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ENERGY PARTNERS LTD Form 10-Q May 06, 2010 Table of Contents

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

(Mark One)

x QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15 (d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended March 31, 2010

OR

" TRANSITION REPORT PURSUANT TO SECTION 13 OR 15 (d) OF THE SECURITIES EXCHANGE ACT OF 1934

Commission file number: 001-16179

ENERGY PARTNERS, LTD.

(Exact Name of Registrant as Specified in Its Charter)

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Delaware (State or Other Jurisdiction of

72-1409562 (I.R.S. Employer

Incorporation or Organization)

Identification Number)

201 St. Charles Ave., Suite 3400 New Orleans, Louisiana (Address of principal executive offices)

70170 (Zip code)

(504) 569-1875

(Registrant s telephone number, including area code)

Indicate by check mark whether the Registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes x No "

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes "No"

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or smaller reporting company. See definitions of large accelerated filer, a accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act.

Large accelerated filer " Accelerated filer "

Non-accelerated filer " (Do not check if a smaller reporting company).

Smaller reporting company x Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes " No x

Indicate by check mark whether the registrant has filed all documents and reports required to be filed by Sections 12, 13 or 15(d) of the Securities Exchange Act of 1934 subsequent to the distribution of securities under a plan confirmed by a court. Yes x No "

As of April 30, 2010, there were 40,064,731 shares of the Registrant s Common Stock, par value \$0.001 per share, outstanding.

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PART I - FINANCIAL INFORMATION

Item 1. FINANCIAL STATEMENTS.

ENERGY PARTNERS, LTD. AND SUBSIDIARIES

CONDENSED CONSOLIDATED BALANCE SHEETS

(UNAUDITED)

(In thousands, except share data)	March 31, 2010	December 31, 2009	
ASSETS			
Current assets:			
Cash and cash equivalents	\$ 50,214	\$ 26,74	45
Trade accounts receivable	28,595	27,9	58
Receivables from insurance	4,051	5,4	64
Fair value of commodity derivative instruments	672	9	14
Deferred tax assets	5,923	5,7	68
Prepaid expenses	4,812	2,9	40
Total current assets	94,267	69,7	89
Property and equipment, under the successful efforts method of accounting for oil and natural gas properties	658,233	648,5	17
Less accumulated depreciation, depletion and amortization	(68,152)	(37,5)	35)
Net property and equipment	590,081	610,9	82
Restricted cash	21,757	22,1	47
Other assets	3,588	3,6	47
Deferred financing costs net of accumulated amortization of \$650 at March 31, 2010 and \$325 at			
December 31, 2009	2,338	2,6	63
	\$ 712,031	\$ 709,2	.28
LIABILITIES AND STOCKHOLDERS EQUITY			
Current liabilities:			
Accounts payable	\$ 12,992	\$ 14,0	47
Accrued expenses	31,759	32,8	
Asset retirement obligations	9,870	10,8	
Current portion of long-term debt	12,500	18,7	
Fair value of commodity derivative instruments	10,444	10,2	56
Total current liabilities	77,565	86,7	05
Long-term debt	61,995	58,5	
Asset retirement obligations	61,872	59,1	
Deferred tax liabilities	19,986	16,9	
Fair value of commodity derivative instruments	4,833	7,5	
Other	191		24
Commitments and contingencies (Note 7)			
	226,442	229,1	41
Stockholders equity:			

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Preferred stock, \$0.001 par value per share. Authorized 1,000,000 shares; no shares issued and outstanding at March 31, 2010 and December 31, 2009		
Common stock, \$0.001 par value per share. Authorized 75,000,000 shares; shares issued and outstanding		
40,058,718 and 40,021,770 at March 31, 2010 and December 31, 2009, respectively	40	40
Additional paid-in capital	501,445	501,059
Accumulated deficit	(15,896)	(21,012)
Total stockholders equity	485,589	480,087
	\$ 712,031	\$ 709,228

See accompanying notes to condensed consolidated financial statements.

