

COMSTOCK RESOURCES INC

Form 10-Q

August 03, 2012

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UNITED STATES
SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

(Mark One)

**QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934**

For the Quarter Ended June 30, 2012

OR

**TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934**

Commission File No. 001-03262

COMSTOCK RESOURCES, INC.

(Exact name of registrant as specified in its charter)

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NEVADA
(State or other jurisdiction of
incorporation or organization)

94-1667468
(I.R.S. Employer
Identification Number)

5300 Town and Country Blvd., Suite 500, Frisco, Texas 75034
(Address of principal executive offices)

Telephone No.: (972) 668-8800

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of large accelerated filer, accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer Accelerated filer Non-accelerated filer Smaller reporting company
(Do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes No

The number of shares outstanding of the registrant's common stock, par value \$0.50, as of August 3, 2012 was 48,161,696.

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COMSTOCK RESOURCES, INC.

QUARTERLY REPORT

For the Quarter Ended June 30, 2012

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PART I FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS (UNAUDITED)

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Table of Contents**COMSTOCK RESOURCES, INC. AND SUBSIDIARIES****CONSOLIDATED BALANCE SHEETS****(Unaudited)**

	June 30, 2012	December 31, 2011
	<i>(In thousands)</i>	
ASSETS		
Cash and Cash Equivalents	\$ 3,505	\$ 8,460
Accounts Receivable:		
Oil and gas sales	34,655	47,082
Joint interest operations	7,467	6,651
Marketable Securities	15,204	47,642
Derivative Financial Instruments	18,536	459
Other Current Assets	6,695	2,796
Total current assets	86,062	113,090
Property and Equipment:		
Unevaluated oil and gas properties	362,676	369,096
Oil and gas properties, successful efforts method	3,519,016	3,476,146
Other	18,598	18,062
Accumulated depreciation, depletion and amortization	(1,353,071)	(1,353,459)
Net property and equipment	2,547,219	2,509,845
Derivative Financial Instruments	6,235	
Other Assets	21,796	16,949
	\$ 2,661,312	\$ 2,639,884
LIABILITIES AND STOCKHOLDERS EQUITY		
Accounts Payable	\$ 95,691	\$ 94,041
Deferred Income Taxes	8,762	7,664
Accrued Expenses	72,273	85,502
Total current liabilities	176,726	187,207
Long-term Debt	1,223,235	1,196,908
Deferred Income Taxes	203,530	201,705
Reserve for Future Abandonment Costs	14,191	13,997
Other Non-Current Liabilities	2,337	2,442
Total liabilities	1,620,019	1,602,259
Commitments and Contingencies		
Stockholders' Equity:		
Common stock \$0.50 par, 75,000,000 shares authorized, 48,161,696 and 48,125,296 shares outstanding at June 30, 2012 and December 31, 2011, respectively	24,081	24,063
Additional paid-in capital	473,881	468,709
Retained earnings	520,932	524,377
Accumulated other comprehensive income	22,399	20,476
Total stockholders' equity	1,041,293	1,037,625

\$ 2,661,312 \$ 2,639,884

The accompanying notes are an integral part of these statements.

Table of Contents**COMSTOCK RESOURCES, INC. AND SUBSIDIARIES****CONSOLIDATED STATEMENTS OF OPERATIONS****(Unaudited)**

	Three Months Ended June 30,		Six Months Ended June 30,	
	2012	2011	2012	2011
	<i>(In thousands, except per share amounts)</i>			
Revenues:				
Oil and gas sales	\$ 104,690	\$ 112,451	\$ 215,025	\$ 200,489
Gain on sale of oil and gas properties	20,338		27,065	
Total revenues	125,028	112,451	242,090	200,489
Operating expenses:				
Production taxes	3,380	1,363	7,017	2,089
Gathering and transportation	7,338	6,611	15,230	12,239
Lease operating	13,948	12,437	28,697	23,985
Exploration	37	82	1,390	9,619
Depreciation, depletion and amortization	90,083	74,689	169,180	135,014
Impairment of oil and gas properties	5,301		5,350	
Loss on sale of oil and gas properties		(26)		83
General and administrative, net	9,033	8,917	17,831	17,345
Total operating expenses	129,120	104,073	244,695	200,374
Operating income (loss)	(4,092)	8,378	(2,605)	115
Other income (expenses):				
Interest expense	(14,529)	(10,410)	(27,766)	(20,694)
Gain on sale of marketable securities		8,480	26,621	29,729
Other income	545	83	522	393
Total other income (expenses)	(13,984)	(1,847)	(623)	9,428
Income (loss) before income taxes	(18,076)	6,531	(3,228)	9,543
Benefit from (provision for) income taxes	7,772	(2,582)	(217)	(3,190)
Net income (loss)	\$ (10,304)	\$ 3,949	\$ (3,445)	\$ 6,353
Net income (loss) per share:				
Basic	\$ (0.22)	\$ 0.08	\$ (0.07)	\$ 0.13
Diluted	\$ (0.22)	\$ 0.08	\$ (0.07)	\$ 0.13
Weighted average shares outstanding:				
Basic	46,426	45,992	46,399	45,983
Diluted	46,426	45,992	46,399	45,983

The accompanying notes are an integral part of these statements.

Table of Contents**COMSTOCK RESOURCES, INC. AND SUBSIDIARIES****CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS)****(Unaudited)**

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2012	2011	2012	2011
	<i>(In thousands)</i>			
Net income (loss)	\$ (10,304)	\$ 3,949	\$ (3,445)	\$ 6,353
Unrealized hedging gains, net of provision for income taxes of (\$12,087), \$, (\$8,509) and \$	22,448		15,803	
Net change in unrealized gains on marketable securities, net of benefit from income taxes of \$682, \$5,276, \$7,475 and \$2,154	(1,268)	(9,797)	(13,880)	(3,999)
Other comprehensive income (loss)	21,180	(9,797)	1,923	(3,999)
Comprehensive income (loss)	\$ 10,876	\$ (5,848)	\$ (1,522)	\$ 2,354

The accompanying notes are an integral part of these statements.

Table of Contents**COMSTOCK RESOURCES, INC. AND SUBSIDIARIES****CONSOLIDATED STATEMENTS OF CASH FLOWS****(Unaudited)**

	Six Months Ended June 30,	
	2012	2011
	<i>(In thousands)</i>	
CASH FLOWS FROM OPERATING ACTIVITIES:		
Net income (loss)	\$ (3,445)	\$ 6,353
Adjustments to reconcile net income (loss) to net cash provided by operating activities:		
Gain on sale of assets	(53,686)	(29,646)
Deferred income taxes	416	2,621
Dry hole costs and lease impairments	1,315	9,454
Impairment of oil and gas properties	5,350	
Depreciation, depletion and amortization	169,180	135,014
Debt issuance cost and discount amortization	2,103	2,403
Stock-based compensation	6,860	7,012
Excess income taxes from stock-based compensation	1,670	612
(Increase) decrease in accounts receivable	11,611	(6,631)
Increase in other current assets	(4,097)	(8,454)
Increase (decrease) in accounts payable and accrued expenses	4,621	(836)
Net cash provided by operating activities	141,898	117,902
CASH FLOWS FROM INVESTING ACTIVITIES:		
Capital expenditures	(348,337)	(332,537)
Proceeds from asset sales	183,777	45,648
Net cash used for investing activities	(164,560)	(286,889)
CASH FLOWS FROM FINANCING ACTIVITIES:		
Borrowings	390,912	465,000
Principal payments on debt	(365,000)	(287,000)
Debt issuance costs	(6,535)	(6,577)
Excess income taxes from stock-based compensation	(1,670)	(612)
Net cash provided by financing activities	17,707	170,811
Net increase (decrease) in cash and cash equivalents	(4,955)	1,824
Cash and cash equivalents, beginning of period	8,460	1,732
Cash and cash equivalents, end of period	\$ 3,505	\$ 3,556

The accompanying notes are an integral part of these statements.

