

BURLINGTON RESOURCES INC  
Form DEFA14A  
December 13, 2005

-----  
UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
WASHINGTON, D.C.

SCHEDULE 14A INFORMATION

PROXY STATEMENT PURSUANT TO SECTION 14(A) OF THE SECURITIES  
EXCHANGE ACT OF 1934 (AMENDMENT NO. )

Filed by the Registrant  [X]  
Filed by a Party other than the Registrant  [ ]

Check the appropriate box:

- [ ] Preliminary Proxy Statement  
 [ ] Confidential, for Use of the Commission Only (as permitted by  
Rule14a-6(e)(2))  
 [ ] Definitive Proxy Statement  
 [ ] Definitive Additional Materials  
 [X] Soliciting Material Pursuant to Rule 14a-12

BURLINGTON RESOURCES INC.

-----  
(Name of Registrant as Specified in its Charter)

-----  
(Name of Person(s) Filing Proxy Statement, if other than the Registrant)

Payment of Filing Fee (Check the appropriate box):

- [X] No fee required  
 [ ] Fee computed on table below per Exchange Act Rules 14a-6(i)(1) and 0-11.  
(1) Title of each class of securities to which transaction applies:  
-----  
(2) Aggregate number of securities to which transaction applies:  
-----  
(3) Per unit price or other underlying value of transaction computed  
pursuant to Exchange Act Rule 0-11 (set forth the amount on which  
the filing fee is calculated and state how it was determined):  
-----  
(4) Proposed maximum aggregate value of transaction:  
-----  
(5) Total fee paid:  
-----

[ ] Fee paid previously with preliminary materials:

[ ] Check box if any part of the fee is offset as provided by Exchange Act  
Rule 0-11(a)(2) and identify the filing for which the offsetting fee was paid  
previously. Identify the previous filing by registration statement number, or the

## Edgar Filing: BURLINGTON RESOURCES INC - Form DEFA14A

Form or Schedule and the date of its filing.

(1) Amount Previously Paid:

-----  
(2) Form, Schedule or Registration Statement No.:

-----  
(3) Filing Party:

-----  
(4) Date Filed:  
-----  
-----

On December 13, 2005, ConocoPhillips and Burlington Resources Inc. made a joint analyst presentation concerning the proposed acquisition by ConocoPhillips of Burlington Resources Inc. The following consists of the slides and fact sheet used in connection with the analyst presentation.

### CAUTIONARY STATEMENTS RELEVANT TO FORWARD-LOOKING INFORMATION FOR THE PURPOSE OF "SAFE HARBOR" PROVISIONS OF THE PRIVATE SECURITIES LITIGATION REFORM ACT OF 1995

Except for the historical and factual information contained herein, the matters set forth in this filing, including statements as to the expected benefits of the acquisition such as efficiencies, cost savings, market profile and financial strength, and the competitive ability and position of the combined company, and other statements identified by words such as "estimates," "expects," "projects," "plans," and similar expressions are forward-looking statements within the meaning of the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995. These forward-looking statements are subject to risks and uncertainties that may cause actual results to differ materially, including required approvals by Burlington Resources shareholders and regulatory agencies, the possibility that the anticipated benefits from the acquisition cannot be fully realized, the possibility that costs or difficulties related to the integration of Burlington Resources operations into ConocoPhillips will be greater than expected, the impact of competition and other risk factors relating to our industry as detailed from time to time in each of ConocoPhillips' and Burlington Resources' reports filed with the SEC. Readers are cautioned not to place undue reliance on these forward-looking statements, which speak only as of their dates. Burlington Resources Inc. undertakes no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

### ADDITIONAL INFORMATION

In connection with the proposed transaction, ConocoPhillips will file a Form S-4, Burlington Resources will file a proxy statement and both companies will file other relevant documents concerning the proposed merger transaction with the Securities and Exchange Commission (SEC). INVESTORS ARE URGED TO READ THE FORM S-4 AND THE PROXY STATEMENT WHEN THEY BECOME AVAILABLE, AND ANY OTHER RELEVANT DOCUMENTS FILED WITH THE SEC, BECAUSE THEY WILL CONTAIN IMPORTANT INFORMATION REGARDING THE MERGER. Investors may obtain a free copy of the Form S-4 and the proxy statement (when available) and the other documents free of charge at the website maintained by the SEC at [www.sec.gov](http://www.sec.gov).