ENERGY PARTNERS, LTD. AND SUBSIDIARIES

CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

(UNAUDITED)

(In thousands, except per share data) Revenue:	Successor Company Three Months Ended March 31, 2010		Predecessor Company Three Months Ended March 31, 2009	
Oil and natural gas	\$	70,683	\$	42,650
Other	Ψ	36	Ψ	50
		50		
		70,719		42,700
Costs and expenses:				1=,7.00
Lease operating		14,442		15,977
Transportation		490		136
Exploration expenditures and dry hole costs		1,854		572
Impairments		769		5,113
Depreciation, depletion and amortization		29,855		32,140
Accretion of liability for asset retirement obligations		3,222		1,834
General and administrative		4,188		10,217
Taxes, other than on earnings		2,037		1,399
(Gain) loss on abandonment activities		(197)		456
Other		(52)		(112)
Total costs and expenses		56,608		67,732
Business interruption recovery				1,185
Income (loss) from operations		14,111		(23,847)
Other income (expense):				
Interest income		9		38
Interest expense		(4,202)		(11,713)
Gain (loss) on derivative instruments		(1,924)		3,651
		(6,117)		(8,024)
Income (loss) before income taxes		7,994		(31,871)
Deferred provision for income taxes		(2,878)		` ' '
•				
Net income (loss)	\$	5,116	\$	(31,871)
Basic earnings (loss) per share	\$	0.13	\$	(0.99)
Diluted earnings (loss) per share	\$	0.13	\$	(0.99)
Weighted average common shares used in computing earnings (loss) per share:				`
Basic		40,040		32,106
Effect of dilutive stock options and restricted shares		19		
•				
Diluted		40,059		32,106

See accompanying notes to condensed consolidated financial statements.

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ENERGY PARTNERS, LTD. AND SUBSIDIARIES

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

(UNAUDITED)

(In thousands)	Co Thro	Successor Company Three Months Ended March 31, 2010		Predecessor Company Three Months Ended March 31, 2009	
Cash flows from operating activities:	Ф	5.116	Ф	(21.071)	
Net income (loss)	\$	5,116	\$	(31,871)	
Adjustments to reconcile net income (loss) to net cash provided by operating activities:				22.110	
Depreciation, depletion and amortization		29,855		32,140	
Accretion of liability for asset retirement obligations		3,222		1,834	
Unrealized (gain) loss on derivative contracts		(1,736)		649	
Non cash compensation		165		1,367	
Deferred income taxes		2,878			
In-kind interest on PIK Notes		3,225			
Exploration expenditures		1,756		(12)	
Impairments		769		5,113	
Amortization of deferred financing costs		504		1,332	
Other		(197)		329	
Changes in operating assets and liabilities:					
Trade accounts receivable		(637)		3,643	
Other receivables		1,413		1,720	
Prepaid expenses		(1,872)		(164)	
Other assets		(71)		(4,734)	
Accounts payable and accrued expenses		(3,656)		(3,856)	
Other liabilities		(1,263)		(5,239)	
		, ,		())	
Net cash provided by operating activities		39,471		2,251	
The cash provided by operating activities		37,171		2,231	
Cook flavo yead in investing activities					
Cash flows used in investing activities:		(50)		(20)	
Property acquisitions		(50)		(24,005)	
Exploration and development expenditures		(9,663)		(24,005)	
Other property and equipment additions		(39)		(125)	
Net cash used in investing activities		(9,752)		(24,159)	
Cash flows provided by (used in) financing activities:					
Repayments of indebtedness		(6,250)			
Proceeds from indebtedness				40,000	
Net cash provided by (used in) financing activities		(6,250)		40,000	
The cash provided by (ased in) inflationing activities		(0,230)		40,000	
		22.460		10.000	
Net increase in cash and cash equivalents		23,469		18,092	
Cash and cash equivalents at beginning of period		26,745		1,991	
Cash and cash equivalents at end of period	\$	50,214	\$	20,083	

See accompanying notes to condensed consolidated financial statements.

