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PUBLIC SERVICE CO OF NEW MEXICO

Form 8-K

July 26, 2004

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

FORM 8-K  
CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest events reported) July 26, 2004

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(July 26, 2004)  
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Commission File Number	Name of Registrants, State of Incorporation, Address and Telephone Number	I.R.S. Employer Identification No.
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333-32170	PNM Resources, Inc. (A New Mexico Corporation) Alvarado Square Albuquerque, New Mexico 87158 (505) 241-2700	85-0468296
1-6986	Public Service Company of New Mexico (A New Mexico Corporation) Alvarado Square Albuquerque, New Mexico 87158 (505) 241-2700	85-0019030

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(Former name, former address and former fiscal year,  
if changed since last report)

Item 12. Results of Operations and Financial Condition

On July 26, 2004, PNM Resources, Inc. (the "Company") issued a press release announcing its unaudited results of operations for the six and twelve months ended June 30, 2004. The press release is furnished herewith as Exhibit 99.1 and incorporated by reference herein.

The Company's press release and other communications from time to time

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may include certain non-GAAP financial measures. A "non-GAAP financial measure" is defined as a numerical measure of a company's financial performance, financial position or cash flows that excludes (or includes) amounts that are included in (or excluded from) the most directly comparable measure calculated and presented in accordance with GAAP in the Company's financial statements.

Non-GAAP financial measures utilized by the Company include presentations of revenues, operating expenses, operating income, other income and deductions, net income, earnings per share and other GAAP measures of operating performance that exclude or include the effect of litigation settlements, accounting or regulatory changes, the restructuring of selected operations, certain merger activities and other similar events. The Company's management believes these non-GAAP financial measures provide useful information to investors by removing the effect of variances in GAAP reported results of operations that are not indicative of fundamental changes in the earnings capacity of the Company's operations. Management also believes that the presentation of the non-GAAP financial measure is consistent with its past practice, as well as industry practice in general, and will enable investors and analysts to compare current non-GAAP measures with non-GAAP measures presented in prior periods. The non-GAAP financial measures used by the Company should not be considered in isolation or as a substitute for measures of performance prepared in accordance with GAAP.

### Limitation on Incorporation by Reference

In accordance with general instruction B.6 of Form 8-K, the information in this report, including exhibits, is furnished pursuant to Item 12 and shall not be deemed "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, or otherwise subject to the liability of that section and not deemed incorporated by reference in any filing under the Securities Act of 1933.

### EXHIBIT INDEX

#### Exhibit Number Description

- |      |  |
|------|--|
| 99.1 | Press Release dated July 26, 2004 and PNM Resources, Inc. and Subsidiaries Consolidated Statements of Earnings for the six and twelve months ended June 30, 2004 and 2003 and other financial information. |
|------|--|

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### EXHIBIT 99.1

#### PNM Reports Second Quarter Earnings, Increases 2004 Earnings Guidance

- o The company expects 2004 ongoing earnings per share of between \$1.30 and \$1.45.
- o Second quarter net earnings of \$16.8 million, or \$0.28 per diluted share.
- o Net earnings of \$41.6 million, or \$0.68 per diluted share, for the six months ended June 30, 2004.
- o Ongoing earnings per diluted share of \$0.68 for the first six months of 2004, compared to \$0.65 in the first half of 2003.
- o Total operating revenues up \$39.9 million, or 12.2 percent, in the latest quarter compared to the same period last year.
- o For the six months ended June 30, operating revenues increased

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\$97.9 million, or 13.8 percent, compared to the same period last year.

- o Retail electric load grew 3.2 percent in the first half of 2004, while the number of retail gas customers increased 1.9 percent.
- o Wholesale power revenues increased \$25.3 million or 18.9 percent in the latest quarter compared to the same period last year, primarily due to new long-term contracts added over the past year.

ALBUQUERQUE, N.M., July 26, 2004 - PNM Resources (NYSE: PNM) today reported consolidated net earnings of \$16.8 million, or \$0.28 per share (diluted), for the three months ended June 30, 2004. There were no one-time items reported in the latest quarter of 2004 or in the comparable three months of 2003.