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COMSTOCK RESOURCES, INC. AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

June 30, 2012

(Unaudited)

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Presentation

In management's opinion, the accompanying unaudited consolidated financial statements contain all adjustments (consisting solely of normal recurring adjustments) necessary to present fairly the financial position of Comstock Resources, Inc. and subsidiaries ("Comstock" or the "Company") as of June 30, 2012 and the related results of operations for the three months and six months ended June 30, 2012 and 2011 and cash flows for the six months ended June 30, 2012 and 2011.

The accompanying unaudited consolidated financial statements have been prepared pursuant to the rules and regulations of the Securities and Exchange Commission. Certain information and disclosures normally included in annual financial statements prepared in accordance with accounting principles generally accepted in the United States have been omitted pursuant to those rules and regulations, although Comstock believes that the disclosures made are adequate to make the information presented not misleading. These unaudited consolidated financial statements should be read in conjunction with the financial statements and notes thereto included in Comstock's Annual Report on Form 10-K for the year ended December 31, 2011.

The results of operations for the three months and six months ended June 30, 2012 are not necessarily an indication of the results expected for the full year.

These unaudited consolidated financial statements include the accounts of Comstock and its wholly owned and controlled subsidiaries. Intercompany balances and transactions have been eliminated in consolidation.

In connection with a reverse like-kind exchange in accordance with Section 1031 of the Internal Revenue Code, the Company assigned certain oil and gas properties acquired in 2011 to a variable interest entity formed by an exchange accommodation titleholder. The Company operated these properties pursuant to lease and management agreements with that entity, and had a call option which allowed the Company to terminate the exchange transaction at any time up and until the expiration date of the exchange. Because the Company was the primary beneficiary of these arrangements, the properties acquired are included in its consolidated balance sheets as of December 31, 2011 and all revenues and expenses incurred related to the properties are included in the Company's consolidated results of operations for the three months and six months ended June 30, 2012. The Company completed the reverse like-kind exchange in May 2012 after completing the planned divestiture of certain oil and gas properties. The ownership of all of the assets held by the variable interest entity was transferred to one of the Company's wholly owned subsidiaries.

Reclassifications

Certain reclassifications have been made to prior periods' financial statements to conform to the current presentation.

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COMSTOCK RESOURCES, INC. AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Continued)

Marketable Securities

As of June 30, 2012, the Company held 600,000 shares of Stone Energy Corporation common stock which was reflected in the consolidated balance sheet as marketable securities. As of June 30, 2012, the cost basis of the marketable securities was \$5.5 million and the estimated fair value was \$15.2 million, after recognizing an unrealized gain after income taxes of \$6.3 million. The Company utilizes the specific identification method to determine the cost of any securities sold. During the six months ended June 30, 2012, the Company sold 1,206,000 shares of Stone Energy Corporation common stock and received proceeds of \$37.7 million. Comstock realized a gain before income taxes of \$26.6 million on the sales for six months ended June 30, 2012, which is included in other income in the consolidated statements of operations. The Company had no sales of Stone Energy Corporation common stock during the three months ended June 30, 2012. During the three months and six months ended June 30, 2011 the Company sold 370,000 and 1,741,000 shares, respectively, of Stone common stock for proceeds of \$11.9 million and \$45.7 million, respectively, and realized a gain before income taxes of \$8.5 million and \$29.7 million, respectively, for the three months and six months ended June 30, 2011.

Property and Equipment

The Company follows the successful efforts method of accounting for its oil and natural gas properties. Costs incurred to acquire oil and gas leasehold are capitalized.

Unproved oil and gas properties are periodically assessed and any impairment in value is charged to exploration expense. The costs of unproved properties which are determined to be productive are transferred to oil and gas properties and amortized on an equivalent unit-of-production basis. During the six months ended June 30, 2012 and 2011, the Company's assessment of its unevaluated acreage indicated that certain leases were expected to expire prior to the Company conducting drilling operations. Accordingly, impairment charges for these unevaluated properties of \$1.3 million and \$9.5 million were recognized in exploration expense during the six months ended June 30, 2012 and 2011, respectively.

The Company also assesses the need for an impairment of the costs capitalized for its oil and gas properties on a property or cost center basis. The Company recognized impairment charges related to certain minor oil and gas fields of \$5.4 million during the six months ended June 30, 2012. There were no impairment charges related to the Company's oil and gas properties recognized during the three months and six months ended June 30, 2011.

During the three months ended June 30, 2012, the Company completed the sale of certain oil and gas properties located in Tyler and Polk counties in South Texas and Lincoln Parish in North Louisiana which had been reported as assets held for sale as of March 31, 2012. The Company received net proceeds of \$112.7 million and recognized a net gain on disposal of \$20.3 million from this transaction. During the three months ended June 30, 2012, the Company also completed the sale of certain non-operated oil and gas properties in Reeves County, Texas and received net proceeds of \$24.8 million. The Company has accounted for the disposal of these properties as a retirement since they represented a small portion of the assets within one of its major oil and gas properties.

The Company prepares interim estimates of crude oil and natural gas reserves at the end of each quarter as part of its quarterly close process. These interim estimates, which are not audited by independent petroleum engineers, are prepared using procedures that are consistent with those used in the Company's year-end reserves estimates. During the three months ended June 30, 2012, the twelve month rolling average first of the month price for natural gas decreased 24% below the comparable price used to estimate natural gas reserve quantities as of December 31, 2011. As a result of this significant price decline, the Company's estimated quantities of proved undeveloped natural gas reserves have decreased by approximately 330 billion cubic feet, or 59%, from total proved undeveloped reserves as of December 31, 2011. This decrease represented approximately 30% of total proved reserves as of December 31, 2011. The decrease in proved undeveloped natural gas reserves during the three months ended June 30, 2012 resulted in an increase to the Company's per unit amortization rate for its proved oil and gas properties and increased depletion, depreciation and amortization expense during this period as compared to previous periods. The changes in proved undeveloped reserves did not have a significant effect on the Company's standardized measure of future cash flows and they did not have a

material impact on the Company's assessment of impairment during the three months ended June 30, 2012.