## Edgar Filing: BURLINGTON RESOURCES INC - Form DEFA14A

ConocoPhillips, Burlington Resources and their respective directors and executive officers may be deemed to be participants in the solicitation of proxies from Burlington Resources' stockholders in connection with the merger. Information about the directors and executive officers of ConocoPhillips and their ownership of ConocoPhillips stock will be set forth in the proxy statement for ConocoPhillips' 2006 Annual Meeting of Stockholders. Information about the directors and executive officers of Burlington Resources and their ownership of Burlington Resources stock is set forth in Burlington Resources' proxy statement for its 2005 annual meeting, which was filed with the SEC on March 10, 2005. Investors may obtain additional information regarding the interests of such participants by reading the Form S-4 and proxy statement for the merger when they become available.

Investors should read the Form S-4 and proxy statement carefully when they become available before making any voting or investment decision.

***Jim Mulva***

***Chairman & CEO***

***ConocoPhillips***

***Bobby Shackouls***

***Chairman & CEO***

***Burlington Resources***

**December 13, 2005**

**Creating a Leading**

**North American**

**Gas Supplier**

1

**Agenda**

|   |                        |
|---|------------------------|
| <b>Introduction</b>                                       | <b>Gary Russell</b>    |
| <b>Transaction Overview &amp;<br/>Strategic Rationale</b> | <b>Jim Mulva</b>       |
| <b>Burlington Resources Overview</b>                      | <b>Bobby Shackouls</b> |
| <b>Portfolio Impact</b>                                   | <b>Jim Mulva</b>       |
| <b>Financial Impact</b>                                   | <b>Jim Mulva</b>       |

2

**CAUTIONARY STATEMENT  
FOR THE PURPOSES OF THE SAFE HARBOR PROVISIONS  
OF THE PRIVATE SECURITIES LITIGATION REFORM ACT OF 1995**

The following presentation includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, which are intended to be covered by the safe harbors created thereby. You can identify our forward-looking statements by words such as anticipates, expects, intends, plans, projects, believes, estimates, and similar expressions. Forward-looking statements relating to ConocoPhillips operations are based on management's expectations, estimates and projections about ConocoPhillips and the petroleum industry in general on the date the presentations are given. These statements are not guarantees of future performance and involve certain risks, uncertainties and assumptions that are difficult to predict. Further, certain forward-looking statements are based upon assumptions as to future events that may not prove to be accurate. Therefore, actual outcomes and results may differ materially from what is expressed or forecast in such forward-looking statements.

Factors that could cause actual results or events to differ materially include, but are not limited to, the failure to receive required approvals by Burlington Resources shareholders and regulatory agencies, the possibility that the anticipated benefits from the acquisition cannot be fully realized, the possibility that costs or difficulties related to the integration of Burlington Resources operations into ConocoPhillips will be greater than expected; crude oil and natural gas prices; refining and marketing margins; potential failure to achieve, and potential delays in achieving expected reserves or production levels from existing and future oil and gas development projects due to operating hazards, drilling risks, and the inherent uncertainties in interpreting engineering data relating to underground accumulations of oil and gas; unsuccessful exploratory drilling activities; lack of exploration success; potential disruption or unexpected technical difficulties in developing new products and manufacturing processes; potential failure of new products to achieve acceptance in the market; unexpected cost increases or technical difficulties in constructing or modifying company manufacturing or refining facilities; unexpected difficulties in manufacturing, transporting or refining synthetic crude oil; international monetary conditions and exchange controls; potential liability for remedial actions under existing or future environmental regulations; potential liability resulting from pending or future litigation; general domestic and international economic and political conditions, as well as changes in tax and other laws applicable to ConocoPhillips business. Other factors that could cause actual results to differ materially from those described in the forward-looking statements include other economic, business, competitive and/or regulatory factors affecting ConocoPhillips business generally as set forth in ConocoPhillips filings with the Securities and Exchange Commission (SEC), including our Form 10-Q for the quarter ending September 30, 2005. Unless legally required, ConocoPhillips is under no obligation (and expressly disclaims any such obligation) to update or alter its forward-looking statements, whether as a result of new information, future events or otherwise.

**Cautionary Note to U.S. Investors** The U.S. Securities and Exchange Commission permits oil and gas companies, in their filings with the SEC, to disclose only proved reserves that a company has demonstrated by actual production or conclusive formation tests to be economically and legally producible under existing economic and operating conditions. We use certain terms in this presentation such as oil/gas resources, Syncrude, and/or Society of Petroleum Engineers (SPE) proved reserves that the SEC's guidelines strictly prohibit us from including in filings with the SEC. U.S. investors are urged to consider closely the oil and gas disclosures in our Form 10-K for the year ended December 31, 2004.