Total operating revenues rose \$39.9 million, or 12.2 percent, to \$365.6 million in the latest quarter, compared to \$325.7 million in the second quarter of 2003. In the second quarter of 2003 the company reported consolidated net earnings available for common stock of \$17.6 million, or \$0.30 per diluted share.

Net earnings available for common stock totaled \$41.6 million, or \$0.68 per diluted share, for the six months ended June 30, 2004. In the first half of 2003, the company reported net earnings of \$65.8 million, or \$1.11 per diluted share, including a net gain of \$0.46 per share in one-time gains and charges. Ongoing earnings for the six months ended June 30, 2004, were \$0.68 per share, up nearly 5 percent from \$0.65 per share for the first six months of 2003.

The increase in ongoing earnings for the first half of 2004 compared to the same period in 2003 was primarily due to the addition of several new long-term power contracts, coupled with strong customer growth in both the retail electric and gas utilities, and significantly lower interest costs due to refinancing long-term debt. Lower fuel costs for coal-fired generation and colder temperatures in the first quarter of 2004 also increased retail electric and gas gross margins. These improvements, together with a gas rate increase implemented beginning in the first quarter 2004, more than offset a retail electric rate reduction that took effect in September 2003. Rolling 12-month earnings are up over 7 percent reflecting the factors noted above.

### One-Time and Non-Recurring Gains and Charges

There were no one-time gains or charges recorded in the first six months of 2004. In the first quarter of 2003 the company reported a non-cash gain (after tax) of \$37.4 million or \$0.63 per diluted share, and a one-time charge (after tax) of \$10.1 million, or \$0.17 per diluted share.

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### EXHIBIT 99.1 (Continued)

PNM Resources, Inc.

Reconciliation of GAAP Reported to Ongoing Earnings Per Share June 30, 2004

	Three Months		Six Months		Twelve Months	
	Q2 2004	Q2 2003	6/30/04	6/30/03	6/30/04	6/30/03
GAAP Reported EPS	\$0.28	\$0.30	\$0.68	\$1.11	\$1.16	\$1.58
One-time charges	--	--	--	0.17	0.17	0.30
Change in Acctng	--	--	--	(0.63)	0.01	(0.63)

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Ongoing earnings	\$0.28	\$0.30	\$0.68	\$0.65	\$1.34	\$1.25
Average diluted shares (000s)	61,159	59,632	61,193	59,354	61,180	59,196

### Performance Summary

Consolidated gross margin (operating revenues less cost of energy) for the quarter decreased \$8.0 million, or 4.9 percent, from the comparable period last year. Retail electric gross margin (operating revenues less cost of energy) decreased by \$3.0 million, from \$92.7 million in the second quarter 2003 to \$89.7 million in the latest quarter.

The reduction in retail electric gross margin was due to the electric rate decrease implemented in 2003 and to the amortization of costs related to closing the surface mine at San Juan Generating Station. Wholesale electric gross margin decreased \$5.4 million due to higher purchased power costs and reduced plant availability during the quarter.

Gas gross margin (operating revenues less cost of gas) increased \$1.5 million, or 5.4 percent, in the most recent quarter compared to the second quarter 2003. The increase in gas gross margin was primarily due to a rate increase implemented beginning in the first quarter of 2004.

### Earnings Guidance Raised for 2004

Based on results for the first six months and its financial and operating forecasts for the remainder of the year, and adjusting for the 3-for-2 stock split, PNM Resources is raising its earnings guidance for 2004. The company now expects 2004 ongoing earnings (not including one-time gains and charges) will be in the range of between \$1.30 and \$1.45 per share.

PNM Resources is an energy holding company based in Albuquerque, New Mexico. PNM, the principal subsidiary of PNM Resources, serves about 460,000 natural gas customers and 405,000 electric customers in New Mexico. The company also sells power on the wholesale market in the Western U.S. PNM Resources stock is traded primarily on the NYSE under the symbol PNM. For more information about our company, see our web site at [www.pnm.com](http://www.pnm.com).

