,402,960 as of June 30, 2008 against R\$13,558,175 on June 30, 2009) was due to variations in volumes sold.

10.1.3- Selling and administrative expenses

The Selling expenses decreased 17.35%, of R\$247,434 on June 30, 2008 to R\$204,500 on June 30, 2009, due primarily to reduction of doubtful debt provision and freight expenses and royalties, while administrative expenses decreased 10.20%, from R\$983,959 at June 30, 2008 to R\$883,633 on June 30, 2009, due to the adaptation by the Company to the present market conditions.

10.1.4- Research and development

Research and development expenses increased by 26.35%, from R\$793,943 as of June 30, 2008 to R\$1,003,159 as of June 30, 2009, reflecting Vale s plan to diversify and expand the production, mainly in the gas sector and energy and iron ore and pellets.

10.1.5- Other operating expenses

Other operating expenses increased R\$1,112,642, from R\$506,828 as June 30, 2008 to R\$1,619,470 on June 30, 2009, basically due to idle capacity, shutdown of plants and employee termination costs besides of pre-operation expenses of Goro project.

10.1.6- Net financial results

Net financial results varied R\$1,680,239 (R\$2,213,025 as of June 30, 2009 against R\$532,786 as of June 30, 2008), reflecting the effects of the appreciation of US dollar against Brazilian reais on debt.

10.1.7- Income tax and social contribution

Income and social contribution tax expenses presented an expense of R\$4,291,579 as of June 30, 2009 compared to R\$3,241,065 as of June 30, 2008, mainly due to a decrease in taxable income and the shareholders remuneration paid integrally in form of dividends, without the usage of benefit of interest on shareholders equity.

10.1.8- Results on sale of investments

The result on sale of investments in 2009 refers basically to the gain on sale of interest in Companhia na Usina Siderúrgica de Minas Gerais USIMINAS of R\$287.814 and in 2009 sale of Jubilee Mines NL R\$ 138,879.

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10.2- Management s Discussion and Analysis of the Operational Performance of Parent Company

10.2.1- Sales revenues

The 5.74% increase in revenue (R\$14,307,624 as of June 30, 2009 against R\$13,530,982 as of June 30, 2008) was derived from the appreciation of American dollars against the real and increase in average product prices in Brazilian reais, partially compensated by the fall of selling volumes.

10.2.2- Cost of products and services

Cost of products and services sold as of June 30, 2009 was R\$6,023,576, against R\$7,648,817 as of June 30, 2008, representing a 21% decrease. The main factor is less volume sold.

10.2.3- Gross margin

Gross margin increased from 40.3% as of June 30, 2008 to 56.8% as of June 30, 2009, mainly due to dollar valuation against Brazilian real and the price adjustment.

10.2.4- Equity Results

Equity in subsidiaries decreased by R\$10,602,872 from R\$6,434,696 as of June 30, 2008 to -R\$4,168,176 as of June 30, 2009 mainly due to the reduction of operational results of affiliates for the period.

10.2.5- Selling and administrative expenses

The selling expenses decreased 39.72%, by R\$20,747 as of June 30, 2008 to R\$12,922 as of June 30, 2009, due primarily to reduction of doubtful debt provision, while administrative expenses decreased by 8.68% from R\$595,488 as of June 30, 2008 to R\$543,782 as of June 30, 2009, due to primarily the reduction of Salary expenses and outsourced services, and adaptation by the Company to the present market conditions.

10.2.6- Research and development

Research and development increased by 39.84%, from R\$448,331 as of June 30, 2008 to R\$626,960 as of June 30, 2009, reflecting Vale s plan to diversify and expand the production, mainly in the gas sector and energy and iron ore and pellets.

10.2.7- Other operating expenses/income

Other operating expenses increased by R\$687,027, from expense of R\$110,757 as of June 30, 2008 to expense of R\$576,270 as of June 30, 2009, due basically the idle capacity and shutdown of plants.

10.2.8- Net financial results

Net financial results changed R\$4,191,332 (R\$2,507,190 as of June 30, 2008 against R\$6,698,522 as of June 30, 2009) basically due to the appreciation of US dollar against Brazilian Real on related party debt.

10.2.9- Income tax and social contribution

Income tax and social contribution revenue totaled R\$1,347,716 as of June 30, 2008 compared to an expense of R\$4,376,352 as of June 30, 2009, mainly due to a increase in taxable income and the remuneration integrally paid in the form of dividends without the usage of benefit of interest on shareholders equity.

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11- Board of Directors, Fiscal Council, Advisory Committees and Executive Officers

Board of Directors Governance and Sustainability Committee

Jorge Luiz Pacheco Renato da Cruz Gomes Ricardo Simonsen

Fiscal Council

Mário da Silveira Teixeira Júnior

Vice-President

Chairman

Marcelo Amaral Moraes

Aníbal Moreira dos Santos

Antônio José de Figueiredo Ferreira

Eduardo Fernando Jardim Pinto Chairman

Francisco Augusto da Costa e Silva

Jorge Luiz Pacheco

José Ricardo Sasseron

Ken Abe Luciano Galvão Coutinho

Sérgio Ricardo Silva Rosa

Oscar Augusto de Camargo Filho

Renato da Cruz Gomes Sandro Kohler Marcondes

Alternate Cícero da Silva

Bernard Appy

Marcus Pereira Aucélio

Executive Officers

Chief Executive Officer

Roger Agnelli

Carla Grasso

Services

Oswaldo Mário Pêgo de Amorim Azevedo

Alternate

Deli Soares Pereira

Hidehiro Takahashi João Moisés de Oliveira

Luiz Augusto Ckless Silva

Luiz Carlos de Freitas

Luiz Felix Freitas

Paulo Sérgio Moreira da Fonseca

Raimundo Nonato Alves Amorim

Rita de Cássia Paz Andrade Robles

Advisory Committees of the Board of Directors

Wanderlei Viçoso Fagundes

Eduardo de Salles Bartolomeo

Executive Officer for Logistics, Project Management and

Executive Officer for Human Resources and Corporate

Sustainability

Controlling Committee

Luiz Carlos de Freitas

Paulo Ricardo Ultra Soares

Paulo Roberto Ferreira de Medeiros

Fabio de Oliveira Barbosa

Chief Financial Officer and Investor Relations

Executive Development Committee

João Moisés de Oliveira

José Ricardo Sasseron

Oscar Augusto de Camargo Filho

Tito Botelho Martins

José Carlos Martins

Executive Officer for Non Ferrous

Executive Officer for Ferrous Minerals

Strategic Committee

Roger Agnelli

Luciano Galvão Coutinho

Mário da Silveira Teixeira Júnior Oscar Augusto de Camargo Filho Sérgio Ricardo Silva Rosa

Finance Committee

Fabio de Oliveira Barbosa Ivan Luiz Modesto Schara Luiz Maurício Leuzinger Wanderlei Viçoso Fagundes Marcus Vinícius Dias Severini

Chief Officer of Accounting and Control Department

Vera Lúcia de Almeida Pereira Elias

Chief Accountant CRC-RJ 043059/O-8

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Signatures

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Vale S.A. (Registrant)

Date: July 29, 2009 By: /s/ Roberto Castello Branco

Roberto Castello Branco Director of Investor Relations