Table of Contents**COMSTOCK RESOURCES, INC. AND SUBSIDIARIES****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS***(Continued)***Accrued Expenses**

Accrued expenses at June 30, 2012 and December 31, 2011 consist of the following:

	As of June 30, 2012	As of December 31, 2011
	<i>(In thousands)</i>	
Accrued oil and gas property acquisition costs	\$ 8,572	\$ 31,988
Accrued drilling costs	35,980	29,291
Accrued interest	13,235	11,113
Other accrued expenses	14,486	13,110
	\$ 72,273	\$ 85,502

Reserve for Future Abandonment Costs

Comstock's asset retirement obligations relate to future plugging and abandonment expenses on its oil and gas properties and related facilities disposal. The following table summarizes the changes in Comstock's total estimated liability during the six months ended June 30, 2012 and 2011:

	Six Months Ended June 30,	
	2012	2011
	<i>(In thousands)</i>	
Beginning future abandonment costs	\$ 13,997	\$ 6,674
Accretion expense	350	186
New wells placed on production and changes in estimates	944	191
Liabilities settled and assets disposed of	(1,100)	(42)
Future abandonment costs end of period	\$ 14,191	\$ 7,009

Revenue Recognition and Gas Balancing

Comstock utilizes the sales method of accounting for oil and natural gas revenues whereby revenues are recognized at the time of delivery based on the amount of oil or natural gas sold to purchasers. Revenue is typically recorded in the month of production based on an estimate of the Company's share of volumes produced and prices realized. Revisions to such estimates are recorded as actual results are known. The amount of oil or natural gas sold may differ from the amount to which the Company is entitled based on its revenue interests in the properties. The Company did not have any significant imbalance positions at June 30, 2012 or December 31, 2011.

Derivative Financial Instruments and Hedging Activities

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Comstock periodically uses swaps, floors and collars to hedge oil and natural gas prices and interest rates. Swaps are settled monthly based on differences between the prices specified in the instruments and the settlement prices of futures contracts. For swaps, when the applicable settlement price is less than the price specified in the contract, Comstock receives a settlement from the counterparty based on the difference multiplied by the volume or amounts hedged. Similarly, when the applicable settlement price exceeds the price specified in the swap contract, Comstock pays the counterparty based on the difference. Comstock generally receives a settlement from the counterparty for floors when the applicable settlement price is less than the price specified in the contract, which is based on the difference multiplied by the volumes hedged. For collars, generally Comstock receives a settlement from the counterparty when the settlement price is below the floor and pays a settlement to the counterparty when the settlement price exceeds the cap. No settlement occurs when the settlement price falls between the floor and cap.

Table of Contents**COMSTOCK RESOURCES, INC. AND SUBSIDIARIES****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS***(Continued)*

All of the Company's derivative financial instruments at June 30, 2012 and December 31, 2011 were designed as effective cash flow hedges. As of June 30, 2012, the Company had the following outstanding commodity derivatives:

Commodity and Derivative Type	Weighted-Average Contract Price	Volume	Contract Period	
Crude Oil Price Swap Agreements	\$ 99.53 per Bbl.	900 Mbbl	July 2012	Dec. 2012
Crude Oil Price Swap Agreements	\$ 100.33 per Bbl.	1,080 Mbbl	Jan. 2013	Dec. 2013

Realized gains and losses related to derivative financial instruments that are designated as cash flow hedges are included in oil and natural gas sales in the month of production. Changes in the fair value of derivative instruments designated as cash flow hedges to the extent they are effective in offsetting cash flows attributable to the hedged risk are recorded in other comprehensive income (loss) until the hedged item is recognized in earnings. Any change in fair value resulting from ineffectiveness is recognized currently in other income (expenses). The Company realized gains of \$2.7 million and \$1.4 million before income taxes on crude oil price swaps during the three months and six months ended June 30, 2012, respectively. As of June 30, 2012 the estimated fair value of the Company's derivative financial instruments, which equals their carrying value, was an asset of \$24.8 million, of which \$18.5 million was classified as current and \$6.3 million was classified as long-term, based on estimated settlement dates.

Stock-Based Compensation

Comstock accounts for employee stock-based compensation under the fair value method. Compensation cost is measured at the grant date based on the fair value of the award and is recognized over the award vesting period. During the three months ended June 30, 2012 and 2011, the Company recognized \$3.4 million and \$3.9 million, respectively, of stock-based compensation expense within general and administrative expenses related to awards of restricted stock to its employees and directors. During the six months ended June 30, 2012 and 2011, the Company recognized \$6.9 million and \$7.0 million, respectively, of stock-based compensation expense within general and administrative expenses related to awards of restricted stock and stock options.

As of June 30, 2012, Comstock had 1,718,945 shares of unvested restricted stock outstanding at a weighted average grant date fair value of \$29.38 per share. Total unrecognized compensation cost related to unvested restricted stock grants of \$50.5 million as of June 30, 2012 is expected to be recognized over a period of 2.1 years. During the six months ended June 30, 2012 the Company awarded a total of 50,500 shares of restricted stock to its independent directors. The grant date fair value was \$17.03 per share for the 2012 awards.

As of June 30, 2012, Comstock had outstanding options to purchase 157,150 shares of common stock at a weighted average exercise price of \$38.36 per share. All of the stock options were exercisable and there were no unrecognized costs related to the stock options as of June 30, 2012. No stock options were exercised during the six months ended June 30, 2012 or June 30, 2011.

Table of Contents**COMSTOCK RESOURCES, INC. AND SUBSIDIARIES****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS***(Continued)***Income Taxes**

The following is an analysis of consolidated income tax expense:

	Three Months Ended		Six Months Ended	
	June 30, 2012	June 30, 2011	June 30, 2012	June 30, 2011
	<i>(In thousands)</i>			
Current provision (benefit)	\$ (116)	\$ 410	\$ (199)	\$ 569
Deferred provision (benefit)	(7,656)	2,172	416	2,621
Provision for (benefit from) income taxes	\$ (7,772)	\$ 2,582	\$ 217	\$ 3,190

Deferred income taxes are provided to reflect the future tax consequences or benefits of differences between the tax basis of assets and liabilities and their reported amounts in the financial statements using enacted tax rates. The difference between the Company's customary rate of 35% and the effective tax rate on income before income taxes is due to the following:

	Three Months Ended		Six Months Ended	
	June 30, 2012	June 30, 2011	June 30, 2012	June 30, 2011
Tax at statutory rate	35.0%	35.0%	35.0%	35.0%
Tax effect of:				
Nondeductible stock-based compensation	4.7%	4.3%	(33.8%)	(2.0%)
State income taxes, net of federal benefit	2.9%	(0.1%)	(5.3%)	0.2%
Other	0.4%	0.3%	(2.6%)	0.2%
Effective tax rate	43.0%	39.5%	(6.7%)	33.4%

The Company's non-deductible stock-based compensation has the effect of increasing the Company's annualized effective tax rate in the case of a provision or reducing the effective tax rate in the case of a benefit.

The Company's income tax returns in major state income tax jurisdictions remain subject to examination from various periods subsequent to December 31, 2006. State tax returns in two state jurisdictions are currently under review. The Company has evaluated the preliminary findings in these jurisdictions and believes it is more likely than not that the ultimate resolution of these matters will not have a material effect on its financial statements. The Company currently believes that all other significant filing positions are highly certain and that all of its other significant income tax positions and deductions would be sustained under audit or the final resolution would not have a material effect on the consolidated financial statements. Therefore, the Company has not established any significant reserves for uncertain tax positions.