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### EXHIBIT 99.1 (Continued)

#### Conference Call and Webcast at 9:00 AM (ET) Today

With yesterday's announced acquisition of TNP Enterprises, PNM Resources will host a conference call today for investors and analysts at 9:00 AM (ET) to discuss both the TNP Enterprises transaction as well as PNM Resources' second quarter earnings results. Interested participants should call 800-838-4403 (U.S.) or 973-317-5319 (outside of the U.S.). Accordingly, the company's previously scheduled earnings call for Tuesday, July 27, has been cancelled.

Today's call will also be broadcast live over the Internet, and can be accessed from a link at [www.pnm.com](http://www.pnm.com). PNM Resources will have an investor presentation as part of the webcast and will also mount the presentation on its home page prior to the teleconference. The company will reference the presentation during the call.

Today's conference call will be archived and rebroadcast through August 9, 2004, at noon (ET). Call 800-428-6051 (U.S.) or 973-709-2089 (outside of the U.S.),

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passcode identification number 367700. A copy of the transcript will be posted on PNM Resources' website at www.pnm.com as soon as possible.

Safe Harbor Statement under the Private Securities Litigation Reform Act of 1995. Statements made in this filing and documents the Company files with the SEC that relate to future events or the Company's expectations, projections, estimates, intentions, goals, targets and strategies, both with respect to PNM Resources and with respect to the proposed acquisition of TNP Enterprises, are made pursuant to the Private Securities Litigation Reform Act of 1995. You are cautioned that all forward-looking statements are based upon current expectations and estimates and we assume no obligation to update this information. Because actual results may differ materially from those expressed or implied by the forward-looking statements, PNM Resources cautions you not to place undue reliance on these statements. Many factors could cause actual results to differ, and will affect our future financial condition, cash flow and operating results. These factors include, risks and uncertainties relating to the receipt of regulatory approvals of the proposed transaction, the risks that the businesses will not be integrated successfully, the risk that the benefits of the transaction will not be fully realized or will take longer to realize than expected, disruption from the transaction making it more difficult to maintain relationships with customers, employees, suppliers or other third parties, conditions in the financial markets relevant to the proposed transaction, interest rates, weather, fuel costs, changes in supply and demand in the market for electric power, wholesale power prices, market liquidity, the competitive environment in the electric and natural gas industries, the performance of generating units and transmission system, state and federal regulatory and legislative decisions and actions, the outcome of legal proceedings and the performance of state, regional and national economies. For a detailed discussion of the important factors that affect PNM Resources and that could cause actual results to differ from those expressed or implied by our forward-looking statements, please see "Management's Discussion and Analysis of Financial Condition and Results of Operations" in our current and future Annual Reports on Form 10-K and Quarterly Reports on Form 10-Q and our current and future Current Reports on Form 8-K, filed with the SEC.

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### EXHIBIT 99.1 (Continued)

#### PNM RESOURCES, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF EARNINGS (Unaudited)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2004	2003	2004	2003
(In thousands, except per share amounts)				
Operating Revenues:				
Electric.....	\$284,599	\$266,150	\$552,127	\$552,127
Gas.....	80,886	59,520	256,760	256,760
Other.....	128	52	379	379
Total operating revenues.....	365,613	325,722	809,266	809,266

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Operating Expenses:				
Cost of energy sold.....	208,737	160,846	478,504	3
Administrative and general.....	42,575	42,600	82,949	
Energy production costs.....	36,688	34,515	74,242	
Depreciation and amortization.....	26,431	28,850	52,568	
Transmission and distribution costs.....	14,150	15,194	29,642	
Taxes, other than income taxes.....	8,262	6,720	17,746	
Income taxes.....	6,506	7,083	17,817	
Total operating expenses.....	343,349	295,808	753,468	6
Operating income.....	22,264	29,914	55,798	
Other Income and Deductions:				
Other income.....	10,590	12,745	22,178	
Other deductions.....	(614)	(4,020)	(3,986)	(
Income tax expense.....	(3,190)	(3,132)	(6,186)	
Net other income and deductions.....	6,786	5,593	12,006	
Interest Charges.....	12,055	17,764	25,884	
Preferred Stock Dividend Requirements of Subsidiary.....	146	147	293	
Net Earnings Before Cumulative Effect of a Change in Accounting Principle.....	16,849	17,596	41,627	
Cumulative Effect of a Change in Accounting Principle, Net of Tax of Zero and \$24,524...	-	-	-	
Net Earnings.....	\$ 16,849	\$ 17,596	\$ 41,627	\$
Net Earnings per Common Share:				
Basic.....	\$ 0.28	\$ 0.30	\$ 0.69	\$
Diluted.....	\$ 0.28	\$ 0.30	\$ 0.68	\$
Dividends Paid per Common Share.....	\$ 0.16	\$ 0.15	\$ 0.31	\$