This presentation includes certain non-GAAP financial measures, as indicated. Such non-GAAP measures are intended to supplement, not substitute for, comparable GAAP measures. Investors are urged to consider closely the GAAP reconciliation tables provided in the presentation Appendix.



**Transaction Overview**

**\$92 per BR share based on COP closing <<>>  
price on December 9, 2005**

**For each BR share:**

**\$46.50 cash**

**0.7214 COP shares**

**Enterprise value: \$35.6B**

**Including net debt**

**Principal conditions to closing**

**BR shareholder approval Q1 2006**

**Regulatory clearances 1H 2006**

**Securing Management Strengths**

**Two BR directors to join COP Board**

**Bobby Shackouls**

**Bill Wade**

**Talent retention plan**

**Randy Limbacher to become EVP**

**Responsible for North and South America E&P**

**Key technical / operational talent**

**Integration planning teams formed**

5



**Strategic Rationale**

**Creates leading North American gas position**

**High-quality, long-lived, low-risk gas reserves**

**Significant unconventional resource plays**

**Enhances production growth / N.A. gas supply**

**Near-term conventional / unconventional**

**Long-term LNG and Arctic gas**

**Enhances business mix**

**Increases E&P, OECD, and North American gas**

**Significant free cash flow**

**Synergies of \$375 MM**

**Access to technical capabilities**

***Burlington Resources Overview***

7

**BR A Premier N.A. Gas Company**

Note: Reserves are YE 2004 numbers, with NGLs converted to Gas, per BR convention

Production is FY 2005 (E), based on Q3 actuals

**Reserves**

Oil

Gas

|                      | <b><u>Reserves</u></b>  | <b><u>Production</u></b> |
|----------------------|-------------------------|--------------------------|
| <b>United States</b> | <b>1329 MMBOE</b>       | <b>249 MBOE/d</b>        |
| <b>Canada</b>        | <b>460 MMBOE</b>        | <b>164 MBOE/d</b>        |
| <b>Rest of World</b> | <b><u>212 MMBOE</u></b> | <b><u>62 MBOE/d</u></b>  |
| <b>TOTAL</b>         | <b>2001 MMBOE</b>       | <b>475 MBOE/d</b>        |

NGL

**Reserves**

North

America

ROW

8

**San Juan**

**High quality, long-lived gas reserves**

7.5

2.4

5.1

Reserves (TCFE)

1610

770

840

Acreage (M acres)

1308

564

744

Production (MMCFED)

Total

COP

BR

BR

COP

Significant synergy potential

Production enhancement

Operating and admin expenses

Lower gathering & transportation costs

Better utilization of COP 50% owned  
Blanco Gas Processing Plant

Colorado

New Mexico

9

**BR - High Impact Resource Plays**

**South Louisiana**

**Deep Bossier**

**Barnett Shale**

35,000 net acres

13 14,000 targeted depths

Similar to Barnett Shale

**Woodford Shale**

28,000 net core acres

92,000 net non-core acres

70,000 acres Parker, Hood,  
Johnson Counties

Seismic covering 65% of acreage  
position

215 risked locations

200,000 net acres

Franklin Block tested at 640 acre  
spacing

200 Mmcf/d gross (115 Mmcf/d  
net)

Savell field development

Five rigs deployed

660,000 net acres fee land

Pine Prairie Redell

Four Isle Dome

**Bakken Shale**

67,000 net acres

Unconventional oil exploration

Ramping up drilling program

6 Mpd net of production

Additional EOR Options

Production expected to grow from  
25 MBOPD to over 35 MBOPD in  
2007

**Cedar Creek Anticline**

Conventional

Unconventional

10

**Western Canada  
Strong Conventional Gas Position**

Over 1 million net acres of land

Conventional and tight gas

200 locations planned in 2005

Production 358 MMcfed

**Deep Basin / Foothills**

820,000 net acres of land

570 square miles of 3D seismic to  
identify drilling opportunities

Production 128 MMcfed

**Kaybob**

728,000 net acres of land

150 gross operated wells planned  
in 2005

Production 210 MMcfed

**O Chiese**

**Southern Plains**

1,300,000 net acres of land

Includes the Viking-Kinsella  
property

Production 182 MMcfed

**Northern Plains**

738,000 net acres of land

Significant trend extension  
opportunities for future growth.

Production 97 MMcfed





***Portfolio Impact***

12

**Compelling Transaction for  
BR Shareholders**

**Expanded position in global energy**

**Attractive premium / cash component**

**Ongoing value by joining a major global  
integrated energy company**

**Creates better long-term growth options**

**Leveraging technical strengths to broader  
portfolio**

13

**Strengthens N.A. Gas Position**

**COP**

**COP and BR**

**BR**

14

Note: Production figures are based on YE 2004 Filings

COP volumes do not include fuel gas production.

