





**Item 7.01 Regulation FD Disclosure**

On October 10, 2006, American Electric Power Company, Inc. (“AEP”) established an ongoing earnings guidance range of \$2.85 and \$3.05 per share in 2007, \$3.00 and \$3.30 per share in 2008 and \$3.15 and \$3.45 per share in 2009. In providing ongoing earnings guidance, there could be differences between ongoing earnings and earnings prepared in accordance with Generally Accepted Accounting Principles (“GAAP”) for matters such as, but not limited to, divestitures or changes in accounting principles. AEP management is not able to estimate the impact, if any, on GAAP earnings of these items. Therefore, AEP is not able to provide a corresponding GAAP equivalent for earnings guidance. AEP uses ongoing earnings guidance as the primary performance measurement when communicating with analysts and investors regarding its earnings outlook and results. AEP also uses ongoing earnings data internally to measure performance against budget and to report to AEP’s board of directors.

On October 10, 2006, AEP also announced (1) that its management would recommend in October 2006 that the AEP board of directors increase the quarterly dividend by \$0.02 per share beginning in December 2006 which would increase the annual dividend approximately five percent to \$1.56 per share from \$1.48 per share, and (2) that it was reducing its combined 2007 and 2008 capital investment forecast by \$528 million.

The full text of the press release is attached as Exhibit 99.1.

**Item 9.01 Financial Statements and Exhibits**

(c) Exhibits

Exhibit 99.1 Press Release dated October 10, 2006

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This report made by AEP and certain of its subsidiaries contains forward-looking statements within the meaning of Section 21E of the Securities Exchange Act of 1934. Although AEP and each of its registrant subsidiaries believe that their expectations are based on reasonable assumptions, any such statements may be influenced by factors that could cause actual outcomes and results to be materially different from those projected. Among the factors that could cause actual results to differ materially from those in the forward-looking statements are: electric load and customer growth; weather conditions, including storms; available sources and costs of, and transportation for, fuels and the creditworthiness of fuel suppliers and transporters; availability of generating capacity and the performance of AEP’s generating plants; the ability to recover regulatory assets and stranded costs in connection with deregulation; the ability to build or acquire generating capacity when needed at acceptable prices and terms and to recover those costs through applicable rate cases or competitive rates; the ability to recover increases in fuel and other energy costs through regulated or competitive electric rates; new legislation, litigation and government regulation including requirements for reduced emissions of sulfur, nitrogen, mercury, carbon and other substances; timing and resolution of pending and future rate cases, negotiations and other regulatory decisions (including rate or other recovery for new investments, transmission service and environmental compliance); resolution of litigation (including pending Clean Air Act enforcement actions and disputes arising from the bankruptcy of Enron Corp. and related matters); AEP’s ability to constrain its operation and maintenance costs; AEP’s ability to sell assets at acceptable prices and on other acceptable terms, including rights to share in earnings derived from the assets subsequent to their sale; the economic climate and growth in AEP’s service territory and changes in market demand and demographic patterns; inflationary and interest rate trends; AEP’s ability to develop and execute a strategy based on a view regarding prices of electricity, natural gas, and other energy-related commodities; changes in the creditworthiness of the counterparties with whom

AEP has contractual arrangements, including participants in the energy trading market; changes in the financial markets, particularly those affecting the availability of capital and AEP's ability to refinance existing debt at attractive rates; actions of rating agencies, including changes in the ratings of debt; volatility and changes in markets for electricity, natural gas, and other energy-related commodities; changes in utility regulation, including implementation of EPACT and membership in and integration into regional transmission structures; accounting pronouncements periodically issued by accounting standard-setting bodies; the performance of AEP's pension and other postretirement benefit plans; prices for power that AEP generates and sells at wholesale; changes in technology, particularly with respect to new, developing or alternative sources of generation, and other risks and unforeseen events, including wars, the effects of terrorism (including increased security costs), embargoes and other catastrophic events.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

AMERICAN ELECTRIC POWER COMPANY, INC.

By: /s/ Thomas G. Berkemeyer  
Name: Thomas G. Berkemeyer

October 10, 2006

EXHIBIT INDEX

Exhibit No.	Description
99.1	Press Release dated October 10, 2006