

NATCO GROUP INC  
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The following information is being provided to Cameron and NATCO employees and is also available on the [www.WelcometoCameron.com](http://www.WelcometoCameron.com) website.

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Meet John Carne, President of DPS

John Carne is unique to Cameron in that he has worked in all three of Cameron's groups – Drilling & Production Systems, Valves & Measurement and Compressions Systems.

John joined Cameron's compressions systems business in 1971 where he started as a systems designer. Later he served as manager of technical services, manager of

aftermarket services, Far East regional manager and director of operations for the UK and Norway.

In 1996 he became manager of the subsea systems division's manufacturing facility in Leeds, England and was named operations director, Eastern hemisphere for the DPS group in 1999. In 2002, he moved to the V&M group where he served as president. He was named president of the DPS group in January, 2007. John also serves as senior vice president of the corporation.

John was born and raised in London. He has been married to Jennifer for 40 years and has two grown children, Andrew and Caroline. He loves photography and playing golf

(OTC). The EVO was an 18-3/4" 15,000 psi WP BOP and represented the next EVOLUTION for drilling systems.

With the market demanding an increase to 20K, Cameron engineers were given the challenge to leverage the design work already done on the EVO BOP, to reduce the weight and foot print and come up with the very first 18-3/4" 20K BOP that would fit on today's drilling rigs. No small challenge.

Eighteen months later, the 18-3/4" 20K EVO BOP was a reality. Then at OTC 2009, the industry's first 18-3/4" 20K BOP was introduced to the industry, generating a lot of interest from customers and the media alike.

The 18-3/4" 20K EVO BOP is another example of Cameron's leadership in BOP performance and another example of the innovation and market responsiveness that makes Cameron successful.

#### Cameron Manufacturing in Brazil

One of the many "hot spots" in the subsea oil and gas market is Brazil. Today, all three Cameron operating groups – Drilling & Production Systems, Valves & Measurement and Compression Systems – are represented in Brazil. Cameron has 700-plus

employees including 150-plus engineers with a total 30,000 square-meters in total plant area in Brazil. Plant locations include Macae and Taubate. Office locations include Rio de Janeiro and Sao Paulo. Cameron's DPS group has been operating in Brazil since 1997, celebrating their 10th anniversary and the delivery of the 100th subsea Christmas tree manufactured in Brazil in 2007. The Cameron DPS plant in Taubate is dedicated to the manufacture of subsea systems including Christmas trees, control systems, manifolds and other subsea products. The plant includes state-of-the art machine tools

including a sophisticated computerized pipe bending machine to produce the intricate pipe

Cameron Introduces the World's First 18-3/4" 20K BOP

bends required in the manufacture of subsea Christmas trees, an actuator testing cell designed to pressure test gate valve actuators to 30,000 psi, an automated welding machine to produce high specification internally clad pipe, and a deep floodable pit to test subsea components.

The plant in Macae is a DPS aftermarket facility

If any product is synonymous with the Cameron name, it is the Blowout Preventer or BOP. In fact, Harry Cameron and his partner, Jim Abercrombie, invented the BOP in 1922 and Cameron has been a market leader in drilling systems ever since.

serving subsea, drilling, surface and controls product lines. Capabilities include repair, manufacture, assembly and customer property storage. Repair and

A BOP is used on every well drilled – land or subsea – to control the pressures that can be encountered while drilling. Basically it is made up of a set of rams which close around the drill pipe to seal off unexpected rises in pressure. Since the early days of the BOP, BOPs have evolved to incorporate sophisticated control systems and automated systems to close the rams and hold them closed during operation. Cameron has developed 18 progressive versions of BOPs from the Little Mo invented by Cameron and Abercrombie to the U BOP – the industry standard – to the T and TL BOPs. Today, there are more Cameron U BOPs in service around the world than any other brand name. BOPS have also been developed in a range of sizes - from 7" to 18-3/4" and pressure ranges – from

5000 to 15,000. Today's deepwater drilling rigs are encountering higher pressures and the market has developed a need for an 18-3/4" 20,000 psi WP BOP. The combination of such a large bore size and such a high pressure rating was a difficult challenge. Most people in the industry thought that such a BOP would be impossible to produce because it would be so large and heavy that it would not fit on current drilling rigs.

remanufacturing operations incorporate hydro testing, weld cladding, post weld heat treating, machining, inspection, blasting and painting. Special capabilities include a high bay to accommodate large components, a controls clean room, a submerged gas pit, automatic TIG welding, submerged arc welding and a 20-ton stress relieve furnace. Cameron has made significant

Engineers in Cameron's Drilling & Production Systems group Drilling Systems division had a head start on solving the problem. In 2007, Cameron introduced the EVO BOP at the Offshore Technology Conference

investments in Brazil since 1997 with continual growth and enhancements to facilities to meet the needs of this growing market. Cameron will continue to support this area of the world with expanded capabilities as new challenges arise.

## Forward-Looking Statements

Information set forth in this document may contain forward-looking statements, which involve a number of risks and uncertainties. Cameron cautions readers that any forward-looking information is not a guarantee of future performance and that actual results could differ materially from those contained in the forward-looking information. Such forward-looking statements include, but are not limited to, statements about the benefits of the business combination transaction involving Cameron and NATCO, including future financial and operating results, the new company's plans, objectives, expectations and intentions and other statements that are not historical facts.

The following additional factors, among others, could cause actual results to differ from those set forth in the forward-looking statements: the ability to satisfy the closing conditions of the transaction, including obtaining regulatory approvals for the transaction and the approval of the merger agreement by the NATCO stockholders; the risk that the businesses will not be integrated successfully; the risk that the cost savings and any other synergies from the transaction may not be fully realized or may take longer to realize than expected; disruption from the transaction making it more difficult to maintain relationships with customers, employees or suppliers; the impact of other acquisitions that Cameron or NATCO have made or may make before the transaction; competition and its effect on pricing; and exploration and development spending by E&P operators. Additional factors that may affect future results are contained in Cameron's and NATCO's filings with the Securities and Exchange Commission ("SEC"), which are available at the SEC's web site <http://www.sec.gov>. Cameron and NATCO disclaim any obligation to update and revise statements contained in these materials based on new information or otherwise.

## Additional Information and Where to Find It

In connection with the proposed merger, Cameron has filed with the SEC a Registration Statement on Form S-4 and NATCO has filed a proxy statement, which will be mailed to NATCO's stockholders. **INVESTORS AND SECURITY HOLDERS ARE URGED TO CAREFULLY READ THE S-4 AND PROXY STATEMENT REGARDING THE PROPOSED MERGER BECAUSE THEY CONTAIN IMPORTANT INFORMATION.** You may obtain a free copy of the S-4 and proxy statement and other related documents filed by Cameron and NATCO with the SEC at the SEC's website at [www.sec.gov](http://www.sec.gov). The S-4 and proxy statement and the other documents may also be obtained for free by accessing Cameron's website at [www.c-a-m.com](http://www.c-a-m.com) under the heading "Investor Relations" and then under the heading "SEC Filings" or by accessing NATCO's website at [www.natcogroup.com](http://www.natcogroup.com) under the tab "Investor Relations" and then under the heading "SEC Filings".