CVX pro forma for UCL

**North American Gas Production**

15

**Major U.S. Gas Supplier**  
**Delivering gas to the U.S. from various supply sources**

**#1 in N. A. gas production**

**50% owner in DEFS**

**A leading gas marketer**

**Developing multiple LNG projects and  
re-gasification capabilities**

**Major existing positions in both Alaskan  
North Slope gas and Mackenzie Delta**

16

**Enhanced Business Mix**

**COP**

**Pro Forma w/ BR**

**Non-OECD**

**38%**

**OECD**

**62%**

**Non-OECD**

**31%**

**OECD**

**69%**

**OECD Mix**

**Based on Reserves**

Note: Capital Employed is estimated YE 2005, with LUK (at 10% equity) allocated 70% E&P, 30% R&M.

Reserves are YE 2004.

**Gas**

**35%**

**Oil**

**65%**

**Oil**

**59%**

**Gas**

**41%**

**Oil / Gas Mix**

**Based on Reserves**

**Capital Employed**

**By Business Segment**

**Midstream &**

**Chemicals**

**R&M**

**31%**

**E&P**

**61%**

**Other**

**3%**

**5%**

**E&P**

**74%**

**R&M**

**21%**

**Midstream &**

**Chemicals**

**3%**

**Other**

**2%**

**17**



Reserves are YE 2004 actual, excludes Syncrude for COP.

CVX pro forma for UCL.

COP includes the additional 4.8% LUK equity purchased through Q3 2005.

Production is 2004 average except for COP and BR (both 2005 (E)).

**Pro Forma Operating Impact**

18

**Pro Forma Production Profile**

**CAGR ~3%**

Note: Production is company estimates.

2006 includes 6 months of BR production.

Lukoil average equity is assumed at 13% in 2005, 18% in 2006, & 20% thereafter

COP includes equity affiliates and Syncrude.

**Synergy Estimate**  
**\$375 MM Pre-Tax**

Corporate G&A redundancies

Consolidation of regional E&P offices

Exploration portfolio optimization

Operating expense reductions

Revenue enhancements

20

**Financial Summary**

Accretive to CFPS

Slightly dilutive to 2006 EPS (First Call estimates)

Slightly accretive to 2006 EPS (Strip Pricing)

Dilutive to GAAP ROCE / Accretive to Adjusted ROCE

Lowers E&P unit production cost

Excess cash flow quickly reduces incremental debt

21

**CFPS**

**Accretion / Dilution**

2.2%

3.5%

Strip<sup>1</sup>

-3.9%

-2.1%

First Call

2007

2006

**EPS**

8.6%

10.6%

Strip<sup>1</sup>

4.1%

6.2%

First Call

2007

2006

<sup>1</sup> FC consensus earnings adjusted for strip pricing

**Discretionary Cash Flow**  
**First Call Prices**

(15.4)

(17.2)

Capital Expenditures & other

22.8

23.1

Cash Flow from Operations

7.4

5.9

Net Cash Flow

13.6

14.9

Net Income

2007

2006

\$ Billion

**Note: Capital expenditures and other includes LUK, share purchases, and loans to affiliates.**

**Capital expenditures are from company sources**

23

**Debt Ratio Impact  
First Call Prices**

**Equity \$B**

**Balance sheet  
debt \$B**

**Debt to capital  
ratio %**

Based on 2006 & 2007 First Call Prices

Equity includes minority interest.

All excess cash flow applied to pay down debt.

Assumes initial net debt @ closing of \$29B

24

**Discretionary Cash Flow**  
**NYMEX Strip Prices**

(15.4)

(17.2)

Capital Expenditures & other

28.6

28.8

Cash Flow from Operations

13.2

11.6

Net Cash Flow

19.2

20.2

Net Income

2007

2006

\$ Billion

**Note: Capital expenditures and other includes LUK, share purchases, and loans to affiliates.**

**Capital expenditures are from company sources**

25



**Debt Ratio Impact  
NYMEX Strip Prices**

**Equity \$B**

**Balance sheet  
debt \$B**

**Debt to capital  
ratio %**

Based on 2006 & 2007 NYMEX Strip prices

Equity includes minority interest.

All excess cash flow applied to pay down debt.