Fair Value Measurements

The Company holds certain items that are required to be measured at fair value. These include cash equivalents held in bank accounts, marketable securities comprised of shares of Stone Energy Corporation common stock, and derivative financial instruments in the form of oil or natural gas price swap agreements. Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability (an exit

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price) in the principal or most advantageous market for the asset or liability in an orderly transaction between market participants on the measurement date. A three-level hierarchy is followed for disclosure to show the extent and level of judgment used to estimate fair value measurements:

Level 1 Inputs used to measure fair value are unadjusted quoted prices that are available in active markets for the identical assets or liabilities as of the reporting date.

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COMSTOCK RESOURCES, INC. AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Continued)

Level 2 Inputs used to measure fair value, other than quoted prices included in Level 1, are either directly or indirectly observable as of the reporting date through correlation with market data, including quoted prices for similar assets and liabilities in active markets and quoted prices in markets that are not active. Level 2 also includes assets and liabilities that are valued using models or other pricing methodologies that do not require significant judgment since the input assumptions used in the models, such as interest rates and volatility factors, are corroborated by readily observable data from actively quoted markets for substantially the full term of the financial instrument.

Level 3 Inputs used to measure fair value are unobservable inputs that are supported by little or no market activity and reflect the use of significant management judgment. These values are generally determined using pricing models for which the assumptions utilize management's estimates of market participant assumptions.

The Company's cash and marketable securities valuation are based on Level 1 measurements. The Company's oil price swap agreements were not traded on a public exchange, and their value was determined utilizing a discounted cash flow model based on inputs that are readily available in public markets and, accordingly, the valuation of these swap agreements was categorized as a Level 2 measurement.

The following table summarizes financial assets accounted for at fair value as of June 30, 2012:

	Carrying Value Measured at Fair Value at June 30, 2012	Level 1	Level 2
		<i>(In thousands)</i>	
Assets measured at fair value on a recurring basis:			
Cash held in bank accounts	\$ 3,505	\$ 3,505	\$
Marketable securities	15,204	15,204	
Derivative financial instruments	24,771		24,771
Total assets	\$ 43,480	\$ 18,709	\$ 24,771

The following table summarizes the changes in the fair values of derivative financial instruments, which are Level 2 assets, for the three months and six months ended June 30, 2012:

	Three Months Ended June 30, 2012	Six Months Ended June 30, 2012
	<i>(In thousands)</i>	
Balance beginning of period	\$ (10,026)	\$ 459
Purchases and settlements (net)	(2,720)	(1,366)
Hedge ineffectiveness recognized in earnings	(262)	
Total realized or unrealized gains:		
Realized gains included in earnings	2,982	1,366
Unrealized gains included in other comprehensive income	34,797	24,312

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Balance end of period	\$ 24,771	\$ 24,771
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COMSTOCK RESOURCES, INC. AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Continued)

The following table presents the carrying amounts and estimated fair value of the Company's other financial instruments:

	As of June 30, 2012		As of December 31, 2011	
	Carrying Value	Fair Value	Carrying Value	Fair Value
	<i>(In thousands)</i>			
Long-term debt, including current portion	\$ 1,223,235	\$ 1,206,250	\$ 1,196,908	\$ 1,167,000

The fair market value of the Company's fixed rate debt was based on the market prices as of December 31, 2011 and June 30, 2012, a Level 1 measurement. The fair value of the floating rate debt outstanding at December 31, 2011 and June 30, 2012 approximated its carrying value, a Level 2 measurement.

Earnings Per Share

Basic earnings per share is determined without the effect of any outstanding potentially dilutive stock options and diluted earnings per share is determined with the effect of outstanding stock options that are potentially dilutive. Unvested share-based payment awards containing nonforfeitable rights to dividends are considered to be participatory securities and are included in the computation of basic and diluted earnings per share pursuant to the two-class method. Basic and diluted earnings per share for the three months and six months ended June 30, 2012 and 2011 were determined as follows:

	Three Months Ended June 30,					
	2012	Per		2011		Per
	Loss	Shares	Share	Income	Shares	Share
	<i>(In thousands, except per share amounts)</i>					
Net Income (Loss)	\$ (10,304)			\$ 3,949		
Income Allocable to Unvested Stock Grants				(136)		
Basic Net Income (Loss) Attributable to Common Stock	\$ (10,304)	46,426	\$ (0.22)	\$ 3,813	45,992	\$ 0.08
Effect of Dilutive Securities:						
Stock Options						
Diluted Net Income (Loss) Attributable to Common Stock	\$ (10,304)	46,426	\$ (0.22)	\$ 3,813	45,992	\$ 0.08

	Six Months Ended June 30,					
	2012	Per		2011		Per
	Loss	Shares	Share	Income	Shares	Share
	<i>(In thousands, except per share amounts)</i>					
Net Income (Loss)	\$ (3,445)			\$ 6,353		
Income Allocable to Unvested Stock Grants				(224)		

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Basic Net Income (Loss) Attributable to Common Stock	\$ (3,445)	46,399	\$ (0.07)	\$ 6,129	45,983	\$ 0.13
Effect of Dilutive Securities: Stock Options						
Diluted Net Income (Loss) Attributable to Common Stock	\$ (3,445)	46,399	\$ (0.07)	\$ 6,129	45,983	\$ 0.13

Table of Contents**COMSTOCK RESOURCES, INC. AND SUBSIDIARIES****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS***(Continued)*

At June 30, 2012 and December 31, 2011, 1,718,945 and 2,114,520 shares of restricted stock are included in common stock outstanding as such shares have a nonforfeitable right to participate in any dividends that might be declared and have the right to vote. Weighted average shares of unvested restricted stock were as follows:

	Three Months Ended		Six Months Ended	
	June 30, 2012	2011	June 30, 2012	2011
	<i>(In thousands)</i>			
Unvested restricted stock	1,732	1,644	1,733	1,680

The shares of unvested stock were excluded from the computation of earnings per share as anti-dilutive to earnings for the three month and six month periods ended June 30, 2012 due to the net loss in these periods.

Options to purchase common stock that were outstanding and that were excluded as anti-dilutive from the determination of diluted earnings per share as follows:

	Three Months Ended		Six Months Ended	
	June 30, 2012	2011	June 30, 2012	2011
	<i>(In thousands except per share data)</i>			
Weighted average anti-dilutive stock options	168	216	179	226
Weighted average exercise price	\$ 37.81	\$ 36.39	\$ 37.08	\$ 36.22

The excluded options that were anti-dilutive were at exercise prices in excess of the average stock price for each of the periods presented.

Supplementary Information With Respect to the Consolidated Statements of Cash Flows

For the purpose of the consolidated statements of cash flows, the Company considers all highly liquid investments purchased with an original maturity of three months or less to be cash equivalents. At June 30, 2012 and December 31, 2011 the Company's cash investments consisted of cash held in bank accounts.

The following is a summary of cash payments made for interest and income taxes:

	Six Months Ended	
	June 30, 2012	2011
	<i>(In thousands)</i>	
Cash Payments:		
Interest payments	\$ 34,109	\$ 20,564
Income tax payments	\$ 26	\$ 19

The Company capitalizes interest on its unevaluated oil and gas property costs during periods when it is conducting exploration activity on this acreage. For the three months ended June 30, 2012 and 2011 and the six months ended June 30, 2012 and 2011, the Company capitalized interest of \$5.4 million and \$3.5 million and \$10.6 million and \$6.6 million, respectively, which reduced interest expense and increased the carrying

value of its unevaluated oil and gas properties.