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EXHIBIT 99.1 (Continued)

PNM RESOURCES, INC. AND SUBSIDIARIES  
COMPARATIVE OPERATING STATISTICS

The following table shows electric revenues by customer class and average customers:

Electric Retail Revenues

Three Months Ended

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	June 30,		
	2004	2003	Variance
	(In thousands)		
Residential.....	\$46,821	\$46,582	\$ 239
Commercial.....	63,114	63,273	(159)
Industrial.....	15,373	16,350	(977)
Other.....	5,387	4,887	500
	-----	-----	-----
	\$130,695	\$131,092	\$ (397)
	=====	=====	=====
Average customers.....	405,325	394,617	10,708
	=====	=====	=====
	Six Months Ended		
	June 30,		
	2004	2003	Variance
	(In thousands)		
Residential.....	\$100,953	\$97,590	\$3,363
Commercial.....	119,865	118,334	1,531
Industrial.....	30,260	32,263	(2,003)
Other.....	9,653	9,109	544
	-----	-----	-----
	\$260,731	\$257,296	\$ 3,435
	=====	=====	=====
Average customers.....	404,285	393,573	10,712
	=====	=====	=====

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EXHIBIT 99.1 (Continued)

PNM RESOURCES, INC. AND SUBSIDIARIES  
COMPARATIVE OPERATING STATISTICS

The following table shows electric sales by customer class:

Electric Sales

	Three Months Ended		
	June 30,		
	2004	2003	Variance
	(Megawatt hours)		
Residential.....	567,825	543,195	24,630
Commercial.....	862,490	834,103	28,387
Industrial.....	318,633	325,242	(6,609)
Other.....	65,038	63,131	1,907
	-----	-----	-----
	1,813,986	1,765,671	48,315
	=====	=====	=====

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	Six Months Ended June 30,		Variance
	2004	2003	
	-----		-----
	(Megawatt hours)		
Residential.....	1,223,309	1,136,055	87,254
Commercial.....	1,639,332	1,554,240	85,092
Industrial.....	629,308	642,650	(13,342)
Other.....	115,727	113,307	2,420
	-----	-----	-----
	3,607,676	3,446,252	161,424
	=====	=====	=====

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EXHIBIT 99.1 (Continued)

PNM RESOURCES, INC. AND SUBSIDIARIES  
COMPARATIVE OPERATING STATISTICS

The following table shows gas revenues by customer and average customers:

Gas Revenues

	Three Months Ended June 30,		Variance
	2004	2003	
	-----		-----
	(In thousands)		
Residential.....	\$39,053	\$33,882	\$5,171
Commercial.....	12,796	11,470	1,326
Industrial.....	622	434	188
Transportation*.....	3,639	6,010	(2,371)
Other.....	24,776	7,724	17,052
	-----	-----	-----
	\$80,886	\$59,520	\$21,366
	=====	=====	=====
Average customers.....	459,398	450,948	8,450
	=====	=====	=====

	Six Months Ended June 30,		Variance
	2004	2003	
	-----		-----
	(In thousands)		
Residential.....	\$154,791	\$130,282	\$24,509
Commercial.....	48,952	41,398	7,554
Industrial.....	1,290	1,465	(175)
Transportation*.....	7,943	9,755	(1,812)



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Other.....	43,784	20,806	22,978
	-----	-----	-----
	\$256,760	\$203,706	\$53,054
	=====	=====	=====
Average customers.....	460,263	451,558	8,705
	=====	=====	=====

\*Customer-owned gas.