Assumes initial net debt @ closing of \$29B

26

**2006 ROCE**  
**GAAP / Adjusted**

<sup>1</sup> FC consensus earnings adjusted for strip pricing

**Strip<sup>1</sup>**

**First Call Estimates**

COP

Pro Forma

27

**Compelling Strategic Opportunity**

**High quality, long-lived, low-risk reserves**

**Enhances production growth and lowers unit operating cost**

**Secures access to significant unconventional resource plays**

**Rebalances portfolio towards E&P with significant OECD / North American gas**

**Long-term financial strength enhanced**

*Improved competitiveness      Shareholder value creation*

28

*Appendix*

29

\$92 / BR share

2006 to 2007 First Call estimates

Number of fully diluted shares, MM

COP 1406

BR 381.1

First Call Prices

2006 Oil \$57.50 ; Gas - \$8.52 ; Crack - \$8.50

2007 Oil - \$53.32 ; Gas \$7.68; Crack - \$8.25

Strip Prices

2006 Oil \$61.78 ; Gas - \$11.83 ; Crack - \$11.29

2007 Oil - \$62.68 ; Gas \$10.66; Crack - \$9.86

Proforma includes:

Incremental DD&A from purchase accounting write-up

Goodwill of \$19B (True - \$11.2B; Deferred tax - \$8.1 )

Incremental debt

Synergies of \$375 MM pre-tax

COP s Wilhelmshaven refinery acquisition

**Financial Analysis - Premises**

30

**Accretion/Dilution Reconciliation**  
**First Call Pricing**

**EPS**

**CFPS**

COP FD shares 11/30/05 1435 million

Additional shares issued 274.8 million

Stepped-up PP&E - \$26.7 billion

Resultant Goodwill:

\$11.1 billion True

\$8.2 billion Deferred Taxes

Goodwill based on early April, 2005  
JS Herolds Appraisal Report.

Will ultimately be based on third party  
appraisal.

Cash portion to be funded with cash on  
hand and incremental debt.

31

**Accretion/Dilution Reconciliation  
Strip Pricing Sensitivity**

**December 9 Prices Close of Markets**

**COP and BR Published Sensitivities**

32

[LOGO ConocoPhillips] [LOGO - BURLINGTON RESOURCES]

CONOCOPHILLIPS OVERVIEW

ConocoPhillips is an international, integrated energy company. It is the third-largest integrated energy company in the United States, based on market capitalization, and oil and gas production and reserves; and one of the largest refiners in the United States. Worldwide, of nongovernment-controlled companies, ConocoPhillips has the eighth-largest total of proved reserves and is the fifth-largest refiner. Following the acquisition of Burlington Resources, ConocoPhillips will become a leading natural gas producer in North America and will have:

- o Pro-forma reserves of 10.5 BBOE as of December 31, 2004, excluding 0.3 BBOE associated with ConocoPhillips' Syncrude operations, of which 52 percent is in North America; and
- o Pro-forma 2005 production of 2.3 MMBOE/d, including LUKOIL and Syncrude, of which 50 percent is in North America.

CONOCOPHILLIPS FACTS & FIGURES

|              |   |
|--------------|---|
| Net Income   | \$8.129 billion (FY2004)  |
| Stock NYSE:  | COP   |
| Headquarters | Houston, Texas  |
| Employees    | 35,800, as of December 31, 2004   |
| Activities   | Petroleum exploration and production<br>Petroleum refining, marketing, supply and transportation<br>Natural gas gathering, processing and marketing, including a 50% interest in Duke Energy Field Services LLC<br>Chemicals and plastics production and distribution through a 50% interest in Chevron Phillips Chemical Company LLC<br>Investments in emerging businesses, including technology solutions, gas-to-liquids, power generation and emerging technologies |

BURLINGTON RESOURCES OVERVIEW

Burlington Resources is one of the world's largest independent oil and natural gas exploration and production companies, and holds one of the industry's leading positions in North American natural gas reserves and production. At year-end 2004, Burlington Resources had a reserves base of 12 trillion cubic feet equivalent of natural gas, concentrated in North America. These reserves supply nearly 85 percent of current production, with a key focus being the Rocky Mountain gas fairway of the U.S. and Canada.

BURLINGTON RESOURCES FACTS & FIGURES

|              |                                |
|--------------|--------------------------------|
| Net Income   | \$1.527 billion (FY2004)       |
| Stock        | NYSE: BR                       |
| Headquarters | Houston, Texas                 |
| Employees    | 2,300, as of December 31, 2004 |

Edgar Filing: BURLINGTON RESOURCES INC - Form DEFA14A

Activities

Exploration, development, production and sale of natural gas and crude oil, primarily in major producing basins in the U.S., as well as in Canada and selected other international areas.