Table of Contents**COMSTOCK RESOURCES, INC. AND SUBSIDIARIES****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS***(Continued)***Comprehensive Income (Loss)**

Comprehensive income (loss) consists of the following:

	Three Months Ended June 30, 2012	2011	Six Months Ended June 30, 2012	2011
	<i>(In thousands)</i>			
Net income (loss)	\$ (10,304)	\$ 3,949	\$ (3,445)	\$ 6,353
Other comprehensive income (loss):				
Realized gains on marketable securities reclassified to earnings, net of a benefit from income taxes of \$ and \$9,318 in 2012 and \$2,968 and \$10,405 in 2011		(5,512)	(17,303)	(19,324)
Unrealized gains (losses) on marketable securities, net of provision for (benefit from) income taxes of (\$682) and \$1,843 in 2012 and (\$2,307) and \$8,252 in 2011	(1,268)	(4,285)	3,423	15,325
Hedge ineffectiveness recognized in earnings, net of a provision for income taxes of \$92 and \$ in 2012	(170)			
Unrealized hedging gains, net of a provision for income taxes of \$12,179 and \$8,509 in 2012	22,618		15,803	
Total comprehensive income (loss)	\$ 10,876	\$ (5,848)	\$ (1,522)	\$ 2,354

The following table provides a summary of the amounts included in accumulated other comprehensive income, net of income taxes, for the three months and six months ended June 30, 2012:

	Three Months Ended June 30, 2012			Six Months Ended June 30, 2012		
	Oil Price Swap Agreements	Marketable Securities	Total	Oil Price Swap Agreements	Marketable Securities	Total
	<i>(In thousands)</i>					
Balance as of beginning of the period	\$ (6,347)	\$ 7,566	\$ 1,219	\$ 298	\$ 20,178	\$ 20,476
Reclassification to earnings	(2,720)		(2,720)	(1,366)	(17,303)	(18,669)
Hedge ineffectiveness recognized in earnings	(170)		(170)			
Changes in value	25,338	(1,268)	24,070	17,169	3,423	20,592
Balance as of June 30, 2012	\$ 16,101	\$ 6,298	\$ 22,399	\$ 16,101	\$ 6,298	\$ 22,399

Subsequent Events

Subsequent events were evaluated through the issuance date of these consolidated financial statements.

On July 30, 2012 the Company entered into a participation agreement with Kohlberg Kravis Roberts & Co L.P. (together with its affiliates,

KKR) providing for the participation of KKR in Comstock's future development of its Eagle Ford shale properties in South Texas. Under the terms of the participation agreement, KKR will have the right to participate for one-third of Comstock's working interest in wells drilled on the

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Company's 28,000 net acres in exchange for KKR paying \$25,000 per acre for the net acreage being acquired and one-third of the well costs. Each well that KKR participates in is expected to earn KKR approximately one-third of the Company's working interest in 80 acres. The agreement will apply to wells spud by the Company on or subsequent to March 31, 2012. The Company will retain all of its interest in wells spud prior to March 31, 2012. Subject to certain conditions, KKR is committed to acquire acreage for the next 100 wells drilled on the Company's Eagle Ford Shale acreage and can continue to participate in additional wells drilled on the acreage under the same terms.

Table of Contents**COMSTOCK RESOURCES, INC. AND SUBSIDIARIES****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS***(Continued)***(2) LONG-TERM DEBT**

At June 30, 2012, long-term debt was comprised of:

	<i>(In thousands)</i>
Bank credit facility	\$ 340,000
8 ³ / ₈ % Senior Notes due 2017	297,176
7 ³ / ₄ % Senior Notes due 2019	300,000
9 ¹ / ₂ % Senior Notes due 2020	286,059
	\$ 1,223,235

Comstock has a \$850.0 million bank credit facility with Bank of Montreal, as the administrative agent. The credit facility is a five year revolving credit commitment that matures on November 30, 2015. Indebtedness under the credit facility is secured by substantially all of Comstock's assets and is guaranteed by all of its wholly owned subsidiaries. The credit facility is subject to borrowing base availability, which is redetermined semiannually based on the banks' estimates of the Company's future net cash flows of oil and natural gas properties. The borrowing base may be affected by the performance of Comstock's properties and changes in oil and natural gas prices. The determination of the borrowing base is at the sole discretion of the administrative agent and the bank group. As of June 30, 2012, the borrowing base was \$495.0 million, plus an additional \$74.3 million available through December 31, 2012 for a total of \$569.3 million, \$229.3 million of which was available. Borrowings under the credit facility bear interest, based on the utilization of the borrowing base, at Comstock's option at either (1) LIBOR plus 1.75% to 4.0% or (2) the base rate (which is the higher of the administrative agent's prime rate, the federal funds rate plus 0.5% or 30 day LIBOR plus 1.0%) plus 0.75% to 3.0%. A commitment fee of 0.5% is payable annually on the unused borrowing base. The credit facility contains covenants that, among other things, restrict the payment of cash dividends in excess of \$50.0 million, limit the amount of consolidated debt that Comstock may incur and limit the Company's ability to make certain loans and investments. The only financial covenants are the maintenance of a ratio of current assets, including availability under the bank credit facility, to current liabilities and maintenance of a leverage ratio. The Company was in compliance with these covenants as of June 30, 2012.

On June 5, 2012, the Company issued \$300.0 million of senior notes (the 2020 Notes) pursuant to an underwritten public offering. The 2020 Notes are due on June 15, 2020 and bear interest at 9 ¹/₂% which is payable semi-annually on each June 15 and December 15. Proceeds from the issuance of the 2020 Notes were used to pay down outstanding borrowings under the Company's bank credit facility. On March 14, 2011, Comstock issued \$300.0 million of senior notes (the 2019 Notes) pursuant to an underwritten public offering. The 2019 Notes are due on April 1, 2019 and bear interest at 7 ³/₄%, which is payable semiannually on each April 1 and October 1. Comstock also has \$300.0 million of 8 ³/₈% senior notes outstanding which mature on October 15, 2017 (the 2017 Notes). Interest on the 2017 Notes is payable semiannually on each April 15 and October 15. The 2017, 2019 and 2020 Notes are unsecured obligations of Comstock and are guaranteed by all of Comstock's material subsidiaries. Such subsidiary guarantors are 100% owned and all of the guarantees are full and unconditional and joint and several obligations. As of June 30, 2012, Comstock had no material assets or operations which are independent of its subsidiaries. There are no restrictions on the ability of Comstock to obtain funds from its subsidiaries through dividends or loans.

On January 1, 2011, Comstock had \$172.0 million in principal amount of 6 ⁷/₈% senior notes outstanding due in 2012 (the 2012 Notes). During the six months ended June 30, 2011, Comstock redeemed all of the 2012 Notes for \$172.4 million. The early extinguishment of the 2012 Notes resulted in a loss of \$1.1 million which is included in interest expense in the consolidated financial statements. This loss is comprised of the premium paid for the redemption of the 2012 Notes, the costs incurred related to the tender offer, and the write-off of unamortized debt issuance costs related to the 2012 Notes.

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COMSTOCK RESOURCES, INC. AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Continued)

(3) COMMITMENTS AND CONTINGENCIES

From time to time, Comstock is involved in certain litigation that arises in the normal course of its operations. The Company records a loss contingency for these matters when it is probable that a liability has been incurred and the amount of the loss can be reasonably estimated. The Company does not believe the resolution of these matters will have a material effect on the Company's financial position or results of operations.