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EXHIBIT 99.1 (Continued)

PNM RESOURCES, INC. AND SUBSIDIARIES  
COMPARATIVE OPERATING STATISTICS

The following table shows gas throughput by customer class:

Gas Throughput

	Three Months Ended June 30,		Variance
	2004	2003	
	-----	-----	-----
	(Thousands of decatherms)		
Residential.....	3,334	3,651	(317)
Commercial.....	1,455	1,641	(186)
Industrial.....	88	70	18
Transportation*.....	13,014	16,455	(3,441)
Other.....	4,077	1,026	3,051
	-----	-----	-----
	21,968	22,843	(875)
	=====	=====	=====

	Six Months Ended June 30,		Variance
	2004	2003	
	-----	-----	-----
	(Thousands of decatherms)		
Residential.....	17,348	15,857	1,491
Commercial.....	6,273	5,975	298
Industrial.....	192	256	(64)
Transportation*.....	20,734	25,090	(4,356)
Other.....	7,135	2,969	4,166
	-----	-----	-----
	51,682	50,147	1,535
	=====	=====	=====

\*Customer-owned gas

Electric Transmission Revenues

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	Three Months Ended June 30,		Variance
	2004	2003	
			(In thousands)
External customers.....	\$4,420	\$2,317	\$2,103

	Six Months Ended June 30,		Variance
	2004	2003	
			(In thousands)
External customers.....	\$8,834	\$6,874	\$1,960

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EXHIBIT 99.1 (Continued)

PNM RESOURCES, INC. AND SUBSIDIARIES  
COMPARATIVE OPERATING STATISTICS

The following table shows revenues by customer class:

Wholesale Revenues

	Three Months Ended June 30,		Variance
	2004	2003	
			(In thousands)
Long-term contracts*.....	\$40,214	\$33,607	\$6,607
Forward sales*.....	48,045	44,010	4,035
Short-term sales.....	70,635	55,124	15,511
	\$158,894	\$132,741	\$26,153

	Six Months Ended June 30,		Variance
	2004	2003	
			(In thousands)
Long-term contracts.....	\$77,759	\$62,625	\$15,134
Forward sales*.....	76,006	66,948	9,058
Short-term sales.....	138,901	113,785	25,116
	\$292,666	\$243,358	\$49,308

\*Includes mark-to-market gains/(losses).

Note: For comparative purposes, wholesale revenues for the three months and six months ended June 30, 2004 have not been reclassified to a net margin basis in accordance with GAAP. The impact would be to reduce 2004 forward sales revenue by \$9.4 million and \$10.1 million, respectively.

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EXHIBIT 99.1 (Continued)

PNM RESOURCES, INC. AND SUBSIDIARIES  
COMPARATIVE OPERATING STATISTICS

The following table shows sales by customer class:

Wholesale Sales

	Three Months Ended June 30,		Variance
	2004	2003	
	(Megawatt hours)		
Long-term contracts.....	718,389	560,672	157,717
Forward sales.....	930,800	929,300	1,500
Short-term sales.....	1,599,519	1,377,886	221,633
	-----	-----	-----
	3,248,708	2,867,858	380,850
	=====	=====	=====
	Six Months Ended June 30,		
	2004	2003	Variance
	-----	-----	-----
	(Megawatt hours)		
Long-term contracts.....	1,432,810	1,116,345	316,465
Forward sales.....	1,553,960	1,517,380	36,580
Short-term sales.....	3,243,204	2,808,744	434,460
	-----	-----	-----
	6,229,974	5,442,469	787,505
	=====	=====	=====

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SIGNATURES

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Pursuant to the requirements of the Securities Exchange Act of 1934, the registrants have duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

PNM RESOURCES, INC. AND  
PUBLIC SERVICE COMPANY OF NEW MEXICO

-----  
(Registrants)

Date: July 26, 2004

/s/ Thomas G. Sategna

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Thomas G. Sategna  
Vice President and Corporate Controller  
(Officer duly authorized to sign this report)