ENERGY PARTNERS, LTD. AND SUBSIDIARIES

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(UNAUDITED)

(1) BASIS OF PRESENTATION

Energy Partners, Ltd. (we, our, us, or the Company) was incorporated as a Delaware corporation on January 29, 1998. We operate as a independent oil and natural gas exploration and production company. Our current operations are concentrated in the shallow to moderate-depth waters in the Gulf of Mexico focusing on the areas offshore Louisiana as well as the deepwater Gulf of Mexico in depths less than 5,000 feet.

On May 1, 2009, we and certain of our subsidiaries filed voluntary petitions (In re: Energy Partners, Ltd., et. al., Case No. 09-32957) for reorganization under Chapter 11 of Title 11 of the United States Code, 11 U.S.C. §§ 101 et seq., as amended (Chapter 11), in the United States Bankruptcy Court for the Southern District of Texas, Houston Division (the Bankruptcy Court), On September 21, 2009, we emerged from Chapter 11 reorganization (the Exit Date) pursuant to the plan of reorganization confirmed by the Bankruptcy Court (the Plan). In accordance with the Plan, the Company s 9.75% Senior Unsecured Notes due 2014 (the Fixed Rate Notes), its Senior Floating Rate Notes due 2013 (the Floating Rate Notes and together with the Fixed Rate Notes, the Senior Unsecured Notes) and its 8.75% Senior Notes due 2010 (collectively with the Senior Unsecured Notes, the Predecessor Company Notes) and the related accrued interest were discharged in the reorganization. We converted the Predecessor Company Notes and outstanding Predecessor Company common stock into shares of our new common stock as of the Exit Date. In accordance with the terms of the Plan, the Predecessor Company Notes and related indentures, as well as the Predecessor Company s outstanding common shares, were cancelled. Each holder of these notes received, in exchange for such holder s respective claim (including principal and accrued interest), such holder s pro rata portion of approximately 95% of the common stock in the Successor Company, or 38 million shares. Each holder of the Predecessor Company s common stock received, in full satisfaction of and in exchange for such holder s respective common stock interests, such holder s pro rata portion of approximately 5% of the common stock in the Successor Company, or approximately 2 million shares. Additional information regarding our reorganization under Chapter 11 is available in our Annual Report on Form 10-K for the year ended December 31, 2009 filed with the Securities and Exchange Commission on March 11, 2010 (the 2009 Annual Report).

In accordance with Financial Accounting Standards Board Accounting Standards Codification (ASC) Topic 852 (ASC 852), Reorganizations, we adopted fresh-start accounting as of September 30, 2009. Fresh-start accounting is required upon a substantive change in control and requires that the reporting entity allocate the reorganization value of the Company to its assets and liabilities in relation to their fair values. Under the provisions of fresh-start accounting, a new entity has been deemed created for financial reporting purposes. References to the Predecessor Company refer to reporting dates of the Company through September 30, 2009, including the effect of the reorganization and application of fresh-start accounting; subsequent thereto, the Company is referred to as the Successor Company in the condensed consolidated statements of operations and cash flows and the notes to the condensed consolidated financial statements. The statements of operations and cash flows for the three months ended March 31, 2009 do not reflect the effect of any changes in the Company s capital structure or changes in fair values of assets and liabilities as a result of fresh-start accounting.

The financial information as of March 31, 2010 and for the three-month periods ended March 31, 2010 and March 31, 2009 has not been audited. However, in the opinion of management, all adjustments (which include only normal, recurring adjustments) necessary to present fairly the financial position and results of operations for the periods presented have been included therein. Certain information and footnote disclosures normally in financial statements prepared in accordance with generally accepted