In connection with its exploration and development activities, the Company contracts for drilling rigs under terms of up to three years. As of June 30, 2012, the Company had commitments for contracted drilling services of \$71.5 million. The Company has also entered into agreements for well completion services through December 31, 2012 which require minimum future payments totaling \$3.0 million.

The Company has entered into natural gas transportation agreements to support its production operations in North Louisiana through July 2019. Maximum commitments under these transportation agreements as of June 30, 2012 totaled \$31.5 million.

Table of Contents**ITEM 2: MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

This report contains forward-looking statements that involve risks and uncertainties that are made pursuant to the safe harbor provisions of the Private Securities Litigation Reform Act of 1995. Actual results may differ materially from those anticipated in our forward-looking statements due to many factors. The following discussion should be read in conjunction with the consolidated financial statements and notes thereto included in this report and in our annual report filed on Form 10-K for the year ended December 31, 2011.

Results of Operations

	Three Months Ended June 30,		Six Months Ended June 30,	
	2012	2011	2012	2011
	<i>(In thousands, except per unit amounts)</i>			
Net Production Data:				
Oil (Mbbbls)	583	159	1,089	297
Natural gas (Mmcf)	21,893	22,996	44,315	42,105
Natural gas equivalent (Mmcfe)	25,389	23,954	50,847	43,889
Revenues:				
Oil sales	\$ 57,502	\$ 16,123	\$ 110,143	\$ 28,513
Hedging gains	2,719		1,365	
Total oil sales including hedging	60,221	16,123	111,508	28,513
Natural gas sales	44,469	96,328	103,517	171,976
Total oil and gas sales	\$ 104,690	\$ 112,451	\$ 215,025	\$ 200,489
Expenses:				
Production taxes	\$ 3,380	\$ 1,363	\$ 7,017	\$ 2,089
Gathering and transportation	7,338	6,611	15,230	12,239
Lease operating ⁽¹⁾	13,948	12,437	28,697	23,985
Exploration expense	37	82	1,390	9,619
Depreciation, depletion and amortization	90,083	74,689	169,180	135,014
Average Sales Price:				
Natural gas (per Mcf)	\$ 2.03	\$ 4.19	\$ 2.34	\$ 4.08
Oil (per Bbl)	\$ 98.70	\$ 101.02	\$ 101.17	\$ 95.89
Oil including hedging (per Bbl)	\$ 103.37	\$ 101.02	\$ 102.43	\$ 95.89
Average equivalent (Mcf)	\$ 4.02	\$ 4.69	\$ 4.20	\$ 4.57
Average equivalent including hedging (Mcf)	\$ 4.12	\$ 4.69	\$ 4.23	\$ 4.57
Expenses (\$ per Mcfe):				
Production taxes	\$ 0.13	\$ 0.06	\$ 0.14	\$ 0.05
Gathering and transportation	\$ 0.29	\$ 0.28	\$ 0.30	\$ 0.28
Lease operating ⁽¹⁾	\$ 0.55	\$ 0.51	\$ 0.56	\$ 0.54
Depreciation, depletion and amortization ⁽²⁾	\$ 3.58	\$ 3.11	\$ 3.41	\$ 3.06

(1) Includes ad valorem taxes.

(2) Represents depreciation, depletion and amortization of oil and gas properties only.

Revenues

For the three months ended June 30, 2012, our oil and natural gas sales decreased \$7.8 million (7%) to \$104.7 million from \$112.5 million for the second quarter of 2011. The decrease was primarily related to lower natural gas prices partially offset by our higher oil production. Our average realized natural gas price decreased by 52% and our average realized oil price increased by 2% in the second quarter of 2012 as compared to the second quarter of 2011. Our production of 25.4 Bcfe in the second quarter of 2012 was 6% higher than the 24.0 Bcfe that we produced in the second quarter of 2011. Our total oil production of 583,000 barrels in the second quarter of 2012 increased by 267% above our

oil production of 159,000 barrels in the second quarter of 2011.

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Our oil and natural gas sales increased \$14.5 million (7%) to \$215.0 million for the six months ended June 30, 2012 from \$200.5 million for the six months ended June 30, 2011. This increase was primarily related to higher oil and gas production and higher oil prices in the quarter offset in part by lower natural gas prices. Our production in the first six months of 2012 of 50.8 Bcfe increased 16% as compared to the 43.9 Bcfe that we produced in the first six months of 2011. Our average realized oil price increased by 6% while our average natural gas price decreased by 43% in the first six months of 2012 as compared to the first six months of 2011.

Costs and Expenses

Production taxes increased \$2.0 million to \$3.4 million for the second quarter of 2012 from \$1.4 million in the second quarter of 2011. Production taxes also increased by \$4.9 million to \$7.0 million for the first six months of 2012 from \$2.1 million for the first six months of 2011. This increase is mainly due to our higher oil production in 2012.

Gathering and transportation costs for the second quarter of 2012 increased \$0.7 million to \$7.3 million as compared to \$6.6 million in the second quarter of 2011. Gathering and transportation costs for the first six months of 2012 increased \$3.0 million to \$15.2 million as compared to \$12.2 million in the first six months of 2011. The increases mainly reflect the transportation costs relating to increased production from our Haynesville and Bossier shale wells.

Our lease operating expenses increased by \$1.5 million to \$13.9 million for the second quarter of 2012 as compared to \$12.4 million for the second quarter of 2011. Our lease operating expenses for first six months of 2012 of \$28.7 million increased \$4.7 million or 20% from our lease operating expenses of \$24.0 million for first six months of 2011. The increase is primarily due to the higher oil production in 2012. Our lease operating expense per Mcfe produced of \$0.56 per Mcfe for the six months ended June 30, 2012 was \$0.02 per Mcfe or 4% higher than the same period in 2011.

Exploration costs were \$37,000 and \$1.4 million in the three months and six months ended June 30, 2012, respectively, and \$0.1 million and \$9.6 million in the three months and six months ended June 30, 2011, respectively. During the six months ended June 30, 2012 and 2011, we recognized \$1.3 million and \$9.5 million, respectively, of impairments on certain of our unevaluated properties where we no longer expect to conduct drilling operations prior to the expiration of the lease term.

Depreciation, depletion and amortization (DD&A) increased \$15.4 million (21%) to \$90.1 million in the second quarter of 2012 from \$74.7 million in the second quarter of 2011. This increase was primarily the result of our higher DD&A rate in 2012. Our DD&A per equivalent Mcf produced increased \$0.47 (15%) to \$3.58 for the three months ended June 30, 2012 from \$3.11 for the three months ended June 30, 2011. DD&A for the first six months of 2012 increased \$34.2 million (25%) to \$169.2 million from \$135.0 million for the six months ended June 30, 2011. This increase was due to our higher production and our higher DD&A rate per Mcfe. For the first six months of 2012 our per unit DD&A rate of \$3.41 increased \$0.35 (11%) from the DD&A rate of \$3.06 for the first six months of 2011. The higher DD&A rates per Mcfe in 2012 reflect the higher costs of oil related properties where production has increased substantially in the first half of 2012 and a decrease in certain of our proved undeveloped natural gas reserves as of June 30, 2012 which is related to the substantial decrease in natural gas prices in 2012.

General and administrative expense, which is reported net of overhead reimbursements, of \$9.0 million for the second quarter of 2012 was comparable with general and administrative expenses of \$8.9 million for the second quarter of 2011. Included in general and administrative expense is stock-based compensation of \$3.4 million and \$3.9 million for the three months ended June 30, 2012 and 2011, respectively. For the first six months of 2012, general and administrative expense increased to \$17.8 million from the \$17.3 million for the six months ended June 30, 2011. Included in general and administrative expense is stock-based compensation of \$6.9 million and \$7.0 million for the six months ended June 30, 2012 and 2011, respectively.

Interest expense increased \$4.1 million to \$14.5 million for the second quarter of 2012 from interest expense of \$10.4 million in the second quarter of 2011. The increase was primarily related to the increase in debt outstanding during 2012 including the issuance of \$300.0 million in senior notes in June 2012. We had average borrowings of \$534.6 million

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outstanding under our bank credit facility during the second quarter of 2012 as compared to borrowings of \$58.0 million outstanding during the second quarter of 2011. We capitalized interest of \$5.4 million and \$3.5 million on our unevaluated properties during the three months ended June 30, 2012 and 2011, respectively. Interest expense increased \$7.1 million to \$27.8 million for the first six months of 2012 from interest expense of \$20.7 million in the first six months of 2011. We had \$569.9 million in average borrowings outstanding under our bank credit facility during the first six months of 2012 as compared to borrowings of \$66.2 million outstanding in the first six months of 2011. We capitalized interest of \$10.6 million and \$6.6 million on our unevaluated properties during the six months ended June 30, 2012 and 2011, respectively.

During the six months ended June 30, 2012, we recognized gains of \$26.6 million from sales of approximately 1.2 million shares of common stock of Stone Energy Corporation held as marketable securities and we recognized gains of \$20.3 million and \$27.1 million, respectively, on the sale of oil and gas properties during the three months and six months ended June 30, 2012. During the three months and six months ended June 30, 2011, we recognized gains of \$8.5 million and \$29.7 million, respectively, from the sale of marketable securities.

Income taxes for the second quarter of 2012 were a benefit of \$7.8 million as compared to a provision for income taxes of \$2.6 million for the second quarter of 2011. Income tax expense for the first six months of 2012 of \$0.2 million decreased 93% from the income tax expense of \$3.2 million in the six months ended June 30, 2011. The lower income tax provisions in 2012 were attributable to the net losses reported in 2012. Our effective tax rate for the first six months of 2012 was 6.7% as compared to our effective tax rate for the first six months of 2011 of 33.4%.

We reported a net loss of \$10.3 million for the three months ended June 30, 2012, or \$0.22 per share, as compared to net income of \$3.9 million, or \$0.08 per diluted share, for the three months ended June 30, 2011. We reported a net loss of \$3.4 million for the six months ended June 30, 2012, or \$0.07 per share, as compared to net income of \$6.4 million, or \$0.13 per diluted share, for the six months ended June 30, 2011. The decrease in earnings in the second quarter of 2012 was primarily due to weaker natural gas prices offset in part by higher oil production.

Liquidity and Capital Resources

Funding for our activities has historically been provided by our operating cash flow, debt or equity financings or asset dispositions. For the six months ended June 30, 2012, our primary sources of funds were cash provided by operating activities of \$141.9 million, proceeds of \$285.9 million from the issuance of our senior notes due in 2020, and proceeds from sales of assets of \$183.8 million. Our net cash flow from operating activities increased \$24.0 million (20%) in the first six months of 2012 to \$141.9 million from \$117.9 million for the six months ended June 30, 2011, and we used proceeds from our senior notes offering to reduce the borrowings outstanding under our bank credit facility by \$260.0 million during the six months ended June 30, 2012.

Our primary needs for capital, in addition to funding our ongoing operations, relate to the acquisition, development and exploration of our oil and gas properties and the repayment of our debt. In the first six months of 2012, we incurred capital expenditures of \$331.6 million primarily for our development and exploration activities. We funded our 2012 capital program with cash flow provided by operating activities, proceeds from sales of assets and borrowings.

The following table summarizes our capital expenditure activity, on an accrual basis, for the six months ended June 30, 2012 and 2011:

	Six Months Ended June 30,	
	2012	2011
	<i>(In thousands)</i>	
Acquisitions	\$ 3,235	\$
Exploratory leasehold	14,482	35,568
Development leasehold	1,645	392
Development drilling	306,163	244,141
Exploratory drilling	2,896	65,685
Other development	1,940	3,252
	330,361	349,038
Other	1,248	134
	\$ 331,609	\$ 349,172

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We expect to spend approximately \$475.0 million for developmental and exploratory drilling during 2012. We expect to fund our development and exploration activities with operating cash flow and proceeds from asset sales.

The timing of most of our capital expenditures is discretionary because we have no material long-term capital expenditure commitments except for commitments for contract drilling services. Consequently, we have a significant degree of flexibility to adjust the level of our capital expenditures as circumstances warrant. As of June 30, 2012, we have contracted for the services of drilling rigs through November 2015 at an aggregate cost of \$71.5 million and minimum future commitments for well completion services of \$3.0 million through December 31, 2012. In addition, we have maximum commitments of \$31.5 million to transport natural gas through July 2019. We have obligations to incur future payments for dismantlement, abandonment and restoration costs of oil and gas properties. These payments are currently estimated to be incurred primarily after 2017. We record a separate liability for the fair value of these asset retirement obligations which totaled \$14.2 million as of June 30, 2012.

We have a \$850.0 million bank credit facility with Bank of Montreal, as the administrative agent. The credit facility is a five year revolving credit commitment that matures on November 30, 2015. Indebtedness under the credit facility is secured by substantially all of our assets and is guaranteed by all of our wholly owned subsidiaries. The credit facility is subject to borrowing base availability, which is redetermined semiannually based on the banks' estimates of our future net cash flows of oil and natural gas properties. The borrowing base may be affected by the performance of our properties and changes in oil and natural gas prices. The determination of the borrowing base is at the sole discretion of the administrative agent and the bank group. As of June 30, 2012, the borrowing base was \$495.0 million, plus an additional \$74.3 million available through December 31, 2012 for a total of \$569.3 million, \$229.3 million of which was available. Borrowings under the credit facility bear interest, based on the utilization of the borrowing base, at our option at either (1) LIBOR plus 1.75% to 4.0% or (2) the base rate (which is the higher of the administrative agent's prime rate, the federal funds rate plus 0.5% or 30 day LIBOR plus 1.0%) plus 0.75% to 3.0%. A commitment fee of 0.5% is payable annually on the unused borrowing base. The credit facility contains covenants that, among other things, restrict the payment of cash dividends in excess of \$50.0 million, limit the amount of consolidated debt that we may incur and limit our ability to make certain loans and investments. The only financial covenants are the maintenance of a ratio of current assets, including availability under the bank credit facility, to current liabilities and maintenance of a leverage ratio. We were in compliance with these covenants as of June 30, 2012.

On June 5, 2012, we issued \$300.0 million of senior notes (the 2020 Notes) pursuant to an underwritten public offering. The 2020 Notes are due on June 15, 2020 and bear interest at $9\frac{1}{2}\%$ which is payable semi-annually on each June 15 and December 15. Proceeds from the issuance of the 2020 Notes were used to pay down outstanding borrowings under our bank credit facility. On March 14, 2011, we issued \$300.0 million of senior notes (the 2019 Notes) pursuant to an underwritten public offering. The 2019 Notes are due on April 1, 2019 and bear interest at $7\frac{1}{4}\%$, which is payable semiannually on each April 1 and October 1. We also have \$300.0 million of $8\frac{3}{8}\%$ senior notes outstanding which mature on October 15, 2017 (the 2017 Notes). Interest on the 2017 Notes is payable semiannually on each April 15 and October 15. The 2017, 2019 and 2020 Notes are unsecured obligations and are guaranteed by all of our material subsidiaries. Such subsidiary guarantors are 100% owned and all of the guarantees are full and unconditional and joint and several obligations. As of June 30, 2012, we had no material assets or operations which are independent of our subsidiaries. There are no restrictions on our ability to obtain funds from our subsidiaries through dividends or loans.

We believe that our cash flow from operations, proceeds from asset sales, cash on hand and available borrowings under our bank credit facility will be sufficient to fund our operations and future growth as contemplated under our current business plan. However, if our plans or assumptions change or if our assumptions prove to be inaccurate, we may be required to seek additional capital. We cannot provide any assurance that we will be able to obtain such capital, or if such capital is available, that we will be able to obtain it on acceptable terms.

Table of Contents**ITEM 3: QUANTITATIVE AND QUALITATIVE DISCLOSURE ABOUT MARKET RISK****Oil and Natural Gas Prices**

Our financial condition, results of operations and capital resources are highly dependent upon the prevailing market prices of natural gas and oil. These commodity prices are subject to wide fluctuations and market uncertainties due to a variety of factors, some of which are beyond our control. Factors influencing oil and natural gas prices include the level of global demand for crude oil, the foreign supply of oil and natural gas, the establishment of and compliance with production quotas by oil exporting countries, weather conditions that determine the demand for natural gas, the price and availability of alternative fuels and overall economic conditions. It is impossible to predict future oil and natural gas prices with any degree of certainty. Sustained weakness in natural gas and oil prices may adversely affect our financial condition and results of operations, and may also reduce the amount of oil and natural gas reserves that we can produce economically. Any reduction in our natural gas and oil reserves, including reductions due to price fluctuations, can have an adverse effect on our ability to obtain capital for our exploration and development activities. Similarly, any improvements in natural gas and oil prices can have a favorable impact on our financial condition, results of operations and capital resources. Based on our oil and natural gas production for the six months ended June 30, 2012, a \$1.00 change in the price per Mcf of natural gas would have changed our cash flow by approximately \$42.9 million and a \$1.00 change in the price per barrel of oil would have resulted in a change in our cash flow for such period by approximately \$0.3 million.

We have hedged a portion of our price risks associated with our oil sales. As of June 30, 2012, our outstanding oil price swap agreements had a fair value of \$24.8 million. A change in the fair value of our oil swaps that would result from a 10% change in commodities prices at June 30, 2012 would be \$11.1 million. Such a change in fair value could be a gain or a loss depending on whether prices increase or decrease.

Because our swap agreements have been designated as hedge derivatives, changes in their fair value generally are reported as a component of accumulated other comprehensive loss until the related sale of production occurs. At that time, the realized hedge derivative gain or loss is transferred to oil and gas sales in the consolidated income statement. None of our derivative contracts have margin requirements or collateral provisions that could require funding prior to the scheduled cash settlement date.

Interest Rates

At June 30, 2012, we had \$1.2 billion of long-term debt outstanding. Of this amount, \$286.1 million bears interest at a fixed rate of $9\frac{1}{2}\%$, \$300.0 million bears interest at a fixed rate of $7\frac{3}{4}\%$ and \$297.0 million bears interest at a fixed rate of $8\frac{3}{8}\%$. The fair market value of our fixed rate debt as of June 30, 2012 was \$866.3 million based on the market price of approximately 98.1% of the face amount. At June 30, 2012, we had \$340.0 million outstanding under our bank credit facility, which is subject to variable rates of interest. Borrowings under the bank credit facility bear interest at a fluctuating rate that is tied to LIBOR or the corporate base rate, at our option. Any increase in these interest rates would have an adverse impact on our results of operations and cash flow. Based on borrowings outstanding at June 30, 2012, a 100 basis point change in interest rates would change our annual interest expense on our variable rate debt by approximately \$1.7 million. We had no interest rate derivatives outstanding during 2011 or at June 30, 2012.

ITEM 4: CONTROLS AND PROCEDURES

As of June 30, 2012, we carried out an evaluation, under the supervision and with the participation of our chief executive officer and chief financial officer, of the effectiveness of the design and operation of our disclosure controls and procedures (as defined in Rule 13a-15(e) under the Securities Exchange Act of 1934). Based on this evaluation, our chief executive officer and chief financial officer concluded that our disclosure controls and procedures were effective as of June 30, 2012 to provide reasonable assurance that information required to be disclosed by us in the reports filed or submitted by us under the Securities Exchange Act of 1934 is recorded, processed, summarized and reported within the

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time periods specified in the SEC's rules and forms, and to provide reasonable assurance that information required to be disclosed by us is accumulated and communicated to our management, including our chief executive officer and chief financial officer, as appropriate, to allow timely decisions regarding required disclosure. There were no changes in our internal controls over financial reporting (as such term is defined in Rule 13a-15(f) under the Securities Exchange Act of 1934) that occurred during the quarter ended June 30, 2012, that has materially affected, or is reasonably likely to materially affect, our internal controls over financial reporting.

PART II OTHER INFORMATION**ITEM 6: EXHIBITS**

Exhibit No.	Description
31.1*	Section 302 Certification of the Chief Executive Officer.
31.2*	Section 302 Certification of the Chief Financial Officer.
32.1	Certification for the Chief Executive Officer as required by Section 906 of the Sarbanes-Oxley Act of 2002.
32.2	Certification for the Chief Financial Officer as required by Section 906 of the Sarbanes-Oxley Act of 2002.
101**	The following materials from the Comstock Resources, Inc. Form 10-Q for the quarter ended June 30, 2012, formatted in XBRL (Extensible Business Reporting Language): (i) Consolidated Balance Sheets, (ii) Consolidated Statements of Operations, (iii) Consolidated Statement of Stockholders' Equity and Comprehensive Income, (iv) Consolidated Statements of Cash Flows, and (v) Condensed Notes to Consolidated Financial Statements.

* Filed herewith.
Furnished herewith.

** Submitted electronically herewith.

In accordance with Rule 406T of Regulation S-T, the XBRL information in Exhibit 101 to this Quarterly Report on Form 10-Q shall not be deemed to be filed for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (Exchange Act), or otherwise subject to the liability of that section, and shall not be incorporated by reference into any registration statement or other document filed under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

COMSTOCK RESOURCES, INC.

Date: August 3, 2012

/s/ M. JAY ALLISON

M. Jay Allison, Chairman, President and Chief Executive Officer (Principal Executive Officer)

Date: August 3, 2012

/s/ ROLAND O. BURNS

Roland O. Burns, Senior Vice President, Chief Financial Officer, Secretary, and Treasurer

(Principal Financial and Accounting Officer)